

Selected Financial Data

through December 31, 2021

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Selected Financial Data - 4Q 2021

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Financial & Operating Highlights (Amounts in millions, except per unit amounts)		Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021
Summary Financial Data:													
Revenues	\$	36,534.2 \$	32,789.2 \$	7,482.5 \$	5,751.0 \$	6,922.0 \$	7,044.2 \$	27,199.7 \$	9,155.3 \$	9,450.1 \$	10,831.3 \$	11,370.2 \$	40,806.9
Operating income	\$	5,408.6 \$	6,078.7 \$	1,507.5 \$	1,436.9 \$	1,382.5 \$	708.2 \$	5,035.1 \$	1,694.5 \$	1,492.6 \$	1,513.1 \$	1,403.5 \$	6,103.7
Net income attributable to common unitholders	\$	4,172.4 \$	4,591.3 \$	1,350.1 \$	1,034.7 \$	1,052.6 \$	337.3 \$	3,774.7 \$	1,340.4 \$	1,112.3 \$	1,153.0 \$	1,028.4 \$	4,634.1
Earnings per unit (fully diluted)	\$	1.91 \$	2.09 \$	0.61 \$	0.47 \$	0.48 \$	0.15 \$	1.71 \$	0.61 \$	0.50 \$	0.52 \$	0.47 \$	2.10
Gross operating margin by business segment: NGL Pipelines & Services Crude Oil Pipelines & Services Natural Gas Pipelines & Services Petrochemical & Refined Products Services Total segment gross operating margin (a) Net adjustment for shipper make-up rights (b) Non-GAAP total gross operating margin Adjustments to reconcile non-GAAP total gross operating margin to	\$	3,830.7 \$ 1,511.3 891.2 1,057.8 7,291.0 34.7 7,325.7	4,069.8 \$ 2,087.8 1,062.6 1,069.6 8,289.8 (24.1) 8,265.7	1,042.0 \$ 452.9 283.8 278.5 2,057.2 (9.7) 2,047.5	968.1 \$ 634.4 208.9 191.5 2,002.9 (4.5) 1,998.4	1,028.1 \$ 481.8 208.4 315.0 2,033.3 (39.9) 1,993.4	1,144.2 \$ 428.2 225.5 296.8 2,094.7 (31.6) 2,063.1	4,182.4 \$ 1,997.3 926.6 1,081.8 8,188.1 (85.7) 8,102.4	1,086.4 \$ 400.2 535.2 281.5 2,303.3 20.0 2,323.3	1,097.6 \$ 418.9 202.0 326.3 2,044.8 16.6 2,061.4	1,022.9 \$ 422.9 223.3 411.3 2,080.4 9.8 2,090.2	1,109.0 \$ 437.9 195.0 338.1 2,080.0 7.4 2,087.4	4,315.9 1,679.9 1,155.5 1,357.2 8,508.5 53.8 8,562.3
GAAP operating income (addition or subtraction by sign): Depreciation, amortization and accretion expense in operating costs and expenses (c) Asset impairment charges in operating costs and expenses Net gains or losses attributable to asset sales and related matters in operating costs and expenses General and administrative costs Operating income	5	(1,687.0) (50.5) 28.7 (208.3) 5,408.6 \$	(1,848.3) (132.7) 5.7 (211.7) 6,078.7 \$	(482.8) (1.6) (0.1) (55.5) 1,507.5 \$	(494.3) (11.8) 1.6 (57.0) 1,436.9 \$	(484.2) (77.0) 0.6 (50.3) 1,382.5 \$	(500.2) (800.2) 2.3 (56.8) 708.2 \$	(1,961.5) (890.6) 4.4 (219.6) 5,035.1 \$	(496.1) (65.5) (10.9) (56.3) 1,694.5 \$	(499.1) (17.9) (0.3) (51.5) 1,492.6 \$	(502.7) (29.3) 2.2 (47.3) 1,513.1 \$	(512.7) (119.9) 2.9 (54.2) 1,403.5 \$	(2,010.6) (232.6) (6.1) (209.3) 6,103.7
Adjusted EBITDA (See page 18)	s	7.222.9 \$	8,117.3 \$	1.978.7 \$	1,961.2 \$	2.060.2 \$	2,055.6 \$	8,055.7 \$	2,245.6 \$	2.008.1 \$	2,015.3 \$	2,112.3 \$	8,381.3
LTM Adjusted EBITDA	\$	7,222.9 \$	8,117.3 \$	8,110.2 \$	7,982.4 \$	8,019.5 \$	8,055.7 \$	8,055.7 \$	8,322.6 \$	8,369.5 \$	8,324.6 \$	8,381.3 \$	8,381.3
Net cash flows provided by operating activities	\$	6,126.3 \$	6,520.5 \$	2,012.2 \$	1,181.6 \$	1,097.8 \$	1,599.9 \$	5,891.5 \$	2,023.1 \$	1,993.9 \$	2,370.3 \$	2,125.2 \$	8,512.5
Distributable Cash Flow (See pages 12 and 18)	\$	5,989.4 \$	6,623.9 \$	1,553.6 \$	1,577.3 \$	1,647.0 \$	1,628.8 \$	6,406.7 \$	1,737.3 \$	1,598.5 \$	1,613.2 \$	1,659.4 \$	6,608.4
Free Cash Flow (See page 12)	\$	2,001.2 \$	2,471.6 \$	915.8 \$	305.4 \$	429.6 \$	1,019.6 \$	2,670.4 \$	1,349.4 \$	1,385.6 \$	1,838.7 \$	1,722.9 \$	6,296.6
Weighted-average units outstanding - Basic EPU Weighted-average units outstanding - Fully diluted EPU		2,176.528 2,187.062	2,188.614 2,201.680	2,188.851 2,203.967	2,185.861 2,201.898	2,185.456 2,201.370	2,182.911 2,201.404	2,185.761 2,202.154	2,183.377 2,203.284	2,185.303 2,205.452	2,183.963 2,203.974	2,180.743 2,200.447	2,183.341 2,203.332

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements. (b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAP total gross operating margin.
 (c) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

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Financial & Operating Highlights (continued) (Volumes as noted)	Total 2018	Total 2019	1Q20	2Q20	3Q20	4020	Total 2020	1021	2021	3Q21	4Q21	Total 2021
Selected Operating Data (a):	2018	2019	1Q20	2Q20	3Q20	4Q20	2020	1021	2021	3Q21	4021	2021
Thousands of barrels per day ("MBPD"), net:												
NGL Pipeline Transportation	3.461	3,615	3,762	3.482	3,446	3,654	3,589	3,276	3,435	3.481	3,484	3,412
Crude Oil Pipeline Transportation	2,000	2,304	2,393	1,890	1,739	2,005	2,166	1,935	2.041	2.047	2,322	2,088
Petrochemical & Refined Products Pipeline Transportation	821	739	712	786	844	867	802	749	977	782	704	2,000
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	6,282	6,658	6,867	6,158	6,029	6,526	6,557	5,960	6,453	6,310	6,510	6,390
- NGL Marine Terminals	593	626	742	701	643	800	722	652	665	664	651	658
Crude Oil Marine Terminals	684	964	985	701	662	529	724	572	770	588	649	645
Petrochemical & Refined Products Marine Terminals	353	325	271	250	226	297	262	266	198	264	207	234
Total NGL, Crude Oil, Petrochemical and Refined Products Marine Terminals	1,630	1,915	1,998	1,677	1,531	1,626	1,708	1,490	1,633	1,516	1,507	1,537
NGL Fractionation	945	1,017	1,133	1,154	1,350	1,316	1,359	1,190	1.245	1,254	1,327	1,253
Propylene Production	98	97	98	72	83	104	89	83	113	96	105	99
Butane Isomerization	107	109	105	68	102	109	96	63	84	108	86	85
Standalone Deisobutanizers ("DIBs")	89	99	105	130	120	151	127	139	173	153	151	154
Total Fractionation, Production, Isomerization and DIBs	1,239	1,322	1,441	1,424	1,655	1,680	1,671	1,475	1,615	1,611	1,669	1,591
Equity NGL Production	155	144	140	188	141	143	151	162	198	150	158	167
Octane Enhancement and Related Plant Sales	34	32	34	32	35	41	35	29	31	39	32	33
Billions of British Thermal Units per day ("BBtus/d"), net:												
Natural Gas Transportation	13.727	14,198	13.854	12,975	13,131	13,715	13,421	13,704	14,161	14,556	14,564	14,249
Total Natural Gas Transportation	13,727	14,198	13,854	12,975	13,131	13,715	13,421	13,704	14,161	14,556	14,564	14,249
Million Cubic Feet per day ("MMcf/d")net: Fee-based Natural Gas Processing	4,430	4,738	4,659	4,136	4,105	4,238	4,285	4,018	4,187	3,990	4,029	4,057

(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations. These statistics reflect volumes for newly constructed assets from the related in-service dates and for recently purchased assets from the related acquisition dates.

Financial & Operating Highlights (continued) (Amounts in millions, except per unit amounts)		Total 2018	Total 2019	1Q20		2Q20	3Q20		4Q20		Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021
Distributable Cash Flow and Unit Coverage Ratio:																
Distributable Cash Flow	\$	5,989.4 \$	6,623.9	\$ 1,553.	6\$	1,577.3 \$	1,6	47.0 \$	1,628.8	\$	6,406.7	\$ 1,737.3 \$	\$ 1,598.5	\$ 1,613.2 \$	1,659.4 \$	6,608.4
Coverage - weighted-average distribution-bearing common units Coverage - weighted-average total common units		1.59x 1.59x	1.71x 1.70x	1.60 1.59		1.62x 1.61x		.70x .68x	1.66x 1.65x		1.64x 1.63x	1.77x 1.75x	1.63x 1.61x	1.64x 1.63x	1.64x 1.63x	1.67x 1.66x
Distributions of Cash during Period: Date of distribution Cash distribution (5/unit)	•	Total 2018 1.7150 \$	Total 2019 1.7550	2/12/2020 \$ 0.445	0 \$	5/12/2020 0.4450 \$	8/12/2020	450 S	11/12/2020	¢	Total 2020 1.7800	2/11/2021 \$ 0,4500 \$	5/12/2021 5 0.4500	8/12/2021 0.4500 \$	11/12/2021 0.4500 \$	Total 2021 1.8000
Cash distribution (3/dint)	.9	1.7150 \$	1.7550	\$ 0.445	0 3	0.4450 \$	0.4	430 3	0.4450	Ф	1.7800	\$ 0.4500	0.4500	\$ 0.4500 \$	0.4500 \$	1.8000
Cash distributed to common units (including restricted common units) Common units subject to distribution	\$	3,726.9 \$ 2,173.135	3,839.8 2,187.912	\$ 974. 2,189.22		972.7 \$ 2,185.800	9 2,185	72.7 \$ 896	971.4 2,182.881	\$	3,891.0 2,185.951	\$ 981.7 S 2,181.599	983.3 2,185.179	983.5 \$ 2,185.382	981.9 \$ 2,182.130	3,930.4 2,183.572
Cash distributed to distribution equivalent right-bearing phantom units Distribution equivalent right-bearing phantom units subject to distribution	\$	17.7 \$ 10.315	22.1 12.616	\$ 5. 12.97	8 \$ 5	7.1 \$ 16.111		7.1 \$ 968	7.1 15.778	\$	27.1 15.208	\$ 7.0 S 15.666	§ 8.2 18.085	7.9 \$ 17.674	7.8 \$ 17.282	30.9 17.177
Total cash distribution paid to common unitholders, including distribution equivalent rights on phantom unit awards	\$	3,744.6 \$	3,861.9	\$ 980.	0\$	979.8 \$	9	79.8 \$	978.5	\$	3,918.1	\$ 988.7 \$	\$ 991.5	\$ 991.4 \$	989.7 \$	3,961.3

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Partnership Unit Data												
(Amounts in millions)	Total	Total					Total					Total
-	2018	2019	1Q20	2Q20	3Q20	4Q20	2020	1Q21	2Q21	3Q21	4Q21	2021
Partnership Unit Data for EPU Calculation:												
Common Units:												
Total units outstanding, beginning of period	2,161.089	2,184.869	2,189.226	2,185.800	2,185.896	2,182.881	2,189.226	2,182.309	2,185.179	2,185.382	2,182.130	2,182.309
Total units outstanding, end of period	2,184.869	2,189.226	2,185.800	2,185.896	2,182.881	2,182.309	2,182.309	2,185.179	2,185.382	2,182.130	2,176.380	2,176.380
Weighted-average total units outstanding	2,176.528	2,188.614	2,188.851	2,185.861	2,185.456	2,182.911	2,185.761	2,183.377	2,185.303	2,183.963	2,180.743	2,183.341
Distribution Equivalent Right-bearing Phantom Unit Awards (a):												
Total units outstanding, beginning of period	9.290	10.333	12.975	16.145	15.978	15.800	12.975	15.669	18.109	17.698	17.300	15.669
Total units outstanding, end of period	10.333	12.975	16.145	15.978	15.800	15.669	15.669	18.109	17.698	17.300	17.171	17.171
Weighted-average total units outstanding	10.534	13.066	15.116	16.037	15.877	15.715	15.687	17.439	17.890	17.493	17.222	17.511
Preferred units (b):												
Total common unit equivalents outstanding, beginning of period					-	3.424	-	2.782	2.475	2.259	2.518	2.782
Total common unit equivalents outstanding, end of period					3.424	2.782	2.782	2.475	2.259	2.518	2.482	2.482
Weighted-average total common unit equivalents outstanding					0.037	2.778	0.706	2.468	2.259	2.518	2.482	2.480
Total of all Units used in Fully Diluted EPU Calculation:												
Total units outstanding, beginning of period	2,170.379	2,195.202	2,202.201	2,201.945	2,201.874	2,202.105	2,202.201	2,200.760	2,205.763	2,205.339	2,201.948	2,200.760
Total units outstanding, end of period	2,195.202	2,202.201	2,201.945	2,201.874	2,202.105	2,200.760	2,200.760	2,205.763	2,205.339	2,201.948	2,196.033	2,196.033
Weighted-average total units outstanding	2,187.062	2,201.680	2,203.967	2,201.898	2,201.370	2,201.404	2,202.154	2,203.284	2,205.452	2,203.974	2,200.447	2,203.332

(a) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf. (b) Consists of non-publicly traded preferred units having a stated value of \$1,000 per unit. Amounts represent the common unit equivalent, which was calculated using the "if-converted method" to determine the potential dilutive effect of the conversion of preferred units issued.

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Capitalization Data (Amounts in millions)		Y/E 2018	Y/E 2019	1Q20	2Q20	3Q20	Y/E 2020	1021	2021	3021	Y/E 2021
Capitalization for the period ended:											
Cash and Cash Equivalents	\$	344.8 \$	334.7 \$	2,025.7 \$	1,298.5 \$	1,032.2 \$	1,059.9 \$	229.4 \$	404.5 \$	2,213.5 \$	2,819.4
Debt:											
Current maturities of debt Senior debt obligations - principal Junior subordinated notes - principal Other Total debt	\$ \$	1,500.1 \$ 22,250.0 2,670.6 (242.5) 26,178.2 \$	1,981.9 \$ 23,250.0 2,646.4 (253.2) 27,625.1 \$	1,750.0 \$ 25,500.0 2,646.4 (290.5) 29,605.9 \$	2,325.0 \$ 24,925.0 2,646.4 (286.2) 29,610.2 \$	1,325.0 \$ 26,175.0 2,646.4 (284.4) 29,862.0 \$	1,325.0 \$ 26,175.0 2,646.4 (280.7) 29,865.7 \$	1,513.4 \$ 24,775.0 2,646.4 (275.5) 28,659.3 \$	1,398.9 \$ 24,775.0 2,646.4 (272.8) 28,547.5 \$	1,399.3 \$ 25,775.0 2,646.4 (288.6) 29,532.1 \$	1,399.8 25,775.0 2,646.4 (286.1) 29,535.1
Net debt	\$	25,833.4 \$	27,290.4 \$	27,580.2 \$	28,311.7 \$	28,829.8 \$	28,805.8 \$	28,429.9 \$	28,143.0 \$	27,318.6 \$	26,715.7
Redeemable preferred limited partner interests: Series A cumulative convertible preferred units						49.1	49.3	49.3	49.3	49.3	49.3
Equity: Common units Treasury units Accumulated other comprehensive income (loss) Noncontrolling interests Total equity	\$	23,802.6 \$ 50.9 438.7 24,292.2 \$	24,692.6 \$ 71.4 1,063.5 25,827.5 \$	26,225.4 \$ (1,297.3) 122.3 1,063.8 26,114.2 \$	26,321.1 \$ (1,297.3) (147.1) 1,064.7 25,941.4 \$	26,381.9 \$ (1,297.3) (49.3) 1,069.4 26,104.7 \$	25,766.6 \$ (1,297.3) (165.2) 1,073.3 25,377.4 \$	26,108.6 \$ (1,297.3) 181.0 1,077.9 26,070.2 \$	26,268.8 \$ (1,297.3) (198.7) 1,074.0 25,846.8 \$	26,390.3 \$ (1,297.3) (171.8) 1,063.4 25,984.6 \$	26,340.3 (1,297.3) 285.9 1,109.6 26,438.5
Total capitalization net of cash and cash equivalents	\$	50,125.6 \$	53,117.9 \$	53,694.4 \$	54,253.1 \$	54,983.6 \$	54,232.5 \$	54,549.4 \$	54,039.1 \$	53,352.5 \$	53,203.5
Net Debt to LTM Adjusted EBITDA (a) Total Debt to LTM Adjusted EBITDA (a) LTM Adjusted EBITDA Interest Coverage		3.39x 3.44x 6.59x	3.20x 3.24x 6.53x	3.24x 3.49x 6.32x	3.38x 3.54x 6.08x	3.43x 3.56x 6.41x	3.41x 3.54x 6.26x	3.26x 3.28x 6.44x	3.20x 3.25x 6.50x	3.12x 3.39x 6.48x	3.03x 3.37x 6.53x

(a) Debt in this calculation is reduced for the average 50% equity content ascribed, at issuance, to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.

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Capitalization Data (continued) (Amounts in millions)

ebt Principal Maturity Schedule at December 31, 2021:		2022	2023	2024	2025	2026	Thereafter	Total
EPO senior debt obligations:								
Commercial Paper Notes, variable-rate	S	- S	- S	- S	- \$	- S	- \$	
Senior Notes VV, 3.50% fixed-rate, due February 2022	*	750.0				-		750
Senior Notes CC, 4.05% fixed-rate, due February 2022		650.0	-		-	-	-	650
Senior Notes HH, 3.35% fixed-rate, due March 2023		-	1,250.0		-	-	-	1.250
Senior Notes JJ, 3.90% fixed-rate, due February 2024		-	-	850.0		-	-	85
Senior Notes MM, 3.75% fixed-rate, due February 2025		-	-	-	1,150.0		-	1.15
Senior Notes PP, 3.70% fixed-rate, due February 2026		-	-		-	875.0	-	87
Senior Notes SS, 3.95% fixed-rate, due February 2027		-	-		-	-	575.0	57
Senior Notes WW, 4.15% fixed-rate, due October 2028		-	-		-	-	1.000.0	1.00
Senior Notes YY, 3.125% fixed-rate, due July 2029		_			_	_	1,250.0	1,25
Senior Notes AAA, 2.8% fixed-rate, due January 2029		-	-	-	-	_	1,250.0	1,25
Senior Notes D, 6.875% fixed-rate, due March 2033							500.0	50
Senior Notes H, 6.65% fixed-rate, due October 2034							350.0	35
Senior Notes I, 0.05% fixed-rate, due October 2034 Senior Notes J, 5.75% fixed-rate, due March 2035		_	_	_	_	_	250.0	25
Senior Notes W, 7.55% fixed-rate, due March 2035		_	_	_	_	_	399.6	39
Senior Notes R, 6.125% fixed-rate, due October 2039		_	_	_	_	_	600.0	60
Senior Notes Z, 6.45% fixed-rate, due September 2039		_	_	_	_	_	600.0	60
Senior Notes BB, 5.95% fixed-rate, due September 2040		_	_	_	_	_	750.0	75
Senior Notes DD, 5.70% fixed-rate, due February 2041		_	_	_	_	_	600.0	60
Senior Notes EE, 4.85% fixed-rate, due rebruary 2042		_	_	_	_	_	750.0	75
Senior Notes GG, 4.45% fixed-rate, due February 2042		_	_	_	_	_	1.100.0	1.10
Senior Notes II, 4.85% fixed-rate, due February 2045		-	-	-	-	_	1,400.0	1,40
Senior Notes II, 4.85% fixed-rate, due March 2044 Senior Notes KK, 5.10% fixed-rate, due February 2045		-	-	-	-	-	1,150.0	1,40
Senior Notes KK, 5.10% fixed-rate, due rebruary 2045 Senior Notes QQ, 4.90% fixed-rate, due May 2046		-	-	-	-	-	975.0	97
		-	-	-	-	-	1,250.0	1,25
Senior Notes UU, 4.25% fixed-rate, due February 2048		-	-	-	-	-	1,250.0	1,25
Senior Notes XX, 4.80% fixed-rate, due February 2049		-	-	-	-	-	1,250.0	1,25
Senior Notes ZZ, 4.20% fixed-rate, due January 2050		-	-	-	-	-	1,000.0	1,25
Senior Notes BBB, 3.70% fixed-rate, due January 2051		-	-	-	-	-	1,000.0	1,00
Senior Notes DDD, 3.20% fixed-rate, due February 2052		-	-	-	-	-	1,000.0	1,00
Senior Notes EEE, 3.30% fixed-rate, due February 2053		-	-	-	-	-	400.0	40
Senior Notes NN, 4.95% fixed-rate, due October 2054		-	-	-	-	-	1,000.0	1,00
Senior Notes CCC, 3.95% fixed-rate, due January 2060		-	-	-	-	-	1,000.0	1,00
TEPPCO senior debt obligations:							0.4	
TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038		-	-	-	-	-	0.4	
EPO Junior Subordinated Notes C, variable-rate, due June 2067		-	-	-	-	-	232.2	23
EPO Junior Subordinated Notes D, fixed/variable-rate, due August 2077		-	-	-	-	-	700.0	70
EPO Junior Subordinated Notes E, fixed/variable-rate, due August 2077		-	-	-	-	-	1,000.0	1,00 70
EPO Junior Subordinated Notes F, fixed/variable-rate, due February 2078		-	-	-	-	-	700.0	
TEPPCO Junior Subordinated Notes, variable-rate, due June 2067	-	-	-	-	-	-	14.2	14
Total	\$	1,400.0 \$	1,250.0 \$	850.0 \$	1,150.0 \$	875.0 \$	24,296.4 \$	29,82

Statements of Consolidated Operations (Amounts in millions, except per unit amounts)	Total	Total					Total					Total
	 2018	2019	1Q20	2Q20	3Q20	4Q20	2020	1Q21	2Q21	3Q21	4Q21	2021
Revenues	\$ 36,534.2 \$	32,789.2 \$	7,482.5 \$	5,751.0 \$	6,922.0 \$	7,044.2 \$	27,199.7 \$	9,155.3 \$	9,450.1 \$	10,831.3 \$	11,370.2 \$	40,806.9
Costs and expenses: Operating costs and expenses General and administrative costs Total costs and expenses	 31,397.3 208.3 31,605.6	27,061.8 211.7 27,273.5	6,060.3 55.5 6,115.8	4,370.4 57.0 4,427.4	5,571.2 50.3 5,621.5	6,369.2 56.8 6,426.0	22,371.1 219.6 22,590.7	7,553.4 56.3 7,609.7	8,066.7 51.5 8,118.2	9,408.5 47.3 9,455.8	10,048.7 54.2 10,102.9	35,077.3 209.3 35,286.6
Equity in income of unconsolidated affiliates	 480.0	563.0	140.8	113.3	82.0	90.0	426.1	148.9	160.7	137.6	136.2	583.4
Operating income	 5,408.6	6,078.7	1,507.5	1,436.9	1,382.5	708.2	5,035.1	1,694.5	1,492.6	1,513.1	1,403.5	6,103.7
Other income (expense): Interest expense Change in fair market value of Liquidity Option Agreement Other, net Total other expense, net	 (1,096.7) (56.1) <u>43.0</u> (1,109.8)	(1,243.0) (119.6) <u>16.6</u> (1,346.0)	(317.5) (2.3) <u>8.1</u> (311.7)	(320.2) - - - - - - - - - - - - - - - - - - -	(320.5) 	(329.2) <u>1.2</u> (328.0)	(1,287.4) (2.3) <u>16.0</u> (1,273.7)	(322.8) 0.9 (321.9)	(316.1) - - (315.4)	(315.9) - - - (314.9)	(328.2) <u>2.0</u> (326.2)	(1,283.0) - - - - - - - - - - - - - - - - - - -
Income before income taxes	4,298.8	4,732.7	1,195.8	1,120.5	1,064.9	380.2	3,761.4	1,372.6	1,177.2	1,198.2	1,077.3	4,825.3
Benefit from (provision for) income taxes Net income	 (60.3) 4,238.5	(45.6) 4,687.1	179.2 1,375.0	(59.7) 1,060.8	19.1 1,084.0	(14.3) 365.9	124.3 3,885.7	(10.0) 1,362.6	(31.2) 1,146.0	(16.1) 1,182.1	(12.7) 1,064.6	(70.0) 4,755.3
Net income attributable to noncontrolling interests Net income attributable to preferred units Net income attributable to common unitholders * Amount is negligible	\$ (66.1) 	(95.8) 	(24.9) 1,350.1 \$	(26.1) 1,034.7 \$	(31.4) * 1,052.6 \$	(27.7) (0.9) 337.3 \$	(110.1) (0.9) 3,774.7 \$	(21.3) (0.9) 1,340.4 \$	(32.7) (1.0) 1,112.3 \$	(28.3) (0.8) 1,153.0 \$	(35.3) (0.9) 1,028.4 \$	(117.6) (3.6) 4,634.1
Earnings per unit: Basic earnings per unit Number of units used in calculation	\$ 1.91 \$ 2,176.528	2.09 \$ 2,188.614	0.61 \$ 2,188.851	0.47 \$ 2,185.861	0.48 \$ 2,185.456	0.15 \$ 2,182.911	1.71 \$ 2,185.761	0.61 \$ 2,183.377	0.50 \$ 2,185.303	0.52 \$ 2,183.963	0.47 \$ 2,180.743	2.11 2,183.341
Diluted earnings per unit Number of units used in calculation	\$ 1.91 \$ 2,187.062	2.09 \$ 2,201.680	0.61 \$ 2,203.967	0.47 \$ 2,201.898	0.48 \$ 2,201.370	0.15 \$ 2,201.404	1.71 \$ 2,202.154	0.61 \$ 2,203.284	0.50 \$ 2,205.452	0.52 \$ 2,203.974	0.47 \$ 2,200.447	2.10 2,203.332

ASSETS 2018 2019 1020 2020 3020 2021 2021 3021 Cine masset: Coh and explusives Restricted cash Accounts rescribe: track, est accounts rescribe: track, est accounts rescribe: track parties 5 344.8 5 334.7 5 2.025.7 5 1.099.9 5 2.04.4 5 5 2.213.4 Accounts rescribe: track, est accounts rescribe: track parties 3.55.3 3.75.2 3.89.9 1.134.1 9.83.2 9.013.0 2.204.5 1.44.95.5 5 2.213.4 4.905.5 5.223.4 5 4.905.5 5 2.233.5 3.703.3 3.303.5 3.703.3 3.304.8 3.029.5 2.244.1 3.192.4 3.303.5 3.703.3 3.304.8 3.029.5 1.991.8 1.223.1 1.991.8 1.223.1 1.991.8 1.223.1 1.991.8 1.223.1 1.991.8 1.223.1 1.991.8 1.292.5 1.991.8 1.991.8 1.292.5 1.991.8 1.991.8 1.223.1 1.991.8 1.292.5 5 1.991.8 1.223.2 2.241.2 2.241.2	N//E				N/E				N/ /F	N/E		Consolidated Balance Sheets
ASSETS Current assets S 344.8 S 334.7 S 2.025.7 S 1.032.2 S 1.059.9 S 2.294.5 4.045.5 S 2.213.5 Cain and cash equivalents 6.53 7.53 8.99 1.81. 9.89 9.82.0 10.50.2 0.65 1.44.44.4 Accounts receivable - trade parties 3.5 2.5 1.9 2.6 4.1 5.6 7.0 7.8 3.33.1 Inventories 1.322.1 2.001.4 1.338.8 2.002.7 3.303.5 3.703.3 3.346.8 3.095.5 Total current assets 4.659 4.854 1.600.7 7.662.9 7.115.1 7.116.3 8.793.3 9.999.4 10.554.1 12.283.6 Property, Junal and equipment, net 3.837.16 4.003.4 4.215.1 2.442.2 2.442.9 2.442.9 2.442.7 2.433.1 2.245.6 1.298.6 2.442.7 2.443.7 2.443.7 2.443.7 2.443.7 2.443.7 2.443.7 2.443.7 2.443.7 2.4	Y/E 2021	3021	2021	1021	Y/E 2020	3020	2020	1020	Y/E 2019	Y/E 2018		(Amounts in millions)
Cala and acak equivalents S 344.8 S 334.7 S 202.7.5 S 1.012.2 S 1.099.9 S 2.294.4 S 4.443.5 S 1.444 Accounts receivable - related parties 3.651 4.873.6 3.293.8 2.097.7 3.776.2 4.802.6 5.779.9 5.253.8 6.1144 Accounts receivable - related parties 3.5 2.5 1.9 2.6 4.1 5.5 7.0 7.8 3.30 Inventories 4.552 2.091.4 1.538.8 2.024.1 3.192.6 3.30.5 3.703.3 3.34.68 3.005.9 Property plant activation casts 6.660.7 7.862.9 7.719.1 7.116.3 8.793.3 9.909.4 1.0584.1 10.311.2 12.218 Intengible assets 2.615.1 2.2605.5 2.547.4 2.485.4 2.402.2 2.449.8 2.442.7 2.443.7 2.442.7 2.443.7 2.442.7 2.443.7 2.442.7 2.443.7 2.442.7 2.442.7 2.442.7 2.443.7 1.101.1 2.002.8 6.173.2 6.013.8 6.013.8 6.013.8 6.013.8 <td>2021</td> <td></td> <td>2021</td> <td></td> <td>2020</td> <td>2420</td> <td>2220</td> <td>1020</td> <td>2017</td> <td>2010</td> <td></td> <td>ASSETS</td>	2021		2021		2020	2420	2220	1020	2017	2010		ASSETS
Restricted eash 138.1 198.9 198.2 105.0 206.3 144 Accounts recivable - radied parties 3.55 2.5 1.9 2.6 4.4 5.6 7.0 7.8 3.091 Accounts recivable - radied parties 3.5 2.5 1.9 2.6 4.4 5.6 7.0 7.8 3.0915 Inventories 1.522.1 2.091.4 1.538.8 2.0024.1 3.192.6 3.03.5 3.703.3 3.364.8 3.0955.5 Propaid and other current assets 6.0607.7 7.862.9 7.719.1 7.116.3 8.8737.6 4.160.4 4.2159.1 4.2358.4 4.2232.2 4.2438.4 4.2232.2 7.2443.8 1.2258.8 Property, plant and equipment, nt 3.8737.6 4.160.4 4.2159.1 4.2358.4 4.2360.1 4.192.8 4.212.9 4.2438.4 4.202.9 2.2448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Current assets:</td></t<>												Current assets:
Accounts receivable - India parties 3,59,91 4,37,95 3,293,8 2,097,7 3,77,62 4,80,65 5,77,99 5,233,8 6,193,9 Accounts receivable - India parties 1,522,1 2,091,4 1,338,8 2,004,1 3,192,6 3,303,3 3,346,8 3,009,5 Propaid and othe current assets 6,060,7 7,82,9 7,719,1 7,116,3 8,793,6 6,493,3 9,904,4 1,042,8 42,002,4 42,203,1 41,012,8 42,002,4 42,203,1 41,012,8 42,002,4 42,203,1 42,002,4 42,203,1 42,003,4 42,203,1 42,003,4 42,203,1 42,003,4 42,203,1 42,003,4 42,203,1 42,003,4 42,203,1 42,003,4 42,203,1 42,003,4 42,203,1 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003,4 42,003	5 \$ 2,819	2,213.5 \$	404.5 \$	229.4 \$	1,059.9 \$	1,032.2 \$	1,298.5 \$	2,025.7 \$	334.7 \$	344.8 \$	\$	Cash and cash equivalents
Accounts receivable - related parties 3.5 2.5 1.9 2.6 4.1 5.6 7.0 7.8 3.3 Invertories 1.522.1 2.091.4 1.538.8 2.024.1 3.192.6 3.303.5 3.304.8 3.0095.5 Property, plant and optic runnessets 6.660.7 7.862.9 7.719.1 7.116.3 8.793.3 9.999.4 10.034.1 12.238.8 Property, plant and equipment, nt 3.877.6 41.034.4 42.159.1 42.538.4 42.360.1 41.192.8 42.242.4 42.233.1 42.233.1 42.233.1 42.233.1 42.233.1 42.233.1 42.233.1 42.235.1 62.247.2 2.448.4 2.409.8 3.249.8 3.249.7 3.100.0 Coordwill 3.608.4 3.409.0 3.404.8 3.409.0 3.408.4 3.409.0 3.408.4 3.409.0 3.408.8 3.209.7 3.100.0 3.259.8 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 <td< td=""><td>5 145</td><td>144.6</td><td>206.5</td><td>105.0</td><td>98.2</td><td>98.9</td><td>138.1</td><td>89.9</td><td>75.3</td><td>65.3</td><td></td><td>Restricted cash</td></td<>	5 145	144.6	206.5	105.0	98.2	98.9	138.1	89.9	75.3	65.3		Restricted cash
Incentions 1.522.1 2.091.4 1.538.8 2.024.1 3.192.6 3.303.5 3.703.3 3.346.8 3.0955 Total current asets 6,060.7 7.852.9 7.719.1 7.116.3 8.793.3 9.999.4 10.584.1 10.031.1 21.2838. Property plant and equipment, net 3.873.6 4.160.3 4.2159.1 4.2258.4 4.2459.2 2.449.8 4.240.2 2.433.3 Innanghle assets, net 3.608.4 3.4490.0 3.409.4 3.374.6 3.309.9 3.246.8 3.246.8 3.246.8 3.240.2 2.449.8 2.249.2 2.244.7 2.243.3 Innanghle assets 2.051.5 2.549.2 5.745.2 5.745.2 5.745.2 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.448.9 5.148.2 6.7319.2 5 6.1067.3 6.4983.5 5 6.4805.1 5 7.319.3 7.003.6 7.003.9 7.138.5 7.139.2 7.139.2 7.139.2 7.139.2 7.139.2	5 6,967	6,119.5	5,253.8	5,779.9	4,802.6	3,776.2	2,907.7	3,293.8	4,873.6	3,659.1		Accounts receivable - trade, net
Propaid and other current assets 465.9 465.9 765.9 779.5 799.5 1.091.8 1.231.5 Property, plant and equipment, nt 38,77.6 41.001.4 42.191.1 425.88.4 42.00.1 41.912.8 42.102.4 42.233.1 24.253.3 Intersplants in uncosolidated affiliates 2.615.1 2.608.5 2.547.4 2.435.4 2.409.2 2.449.8 42.233.1 42.233.1 42.233.1 42.233.1 42.233.1 1.091.8 1.231.5 Intersplants in uncosolidated affiliates 2.615.1 2.608.5 2.547.4 2.435.4 2.409.1 4.245.3 3.409.1 3.259.8 3.229.7 3.1309.0 Other assets 2.02.8 472.5 624.0 6.178.8 1.001.6 1.097.3 1.138.5 1.159.5 1.165.7 Total assets 2.02.8 472.5 624.0.3 5 64.30.7 8 63.306.7 7.397.9 3.145.8 3.229.0 5 1.51.4 5 1.53.9 5 1.63.0 Current maturities of debt 5 1.500.	20	3.0	7.8	7.0	5.6	4.1	2.6	1.9	2.5	3.5		Accounts receivable - related parties
Total current assets 6,660.7 7,86.29 7,719.1 7,116.3 8,793.3 9,909.4 10,584.1 10,311.2 12,323.1 42,2353.1 Property, plant and equipment, ont and equipment, ont and equipments in unconsolidated affiliates 2,615.1 2,600.2 2,608.5 2,547.4 2,485.4 42,259.2 2,449.8 2,442.7 2,433.1 Introglific assets, net Goodwill 3,409 3,409.4 3,479.4 3,489.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,4	2,681	3,095.9	3,346.8		3,303.5		2,024.1		2,091.4			
Property, plant and equipment, net 38,737.6 41,603.4 42,159.1 42,358.4 42,260.1 41,912.8 42,102.4 42,233.1 42,233.1 Investments in unconsolidated affiliates 2,615.1 2,608.5 2,547.4 2,485.4 2,492.2 2,449.8 2,442.7 2,433.1 Intragble assets, net 3,608.4 3,409.0 3,409.4 3,775.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,448.9 5,43.9 1,40.2 1,40.2 1,40.2 1,40.2 1,40.2 1,40.2 1,40.2 <td></td> <td>1,251.9</td> <td>1,091.8</td> <td></td> <td>639.6</td> <td></td> <td>745.3</td> <td></td> <td>485.4</td> <td></td> <td></td> <td>Prepaid and other current assets</td>		1,251.9	1,091.8		639.6		745.3		485.4			Prepaid and other current assets
Investments in unconsolidated affiliates 2,615.1 2,600.2 2,608.5 2,247.4 2,485.4 2,42.2 2,449.8 2,442.7 2,439.0 Intangible asses, net Goodwill 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 <td< td=""><td>4 13,269</td><td>12,828.4</td><td>10,311.2</td><td>10,584.1</td><td>9,909.4</td><td>8,793.3</td><td>7,116.3</td><td>7,719.1</td><td>7,862.9</td><td>6,060.7</td><td></td><td>Total current assets</td></td<>	4 13,269	12,828.4	10,311.2	10,584.1	9,909.4	8,793.3	7,116.3	7,719.1	7,862.9	6,060.7		Total current assets
Investments in unconsolidated affiliates 2,615.1 2,600.2 2,647.4 2,485.4 2,42.2 2,449.8 2,442.7 2,433.9 Intangibe asses, net fondigibases, net Goodwill 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2	3 42.087	42,253.8	42.233.1	42,102,4	41,912.8	42,360,1	42.538.4	42.159.1	41.603.4	38,737.6		Property, plant and equipment, net
Intengible assets, net 3,608,4 3,449,0 3,409,4 3,379,4 3,384,6 3,309,1 3,259,8 3,259,7 3,190,0 Goodwill 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2 5,745,2	4 2,428	2,433.4	2,442.7	2,449,8		2,485.4	2,547,4	2,608.5				
GoodWill Other assets 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 5,745.2 </td <td></td> <td>3,190.0</td> <td></td> <td>3,259,8</td> <td></td> <td></td> <td></td> <td>3,409,4</td> <td></td> <td></td> <td></td> <td>Intangible assets, net</td>		3,190.0		3,259,8				3,409,4				Intangible assets, net
S 5 56,969.8 61,733.2 5 61,944.5 5 63,736.2 5 64,983.5 5 64,805.1 5 67,319.3 LIABILITIES AND EQUITY Current inabilities: Current inabilities: Current inabilities: Current inabilities Accounts payable - related parties 1,102.8 1,102.3 1,102.4 1,102.5 806.0 704.6 830.7 833.4 1,102.4 1,102.8 1,102.5 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8 1,102.8		5,448.9										
LIABILITIES AND EQUITY Current liabilities: S 1,500.1 S 1,981.9 S 1,750.0 S 2,325.0 S 1,325.0 S 1,513.4 S 1,398.9 S 1,399.3 Accounts payable - trade 1,102.8 1,004.5 915.8 902.5 896.0 704.6 830.7 853.4 708.1 Accounts payable - trade 1,102.8 1,004.5 915.8 902.5 896.0 704.6 830.7 853.4 708.1 Accrued product payables 3,475.8 4,915.7 3,166.3 2,803.5 4,317.1 5,395.4 7,053.0 6,686.7 7,997.1 Accrued interest 395.6 431.7 238.3 461.7 235.1 4455.6 224.2 443.1 225.5 Other current liabilities 7,167.5 9,129.7 6,915.4 7,482.4 7,846.9 8,988.0 10,538.9 10,528.6 11,802. Deferred tax liabilities 80.4 100.4 428.2 481.6 465.3 466.6	4 1,140	1,165.4	1,139.5	1,138.5	1,097.3	1,003.6	617.8	624.0	472.5	202.8		Other assets
Current liabilities: S 1,500.1 S 1,981.9 S 1,750.0 S 2,325.0 S 1,325.0 S 1,513.4 S 1,398.9 S 1,399.9 Accounts payable - trade 1,102.8 1,004.5 915.8 902.5 886.0 704.6 830.7 833.4 708.1 Accounts payable - related parties 140.2 162.3 69.4 89.3 121.3 149.5 85.1 97.0 124.4 Accrued product payables 3475.8 4.917.7 3,166.3 2,803.5 4,317.1 5,35.0 6,666.7 7,997.1 Accrued interest 395.6 431.7 238.3 461.7 235.1 455.6 224.2 443.1 225.7 Other current liabilities 7,167.5 9,129.7 6,915.4 7,482.4 7,86.9 8,988.0 10,538.9 10,528.6 11,870.3 Deferred tax liabilities 751.6 1,032.4 951.6 753.9 735.2 686.6 696.4 729.5 771.2	9 \$ 67,525	67,319.9 \$	64,805.1 \$	64,983.5 \$	64,106.7 \$	63,736.2 \$	61,944.5 \$	62,265.3 \$	61,733.2 \$	56,969.8 \$	\$	Total assets
Current maturities of debt S 1,50.1 S 1,981.9 S 1,750.0 S 2,325.0 S 1,325.0 S 1,313.4 S 1,399.9 S 1,399.9 Accounts payable - trade 1,102.8 1,102.8 1,004.5 915.8 902.5 896.0 704.6 830.7 853.4 708.1 Accounts payable - trade 140.2 162.3 69.4 89.3 121.3 149.5 850.7 7297.1 Accrued product payables 3475.8 4.915.7 3,166.3 2,803.5 4,317.1 5,395.4 7,053.0 66.86.7 7,997.1 Accrued interest 395.6 431.7 238.3 461.7 235.0 896.0 10,538.9 10,49.5 1,446.5 Total current liabilities 7,167.5 9,12.7 6,915.4 7,846.9 8,988.0 10,538.9 10,49.5 2,148.6 28,132.0 51.1 20,467.7 27,485.9 28,988.0 10,538.9 1,49.5 1,418.7 Deferred tax liabilities 24,678.1 <td></td> <td>LIABILITIES AND EQUITY</td>												LIABILITIES AND EQUITY
Accounts payable - trade 1,102.8 1,004.5 915.8 902.5 896.0 704.6 830.7 853.4 708.1 Accounts payable - related parties 140.2 162.3 69.4 89.3 121.3 149.5 85.1 97.0 124.4 Accound product payables 3475.8 4.915.7 3.166.3 2.803.5 4.317.1 5.395.4 7.053.0 66.86.7 7.997.1 Accrued interest 395.6 431.7 228.3 461.7 235.1 455.6 224.2 443.1 225.5 Other current liabilities 7.167.5 9.129.7 6.915.4 7.482.4 7.846.9 8.988.0 10.538.8 10.49.5 7.11.870 Long-term dabt 24,678.1 25,643.2 27,855.9 27,285.2 28,537.0 28,540.7 27,145.9 27,146.6 28,132.4 Deferred tax liabilities 751.6 1,032.4 951.6 753.9 735.2 686.6 696.4 729.5 771.12 Redeemable preferred limited partner interests: 23,802.6												Current liabilities:
Accounts payable - related parties 140.2 162.3 69.4 89.3 121.3 149.5 85.1 97.0 124.7 Accrued product payables 3,475.8 4,915.7 3,166.3 2,803.5 4,317.1 5,395.4 7,053.0 6,686.7 7,997.1 Accrued interest 395.6 431.7 238.3 461.7 2385.6 242.2 443.1 225.2 Other current liabilities 53.0 633.6 775.6 900.4 952.4 957.9 832.5 1,049.5 1,416.2 Total current liabilities 7,167.5 9,129.7 6,915.4 7,482.4 7,846.9 8,988.0 10,538.9 10,528.6 11,870.5 Long-term labilities 24,678.1 25,643.2 27,855.9 27,285.2 28,537.0 28,640.7 24,58.6 28,12.4 Other long-term liabilities 80.4 100.4 428.2 481.6 463.3 464.7 482.8 502.3 51.1 Other long-term liabilities 751.6 1,032.4 951.6 753.9 735.2 686.6 696.4 729.5 771.2 Redeem	3 \$ 1,399	1,399.3 \$	1,398.9 \$	1,513.4 \$	1,325.0 \$	1,325.0 \$	2,325.0 \$	1,750.0 \$	1,981.9 \$	1,500.1 \$	\$	Current maturities of debt
Accrued product payables 3,475.8 4,915.7 3,166.3 2,803.5 4,317.1 5,395.4 7,053.0 6,686.7 7,997.1 Accrued interest 395.6 431.7 238.3 461.7 235.1 455.6 224.2 443.1 225.7 Other current liabilities 7,167.5 9,129.7 6,915.4 7,482.4 7,846.9 8,988.0 10,538.9 10,528.6 11,870.7 Deferred tart 24,678.1 25,643.2 27,855.9 27,285.2 28,537.0 28,540.7 27,145.9 27,148.6 28,132.8 Other long-term liabilities 80.4 1004 428.2 481.6 464.7 482.8 666.6 696.4 729.5 771.2 Redemable preferred limited partner interests: 751.6 1,032.4 951.6 753.9 735.2 666.6 696.4 729.5 771.2 Redemable preferred limited partner interests: 23,802.6 24,692.6 26,225.4 26,321.1 26,381.9 25,766.6 26,108.6 26,268.8 26,390.1 Tr	632	708.1	853.4	830.7	704.6	896.0	902.5	915.8	1,004.5	1,102.8		Accounts payable - trade
Accrued interest 395.6 431.7 238.3 461.7 235.1 455.6 224.2 443.1 225.2 Other current liabilities 553.0 633.6 775.6 900.4 952.4 957.9 832.5 1,049.5 1,416.5 Total current liabilities 7,167.5 9,129.7 6,915.4 7,482.4 7,846.9 8,988.0 10,538.9 10,528.6 11,870.5 Long-term debt 24,678.1 25,643.2 27,855.9 27,285.2 28,537.0 28,540.7 27,145.9 27,148.6 28,132.8 Deferred tax liabilities 80.4 100.4 428.2 481.6 463.3 464.7 482.8 502.3 511.1 Other ourpeterm limit parter interests: Series A cumulative convertible preferred units 49.1 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 10.277.3 (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) <t< td=""><td>7 166</td><td>124.7</td><td>97.0</td><td>85.1</td><td>149.5</td><td>121.3</td><td>89.3</td><td>69.4</td><td>162.3</td><td>140.2</td><td></td><td>Accounts payable - related parties</td></t<>	7 166	124.7	97.0	85.1	149.5	121.3	89.3	69.4	162.3	140.2		Accounts payable - related parties
Other current liabilities 553.0 633.6 775.6 900.4 952.4 957.9 832.5 1,049.5 1,146.5 Total current liabilities 7,167.5 9,129.7 6,915.4 7,482.4 7,846.9 8,988.0 10,538.9 10,528.6 11,870.0 Long-term debt 24,678.1 25,643.2 27,855.9 27,285.2 28,537.0 28,540.7 27,145.9 27,148.6 28,132.3 511.13 Other long-term liabilities 80.4 100.4 428.2 481.6 463.3 464.7 482.8 502.3 511.13 Other long-term liabilities 751.6 1,032.4 951.6 753.9 735.2 686.6 696.4 729.5 771.2 Redeemable preferred limited partner interests: Series A cumulative convertible preferred limited convertible preferred limited partner interests: 49.1 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 <td>8,093</td> <td>7,997.1</td> <td>6,686.7</td> <td>7,053.0</td> <td>5,395.4</td> <td>4,317.1</td> <td>2,803.5</td> <td>3,166.3</td> <td>4,915.7</td> <td>3,475.8</td> <td></td> <td>Accrued product payables</td>	8,093	7,997.1	6,686.7	7,053.0	5,395.4	4,317.1	2,803.5	3,166.3	4,915.7	3,475.8		Accrued product payables
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	2 452	225.2	443.1				461.7	238.3	431.7	395.6		Accrued interest
Long-term debt 24,678.1 25,643.2 27,855.9 27,285.2 28,537.0 28,540.7 27,145.9 27,148.6 28,132.4 Deferred tax liabilities 80.4 100.4 428.2 481.6 463.3 464.7 482.8 502.3 511.1 Other long-term liabilities 751.6 1,032.4 951.6 753.9 735.2 686.6 696.4 729.5 771.2 Redeemable preferred limited partner interests: Series A cumulative convertible preferred units 49.1 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 10.9 10.97.3 (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3) (1.297.3)	3 880	1,416.3	1,049.5	832.5	957.9	952.4	900.4	775.6	633.6	553.0		Other current liabilities
Deferred tax liabilities 80.4 100.4 428.2 481.6 463.3 464.7 482.8 502.3 511.3 Other long-term liabilities 751.6 1,032.4 951.6 753.9 735.2 686.6 696.4 729.5 771.2 Redeemable preferred limited partner interests: Series A cumulative convertible preferred units 49.1 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3	7 11,624	11,870.7	10,528.6	10,538.9	8,988.0	7,846.9	7,482.4	6,915.4	9,129.7	7,167.5		Total current liabilities
Other long-term liabilities 751.6 1,032.4 951.6 753.9 735.2 686.6 696.4 729.5 771.2 Redemable preferred limited partner interests: Series A cumulative convertible preferred units 49.1 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3	3 28,135	28,132.8	27,148.6	27,145.9	28,540.7	28,537.0	27,285.2	27,855.9	25,643.2	24,678.1		Long-term debt
Redeemable preferred limited partner interests: Series A cumulative convertible preferred units 49.1 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 </td <td>3 518</td> <td>511.3</td> <td>502.3</td> <td>482.8</td> <td>464.7</td> <td>463.3</td> <td>481.6</td> <td>428.2</td> <td>100.4</td> <td>80.4</td> <td></td> <td>Deferred tax liabilities</td>	3 518	511.3	502.3	482.8	464.7	463.3	481.6	428.2	100.4	80.4		Deferred tax liabilities
Series A cumulative convertible preferred units 49.1 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3	2 760	771.2	729.5	696.4	686.6	735.2	753.9	951.6	1,032.4	751.6		Other long-term liabilities
Series A cumulative convertible preferred units 49.1 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3 49.3												Redeemable preferred limited partner interests:
Equity: Partners' equity: Common units 23,802.6 24,692.6 26,225.4 26,321.1 26,381.9 25,766.6 26,108.6 26,268.8 26,390.1 Treasury units Accumulated other comprehensive income (loss) 50.9 71.4 122.3 (147.1) (49.3) (165.2) 181.0 (198.7) (171.3) Total partners' equity 23,853.5 24,764.0 25,050.4 24,876.7 25,035.3 24,304.1 24,992.3 24,772.8 24,921.3 1,063.7 1,069.4 1,073.3 1,077.9 1,074.0 1,063.4 Total equity 24,892.2 25,875.5 26,114.2 25,941.4 26,104.7 25,377.4 26,070.2 25,884.8 25,984.4	3 49	49.3	49.3	49.3	49.3	49.1						
Partners' equity: Common units 23,802.6 24,692.6 26,225.4 26,321.1 26,381.9 25,766.6 26,08.6 26,268.8 26,30.0 Treasury units - - (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.3) (1,297.						.,						
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		67,319.9 \$									\$	
Working capital \$ (1.106.8) \$ (1.266.8) \$ 803.7 \$ (366.1) \$ 946.4 \$ 921.4 \$ 45.2 \$ (217.4) \$ 957.7		957.7 \$									-	

Statements of Consolidated Cash Flows (Amounts in millions)		Total	Total					Total					Total
		2018	2019	1Q20	2Q20	3Q20	4Q20	2020	1Q21	2Q21	3Q21	4Q21	2021
Operating Activities:													
Net income	s	4.238.5 \$	4,687.1 \$	1,375.0 \$	1.060.8 \$	1,084.0 \$	365.9 \$	3,885.7 \$	1,362.6 \$	1,146.0 \$	1,182.1 \$	1,064.6 \$	4,755.3
Reconciliation of net income to net cash flows provided by operating activities:		,	,	,	,	,		.,	,	,	,	,	,
Depreciation and accretion		1,442.6	1,570.0	414.0	427.1	421.5	434.0	1,696.6	425.4	426.1	429.5	442.5	1,723.5
Amortization of intangible assets		170.3	174.7	39.6	36.6	33.1	33.9	143.2	36.1	37.5	39.7	37.6	150.9
Amortization of major maintenance costs for reaction-based plants									2.6	7.8	8.6	7.9	26.9
Other amortization expense		178.7	204.6	55.4	59.0	58.8	58.9	232.1	60.9	62.4	57.1	58.1	238.5
Impairment of goodwill		-	-	-	-	-	296.3	296.3	-	-	-		-
Impairment of assets other than goodwill		50.5	132.8	1.6	11.8	77.0	503.9	594.3	65.6	17.9	29.4	119.9	232.8
Equity in income of unconsolidated affiliates		(480.0)	(563.0)	(140.8)	(113.3)	(82.0)	(90.0)	(426.1)	(148.9)	(160.7)	(137.6)	(136.2)	(583.4)
Distributions received on earnings from unconsolidated affiliates		479.4	568.0	126.9	130.7	79.8	89.2	426.6	111.9	150.5	143.5	137.9	543.8
Net losses (gains) attributable to asset sales and related matters		(28.7)	(5.7)	0.1	(1.6)	(0.6)	(2.3)	(4.4)	10.9	0.3	(2.8)	(2.9)	5.5
Deferred income tax expense (benefit)		21.4	20.0	(184.1)	53.4	(18.3)	1.4	(147.6)	4.6	19.5	9.0	6.7	39.8
Change in fair market value of Liquidity Option Agreement		56.1	119.6	2.3	-	-	-	2.3	-	-	-		-
Change in fair market value of derivative instruments		17.8	27.2	(29.5)	(61.9)	37.7	(25.6)	(79.3)	(15.6)	(23.2)	(47.5)	58.9	(27.4)
Gain on step acquisition of unconsolidated affiliate		(39.4)	-	-	-	-	-	-	-	-	-		-
Non-cash expense related to long-term operating leases		-	42.8	10.0	9.8	9.8	9.4	39.0	9.3	9.3	10.9	11.1	40.6
Net effect of changes in operating accounts		16.2 2.9	(457.4)	341.7	(430.7)	(603.0)	(75.5)	(767.5) 0.3	99.0	300.2	647.9	319.6 (0.5)	1,366.7
Other operating activities Net cash flows provided by operating activities		6.126.3	(0.2) 6,520,5	2.012.2	(0.1)	1.097.8	0.4	5.891.5	(1.3) 2.023.1	1.993.9	0.5	2.125.2	(1.0) 8,512,5
Net cash nows provided by operating activities		0,120.5	6,520.5	2,012.2	1,181.0	1,097.8	1,599.9	5,891.5	2,023.1	1,995.9	2,570.5	2,123.2	8,512.5
Investing Activities:													
Capital expenditures		(4,223.2)	(4,531.7)	(1,079.5)	(896.4)	(695.7)	(616.3)	(3,287.9)	(679.0)	(622.2)	(504.5)	(417.5)	(2,223.2)
Cash used for business combinations, net of cash received		(150.6)	-	-	-	-	-	(3,207.3)	-	(022:2)	(50115)	(117.5)	(2,225,2)
Investments in unconsolidated affiliates		(113.6)	(111.6)	(3.3)	(4.0)	(2.6)	(5.7)	(15.6)	(1.3)		-	(0.8)	(2.1)
Proceeds from asset sales		161.2	20.6	0.6	3.5	4.3	4.4	12.8	6.2	44.1	7.8	6.2	64.3
Distributions received for return of capital from unconsolidated affiliates		50.0	63.3	10.3	47.7	66.9	62.6	187.5	18.6	18.3	4.3	5.1	46.3
Other investing activities		(5.4)	(16.1)	0.2	(9.6)	(6.6)	(1.5)	(17.5)	(1.5)	(11.9)	(0.4)	(6.1)	(19.9)
Cash used in investing activities		(4,281.6)	(4,575.5)	(1,071.7)	(858.8)	(633.7)	(556.5)	(3,120.7)	(657.0)	(571.7)	(492.8)	(413.1)	(2,134.6)
Financing Activities:													
Borrowings under debt agreements		79,588.7	58,172.6	5,411.8	-	1,260.3	-	6,672.1	7,531.8	2,265.0	1,361.7	-	11,158.5
Repayments of debt		(77,957.1)	(56,716.5)	(3,406.6)	-	(1,000.0)	-	(4,406.6)	(8,741.8)	(2,380.0)	(370.0)	-	(11.491.8)
Debt issuance costs		(49.1)	(27.6)	(28.4)	(3.8)	(14.1)	-	(46.3)	-	-	(15.1)	(0.5)	(15.6)
Cash distributions paid to common unitholders		(3,726.9)	(3,839.8)	(974.2)	(972.7)	(972.7)	(971.4)	(3,891.0)	(981.7)	(983.3)	(983.5)	(981.9)	(3,930.4)
Cash payments made in connection with distribution equivalent rights		(17.7)	(22.1)	(5.8)	(7.1)	(7.1)	(7.1)	(27.1)	(7.0)	(8.2)	(7.9)	(7.8)	(30.9)
Cash distributions paid to noncontrolling interests		(81.6)	(106.2)	(29.9)	(31.9)	(36.0)	(33.5)	(131.3)	(29.8)	(41.6)	(43.7)	(38.6)	(153.7)
Cash contributions from noncontrolling interests		238.1	632.8	5.2	14.5	1.5	9.7	30.9	13.1	5.0	4.9	49.4	72.4
Net cash proceeds from the issuance of common units		538.4	82.2	-	-	-	-	-	-	-	-	-	-
Monetization of interest rate derivative instruments		22.1	-	(33.3)	-	-	-	(33.3)	75.2	-	-	-	75.2
Repurchase of common units under buyback programs		(30.8)	(81.1)	(140.1)	-	(33.7)	(12.5)	(186.3)	(13.9)	-	(74.9)	(125.1)	(213.9)
Net cash proceeds from the issuance of preferred units		-	-	-	-	32.5	(1.0)	31.5	-	-	-	-	-
Other financing activities		(29.0)	(39.4)	(33.6)	(0.8)	(0.3)	(0.6)	(35.3)	(35.7)	(2.5)	(1.9)	(1.0)	(41.1)
Cash provided by (used in) financing activities		(1,504.9)	(1,945.1)	765.1	(1,001.8)	(769.6)	(1,016.4)	(2,022.7)	(2,189.8)	(1,145.6)	(130.4)	(1,105.5)	(4,571.3)
Net change in cash and cash equivalents, including restricted cash		339.8	(0.1)	1,705.6	(679.0)	(305.5)	27.0	748.1	(823.7)	276.6	1,747.1	606.6	1,806.6
Cash and cash equivalents, including restricted cash, at beginning of period		70.3	410.1	410.0	2,115.6	1,436.6	1,131.1	410.0	1,158.1	334.4	611.0	2,358.1	1,158.1
Cash and cash equivalents, including restricted cash, at end of period	\$	410.1 \$	410.0 \$	2,115.6 \$	1,436.6 \$	1,131.1 \$	1,158.1 \$	1,158.1 \$	334.4 \$	611.0 \$	2,358.1 \$	2,964.7 \$	2,964.7
	-					-		-					

1Q20 1,350.1 \$ 509.0 137.2 (140.8) (29.5) 2.3 - (68.9) 1.6 (184.1) 9.4 1.586.2	3 \$ 1,350.1 \$ 3 509.0 \$ 137.2 3) (140.8) \$ \$ 2 (29.5) \$ \$ 5 2.3 \$ \$ 2) (68.9) \$ \$ 3 1.6 \$ \$ 0 (184.1) \$ \$	2Q20 1,034.7 \$ 522.7 178.4 (113.3) (61.9) - - (74.0) 11.8 53.4 22.0 1,573.8	3Q20 1,052.6 \$ 513.4 146.7 (82.0) 37.7 - (83.1) 77.0 (18.3) (1.3) (1.3)	4Q20 337.3 \$ 526.8 151.8 (90.0) (25.6) - - (67.6) 800.2 1.4 (9.9)	Total 2020 3,774.7 \$ 2,071.9 614.1 (426.1) (79.3) 2.3 - (293.6) 890.6 (147.6) 20.2	1Q21 1,340.4 \$ 525.0 130.5 (148.9) (15.6) - (143.8) 65.6 4.6	2Q21 1,112.3 \$ 533.8 168.8 (160.7) (23.2) - (116.8) 17.9 19.5	3Q21 1,153.0 \$ 534.9 147.8 (137.6) (47.5) - (70.3) 29.4 9.0	4Q21 1,028.4 \$ 546.1 143.0 (136.2) 58.9 - (99.2) 119.9	Total 2021 4,634.1 2,139.8 590.1 (583.4) (27.4) - (430.1) 232.8 39.8
509.0 137.2 (140.8) (29.5) 2.3 - (68.9) 1.6 (184.1) 9.4	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	522.7 178.4 (113.3) (61.9) - (74.0) 11.8 53.4 22.0	513.4 146.7 (82.0) 37.7 - (83.1) 77.0 (18.3) (1.3)	526.8 151.8 (90.0) (25.6) - (67.6) 800.2 1.4	2,071.9 614.1 (426.1) (79.3) 2.3 (293.6) 890.6 (147.6)	525.0 130.5 (148.9) (15.6) - (143.8) 65.6 4.6	533.8 168.8 (160.7) (23.2) - (116.8) 17.9	534.9 147.8 (137.6) (47.5) - (70.3) 29.4	546.1 143.0 (136.2) 58.9 - (99.2) 119.9	2,139.8 590.1 (583.4) (27.4) - (430.1) 232.8
$ \begin{array}{c} 137.2 \\ (140.8) \\ (29.5) \\ 2.3 \\ \hline (68.9) \\ 1.6 \\ (184.1) \\ 9.4 \end{array} $	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	178.4 (113.3) (61.9) - (74.0) 11.8 53.4 22.0	146.7 (82.0) 37.7 - (83.1) 77.0 (18.3) (1.3)	151.8 (90.0) (25.6) - (67.6) 800.2 1.4	614.1 (426.1) (79.3) 2.3 (293.6) 890.6 (147.6)	130.5 (148.9) (15.6) (143.8) 65.6 4.6	168.8 (160.7) (23.2) - (116.8) 17.9	147.8 (137.6) (47.5) - (70.3) 29.4	143.0 (136.2) 58.9 - (99.2) 119.9	590.1 (583.4 (27.4) (430.1) 232.8
$ \begin{array}{c} 137.2 \\ (140.8) \\ (29.5) \\ 2.3 \\ \hline (68.9) \\ 1.6 \\ (184.1) \\ 9.4 \end{array} $	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	178.4 (113.3) (61.9) - (74.0) 11.8 53.4 22.0	146.7 (82.0) 37.7 - (83.1) 77.0 (18.3) (1.3)	151.8 (90.0) (25.6) - (67.6) 800.2 1.4	614.1 (426.1) (79.3) 2.3 (293.6) 890.6 (147.6)	130.5 (148.9) (15.6) (143.8) 65.6 4.6	168.8 (160.7) (23.2) - (116.8) 17.9	147.8 (137.6) (47.5) - (70.3) 29.4	143.0 (136.2) 58.9 - (99.2) 119.9	590.1 (583.4 (27.4) (430.1) 232.8
$ \begin{array}{c} 137.2 \\ (140.8) \\ (29.5) \\ 2.3 \\ \hline (68.9) \\ 1.6 \\ (184.1) \\ 9.4 \end{array} $	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	178.4 (113.3) (61.9) - (74.0) 11.8 53.4 22.0	146.7 (82.0) 37.7 - (83.1) 77.0 (18.3) (1.3)	151.8 (90.0) (25.6) - (67.6) 800.2 1.4	614.1 (426.1) (79.3) 2.3 (293.6) 890.6 (147.6)	130.5 (148.9) (15.6) (143.8) 65.6 4.6	168.8 (160.7) (23.2) - (116.8) 17.9	147.8 (137.6) (47.5) - (70.3) 29.4	143.0 (136.2) 58.9 - (99.2) 119.9	590.1 (583.4) (27.4) (430.1) 232.8
(140.8) (29.5) 2.3 (68.9) 1.6 (184.1) 9.4	$\begin{array}{cccc} (140.8) & (140.8) \\ (2) & (29.5) \\ (5) & 2.3 \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\ (-) & - \\$	(113.3) (61.9) - (74.0) 11.8 53.4 22.0	(82.0) 37.7 - (83.1) 77.0 (18.3) (1.3)	(90.0) (25.6) - (67.6) 800.2 1.4	(426.1) (79.3) 2.3 (293.6) 890.6 (147.6)	(148.9) (15.6) - (143.8) 65.6 4.6	(160.7) (23.2) (116.8) 17.9	(137.6) (47.5) - (70.3) 29.4	(136.2) 58.9 - (99.2) 119.9	(583.4 (27.4 (430.1) 232.8
(29.5) 2.3 - (68.9) 1.6 (184.1) 9.4	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	(61.9) (74.0) 11.8 53.4 22.0	37.7 - (83.1) 77.0 (18.3) (1.3)	(25.6) - (67.6) 800.2 1.4	(79.3) 2.3 (293.6) 890.6 (147.6)	(15.6) - (143.8) 65.6 4.6	(23.2) (116.8) 17.9	(47.5) - (70.3) 29.4	58.9 - (99.2) 119.9	(27.4 (430.1 232.8
2.3 (68.9) 1.6 (184.1) 9.4	5 2.3 2) (68.9) 3 1.6 0 (184.1) 0 9.4	(74.0) 11.8 53.4 22.0	(83.1) 77.0 (18.3) (1.3)	(67.6) 800.2 1.4	2.3 (293.6) 890.6 (147.6)	(143.8) 65.6 4.6	(116.8) 17.9	(70.3) 29.4	- (99.2) 119.9	(430.1 232.8
(68.9) 1.6 (184.1) 9.4	2) (68.9) 3 1.6 0 (184.1) 0 9.4	(74.0) 11.8 53.4 22.0	(83.1) 77.0 (18.3) (1.3)	(67.6) 800.2 1.4	(293.6) 890.6 (147.6)	(143.8) 65.6 4.6	(116.8) 17.9	(70.3) 29.4	(99.2) 119.9	(430.1 232.8
1.6 (184.1) 9.4	3 1.6 0 (184.1) 0 9.4	(74.0) 11.8 53.4 22.0	(83.1) 77.0 (18.3) (1.3)	(67.6) 800.2 1.4	(293.6) 890.6 (147.6)	(143.8) 65.6 4.6	(116.8) 17.9	(70.3) 29.4	119.9	232.8
1.6 (184.1) 9.4	3 1.6 0 (184.1) 0 9.4	11.8 53.4 22.0	77.0 (18.3) (1.3)	800.2 1.4	890.6 (147.6)	65.6 4.6	17.9	29.4	119.9	232.8
(184.1) 9.4) (184.1)) 9.4	53.4 22.0	(18.3) (1.3)	1.4	(147.6)	4.6				
9.4	9.4	22.0	(1.3)				19.5	9.0		20.0
				(9.9)	20.2				6.7	39.8
1 596 2	3 1,586.3	1,573.8	1 (10 5		20.2	(101.9)	2.8	(13.3)	(14.4)	(126.8)
1,380.3			1,642.7	1,624.4	6,427.2	1,655.9	1,554.4	1,605.4	1,653.2	6,468.9
0.6	5 0.6	3.5	4.3	4.4	12.8	6.2	44.1	7.8	6.2	64.3
(33.3)		-	-	-	(33.3)	75.2	-	-	-	75.2
1,553.6 \$	9 \$ 1,553.6 \$	1,577.3 \$	1,647.0 \$	1,628.8 \$	6,406.7 \$	1,737.3 \$	1,598.5 \$	1,613.2 \$	1,659.4 \$	6,608.4
2,185.800	2,185.800	2,185.896	2,182.881	2,181.599	2,184.044	2,185.179	2,185.382	2,182.130	2,176.380	2,182.267
16.111		15,968	15.778	15,666	15.881	18.085	17.674	17.282	17.148	17.548
2,201.911		2,201.864	2,198.659	2,197.265	2,199.925	2,203.264	2,203.056	2,199.412	2,193.528	2,199.815
0.4450 \$) \$ 0.4450 \$	0.4450 \$	0.4450 \$	0.4500 \$	1.7850 \$	0.4500 \$	0.4500 \$	0.4500 \$	0.4650 \$	1.8150
1.00	x 1.60x	1.62x	1.70x	1.66x	1.64x	1.77x	1.63x	1.64x	1.64x	1.67>
1.60x	x 1.59x	1.61x	1.68x	1.65x	1.63x	1.75x	1.61x	1.63x	1.63x	1.66x
	9 \$ 573.8 5	597.5 \$	668.5 \$	640.0 \$	2,479.8 \$	745.8 \$	607.1 \$	623.5 \$	639.4 \$	2,615.8
	x	1.60x 1.59x 573.8 \$	1.60x 1.62x 1.59x 1.61x 573.8 \$ 597.5	1.60x 1.62x 1.70x 1.59x 1.61x 1.68x 573.8 \$ 597.5 \$ 668.5	1.60x 1.62x 1.70x 1.66x 1.59x 1.61x 1.68x 1.65x 573.8 \$ 597.5 \$ 668.5 \$ 640.0 \$	1.60x 1.62x 1.70x 1.66x 1.64x 1.59x 1.61x 1.68x 1.65x 1.63x 573.8 \$ 597.5 \$ 668.5 \$ 640.0 \$ 2,479.8 \$	1.60x 1.62x 1.70x 1.66x 1.64x 1.77x 1.59x 1.61x 1.68x 1.65x 1.63x 1.75x 573.8 \$ 597.5 \$ 668.5 \$ 640.0 \$ 2,479.8 \$ 745.8	1.60x 1.62x 1.70x 1.66x 1.64x 1.77x 1.63x 1.59x 1.61x 1.68x 1.65x 1.63x 1.75x 1.61x 573.8 \$ 597.5 \$ 668.5 \$ 640.0 \$ 2,479.8 \$ 745.8 \$ 607.1 \$	1.60x 1.62x 1.70x 1.66x 1.64x 1.77x 1.63x 1.64x 1.59x 1.61x 1.68x 1.65x 1.63x 1.75x 1.61x 1.63x	1.60x 1.62x 1.70x 1.66x 1.64x 1.77x 1.63x 1.64x 1.64x 1.59x 1.61x 1.68x 1.65x 1.63x 1.75x 1.61x 1.63x 1.64x 573.8 597.5 668.5 640.0 2,479.8 745.8 607.1 623.5 639.4 \$

Calculation of Free Cash Flow (Amounts in millions)	 Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021
Net cash flows provided by operating activities Adjustments to GAAP Net cash flows provided by operating activities to derive non-GAAP Free Cash Flow (addition or subtraction indicated by sign):	\$ 6,126.3 \$	6,520.5 \$	2,012.2 \$	1,181.6 \$	1,097.8 \$	1,599.9 \$	5,891.5 \$	2,023.1 \$	1,993.9 \$	2,370.3 \$	2,125.2 \$	8,512.5
Cash used in investing activities	(4,281.6)	(4,575.5)	(1,071.7)	(858.8)	(633.7)	(556.5)	(3,120.7)	(657.0)	(571.7)	(492.8)	(413.1)	(2,134.6)
Cash contributions from noncontrolling interests	238.1	632.8	5.2	14.5	1.5	9.7	30.9	13.1	5.0	4.9	49.4	72.4
Cash distributions paid to noncontrolling interests	 (81.6)	(106.2)	(29.9)	(31.9)	(36.0)	(33.5)	(131.3)	(29.8)	(41.6)	(43.7)	(38.6)	(153.7)
Free cash flow	\$ 2,001.2 \$	2,471.6 \$	915.8 \$	305.4 \$	429.6 \$	1,019.6 \$	2,670.4 \$	1,349.4 \$	1,385.6 \$	1,838.7 \$	1,722.9 \$	6,296.6

Operating Data by Business Segment (Unless otherwise stated, amounts in \$ millions)	 Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021
NGL Pipelines & Services:												
Natural Gas Processing & Related NGL Marketing Activities NGL Pipelines, Storage & Terminals NGL Fractionation	\$ 1,240.1 \$ 2,048.3 542.3	1,159.7 \$ 2,402.2 507.9	252.3 \$ 653.3 136.4	199.2 \$ 606.3 162.6	256.8 \$ 602.9 168.4	289.2 \$ 661.6 193.4	997.5 \$ 2,524.1 660.8	294.3 \$ 626.6 165.5	286.0 \$ 555.1 256.5	263.9 \$ 569.6 189.4	290.6 \$ 572.4 246.0	1,134.8 2,323.7 857.4
Total NGL Pipelines & Services Gross Operating Margin	\$ 3,830.7 \$	4,069.8 \$	1,042.0 \$	968.1 \$	1,028.1 \$	1,144.2 \$	4,182.4 \$	1,086.4 \$	1,097.6 \$	1,022.9 \$	1,109.0 \$	4,315.9
Natural Gas Processing & Related NGL Marketing Activities												
Gross Operating Margin from Consolidated Facilities Total Equity Income from Unconsolidated Affiliates	\$ 1,233.8 \$ 6.3	1,158.2 \$ 1.5	252.0 \$ 0.3	199.1 \$ 0.1	256.5 \$ 0.3	288.8 \$ 0.4	996.4 \$ 1.1	293.4 \$ 0.9	285.3 \$ 0.7	263.2 \$ 0.7	290.0 \$ 0.6	1,131.9 2.9
Total NG Processing & Related NGL Marketing Activities Gross Operating Margin	\$ 1,240.1 \$	1,159.7 \$	252.3 \$	199.2 \$	256.8 \$	289.2 \$	997.5 \$	294.3 \$	286.0 \$	263.9 \$	290.6 \$	1,134.8
Equity NGL Production (MBPD) Fee-based Natural Gas Processing (MMcf/d)	155 4,430	144 4,738	140 4,659	188 4,136	141 4,105	143 4,238	151 4,285	162 4,018	198 4,187	150 3,990	158 4,029	167 4,057
NGL Pipelines, Storage & Terminals												
Gross Operating Margin from Consolidated Facilities Net adjustment for shipper make-up rights Total Equivy Income from Unconsolidated Affiliates	\$ 1,955.8 \$ (14.8) 107.3	2,268.6 \$ 26.1 107.5	613.8 \$ 9.2 30.3	578.3 \$ 0.4 27.6	571.2 \$ 3.2 28.5	632.5 \$ (0.5) 29.6	2,395.8 \$ 12.3 116.0	598.1 \$ 1.3 27.2	527.2 \$ (0.3) 28.2	540.8 \$ (0.4) 29.2	540.5 \$ 1.8 30.1	2,206.6 2.4 114.7
Total NGL Pipelines, Storage & Terminals Gross Operating Margin	\$ 2,048.3 \$	2,402.2 \$	653.3 \$	606.3 \$	602.9 \$	661.6 \$	2,524.1 \$	626.6 \$	555.1 \$	569.6 \$	572.4 \$	2,323.7
NGL Pipeline Transportation Volumes (MBPD) NGL Marine Terminal Volumes (MBPD) Indicative Unit Margin (\$/Gallon)	\$ 3,461 593 0.033 \$	3,615 626 0.037 \$	3,762 742 0.038 \$	3,482 701 0.038 \$	3,446 643 0.038 \$	3,654 800 0.038 \$	3,589 722 0.038 \$	3,276 652 0.042 \$	3,435 665 0.035 \$	3,481 664 0.036 \$	3,484 651 0.036 \$	3,412 658 0.037
NGL Fractionation												
Gross Operating Margin from Consolidated Facilities Total Equity Income from Unconsolidated Affiliates	\$ 538.9 \$ 3.4	502.4 \$ 5.5	134.3 \$ 2.1	161.5 \$ 1.1	167.9 \$ 0.5	192.9 \$ 0.5	656.6 \$ 4.2	165.5 \$	256.5 \$	188.8 \$ 0.6	244.2 \$ 1.8	855.0 2.4
Total NGL Fractionation Gross Operating Margin	\$ 542.3 \$	507.9 \$	136.4 \$	162.6 \$	168.4 \$	193.4 \$	660.8 \$	165.5 \$	256.5 \$	189.4 \$	246.0 \$	857.4
NGL Fractionation Volumes (MBPD) Indicative Unit Margin (\$/Gallon)	\$ 945 0.037 \$	1,017 0.033 \$	1,133 0.031 \$	1,154 0.037 \$	1,350 0.032 \$	1,316 0.038 \$	1,359 0.032 \$	1,190 0.037 \$	1,245 0.054 \$	1,254 0.039 \$	1,327 0.048 \$	1,253 0.045
Total NGL Pipelines & Services Gross Operating Margin	\$ 3,830.7 \$	4,069.8 \$	1,042.0 \$	968.1 \$	1,028.1 \$	1,144.2 \$	4,182.4 \$	1,086.4 \$	1,097.6 \$	1,022.9 \$	1,109.0 \$	4,315.9

Operating Data by Business Segment (continued)													
(Unless otherwise stated, amounts in \$ millions)		Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021
Crude Oil Pipelines & Services:													
Crude Oil Pipelines & Services	\$	1,511.3 \$	2,087.8 \$	452.9 \$	634.4 \$	481.8 \$	428.2 \$	1,997.3 \$	400.2 \$	418.9 \$	422.9 \$	437.9 \$	1,679.9
Total Crude Oil Pipelines & Services Gross Operating Margin	\$	1,511.3 \$	2,087.8 \$	452.9 \$	634.4 \$	481.8 \$	428.2 \$	1,997.3 \$	400.2 \$	418.9 \$	422.9 \$	437.9 \$	1,679.9
<u>Crude Oil Pipelines & Services</u> Gross Operating Margin from Consolidated Facilities Net adjustment for shipper make-up rights Total Equity Income from Unconsolidated Affiliates	\$	1,165.8 \$ (19.9) 365.4	1,640.6 \$ (2.0) 449.2	345.1 \$ 0.5 107.3	546.2 \$ 4.1 84.1	393.3 \$ 36.7 51.8	338.1 \$ 32.1 58.0	1,622.7 \$ 73.4 301.2	302.6 \$ (21.3) 118.9	305.1 \$ (16.3) 130.1	327.1 \$ (9.4) 105.2	345.0 \$ (9.2) 102.1	1,279.8 (56.2) 456.3
Total Crude Oil Pipelines & Services Gross Operating Margin	\$	1,511.3 \$	2,087.8 \$	452.9 \$	634.4 \$	481.8 \$	428.2 \$	1,997.3 \$	400.2 \$	418.9 \$	422.9 \$	437.9 \$	1,679.9
Crude Oil Pipeline Transportation Volumes (MBPD) Crude Oil Marine Terminal Volumes (MBPD) Indicative Unit Margin (\$/Bbl)	\$	2,000 684 1.543 \$	2,304 964 1.750 \$	2,393 985 1.473 \$	1,890 726 2.665 \$	1,739 662 2.181 \$	2,005 529 1.837 \$	2,166 724 1.888 \$	1,935 572 1.774 \$	2,041 770 1.638 \$	2,047 588 1.744 \$	2,322 649 1.602 \$	2,088 645 1.684
Natural Gas Pipelines & Services:													
Natural Gas Pipelines & Services	\$	891.2 \$	1,062.6 \$	283.8 \$	208.9 \$	208.4 \$	225.5 \$	926.6 \$	535.2 \$	202.0 \$	223.3 \$	195.0 \$	1,155.5
Total Natural Gas Pipelines & Services Gross Operating Margin	\$	891.2 \$	1,062.6 \$	283.8 \$	208.9 \$	208.4 \$	225.5 \$	926.6 \$	535.2 \$	202.0 \$	223.3 \$	195.0 \$	1,155.5
Natural Gas Pipelines & Services Gross Operating Margin from Consolidated Facilities Total Equity Income from Unconsolidated Affiliates Total Natural Gas Pipelines & Services Gross Operating Margin	s 	884.4 \$ 6.8 891.2 \$	1,056.3 \$ 6.3	282.2 \$ 1.6 283.8 \$	207.6 \$ 1.3 208.9 \$	207.0 \$ 1.4 208.4 \$	224.0 \$ 1.5 225.5 \$	920.8 \$ 5.8 926.6 \$	533.8 \$ 1.4 535.2 \$	200.5 \$ 1.5 202.0 \$	221.9 \$ 1.4 223.3 \$	193.5 \$ 1.5 195.0 \$	1,149.7 5.8 1,155.5
Natural Gas Transportation Volumes (BBtus/d) Indicative Unit Margin (\$/MMBtu)	\$	13,727 0.178 \$	14,198 0.205 \$	13,854 0.225 \$	12,975 0.177 \$	13,131 0.173 \$	13,715 0.179 \$	13,421 0.189 \$	13,704 0.434 \$	14,161 0.157 \$	14,556 0.167 \$	14,564 0.146 \$	14,249 0.222

Operating Data by Business Segment (continued) (Unless otherwise stated, amounts in § millions)	Total 2018	Total 2019	1020	2020	3020	4020	Total 2020	1021	2021	3021	4021	Total 2021
Petrochemical & Refined Products Services:												
Propylene Production & Related Activities Butane Isomerization & Related Operations Octane Enhancement & Related Plant Operations Refined Products Pipelines & Related Activities Ethylene Exports & Related Activities Marine Transportation & Other Services	\$ 462.6 \$ 93.4 154.1 320.3 27.4	445.1 \$ 79.9 166.0 330.8 (2.0) 49.8	108.6 \$ 16.1 69.0 75.1 (2.7) 12.4	60.5 \$ 10.1 36.7 66.3 5.0 12.9	133.1 \$ 18.7 40.0 101.5 13.9 7.8	168.8 \$ 22.7 16.0 75.7 9.4 4.2	471.0 \$ 67.6 161.7 318.6 25.6 37.3	146.0 \$ 11.2 15.5 102.3 5.5 1.0	203.8 \$ 14.1 18.1 69.6 15.1 5.6	259.7 \$ 27.8 45.2 57.9 18.4 2.3	188.7 \$ 21.9 28.1 59.8 34.8 4.8	798.2 75.0 106.9 289.6 73.8 13.7
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 1,057.8 \$	1,069.6 \$	278.5 \$	191.5 \$	315.0 \$	296.8 \$	1,081.8 \$	281.5 \$	326.3 \$	411.3 \$	338.1 \$	1,357.2
Propylene Production & Related Activities												
Gross Operating Margin from Consolidated Facilities Total Equity Income from Unconsolidated Affiliates	\$ 460.9 \$ 1.7	442.8 \$ 2.3	108.2 \$ 0.4	60.3 \$ 0.2	132.5 \$ 0.6	167.8 \$ 1.0	468.8 \$ 2.2	144.8 \$ 1.2	202.7 \$ 1.1	258.5 \$ 1.2	187.9 \$ 0.8	793.9 4.3
Total Propylene Production & Related Activities Gross Operating Margin	\$ 462.6 \$	445.1 \$	108.6 \$	60.5 \$	133.1 \$	168.8 \$	471.0 \$	146.0 \$	203.8 \$	259.7 \$	188.7 \$	798.2
Propylene Production Volumes (MBPD) Indicative Unit Margin (\$'Gallon)	\$ 98 0.282 \$	97 0.273 \$	98 0.276 \$	72 0.184 \$	83 0.371 \$	104 0.387 \$	89 0.313 \$	83 0.421 \$	113 0.438 \$	96 0.664 \$	105 0.435 \$	99 0.490
Total Petrochemical Pipeline Transportation Volumes (MBPD) Indicative Unit Margin (\$'Gallon)	\$ 146 0.019 \$	143 0.019 \$	128 0.012 \$	154 0.018 \$	154 0.025 \$	174 0.021 \$	152 0.019 \$	149 0.025 \$	189 0.021 \$	162 0.022 \$	176 0.019 \$	170 0.021
Butane Isomerization & Related Operations												
Gross Operating Margin from Consolidated Facilities	\$ 93.4 \$	79.9 \$	16.1 \$	10.1 \$	18.7 \$	22.7 \$	67.6 \$	11.2 \$	14.1 \$	27.8 \$	21.9 \$	75.0
Total Butane Isomerization & Related Operations Gross Operating Margin	\$ 93.4 \$	79.9 \$	16.1 \$	10.1 \$	18.7 \$	22.7 \$	67.6 \$	11.2 \$	14.1 \$	27.8 \$	21.9 \$	75.0
Butane Isomerization Volumes (MBPD) Standalone DIB Processing Volumes (MBPD) Indicative Unit Margin (\$'Gallon)	\$ 107 89 0.030 \$	109 99 0.024 \$	105 105 0.019 \$	68 130 0.013 \$	102 120 0.021 \$	109 151 0.022 \$	96 127 0.019 \$	63 139 0.014 \$	84 173 0.014 \$	108 153 0.027 \$	86 151 0.023 \$	85 154 0.020
Octane Enhancement & Related Plant Operations												
Gross Operating Margin from Consolidated Facilities	\$ 154.1 \$	166.0 \$	69.0 \$	36.7 \$	40.0 \$	16.0 \$	161.7 \$	15.5 \$	18.1 \$	45.2 \$	28.1 \$	106.9
Total Octane Enhancement & Related Plant Operations Gross Operating Margin	\$ 154.1 \$	166.0 \$	69.0 \$	36.7 \$	40.0 \$	16.0 \$	161.7 \$	15.5 \$	18.1 \$	45.2 \$	28.1 \$	106.9
Octane Enhancement & Related Plant Sales Volumes (MBPD) Indicative Unit Margin (\$/Gallon)	\$ 34 0.296 \$	32 0.338 \$	34 0.531 \$	32 0.300 \$	35 0.296 \$	41 0.101 \$	35 0.301 \$	29 0.141 \$	31 0.153 \$	39 0.300 \$	32 0.227 \$	33 0.211

Selected Financial Data - 4Q 2021

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Operating Data by Business Segment (continued) (Unless otherwise stated, amounts in <i>§</i> millions)		Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021
Petrochemical & Refined Products Services (continued): Refined Products Pipelines & Related Activities													
Gross Operating Margin from Consolidated Facilities Total Equity Income from Unconsolidated Affiliates	\$	331.2 \$ (10.9)	340.1 \$ (9.3)	76.3 \$ (1.2)	67.4 \$ (1.1)	102.6 \$ (1.1)	76.7 \$ (1.0)	323.0 \$ (4.4)	103.0 \$ (0.7)	70.5 \$ (0.9)	58.6 \$ (0.7)	60.5 \$ (0.7)	292.6 (3.0)
Total Refined Products Pipelines & Related Activities Gross Operating Margin	\$	320.3 \$	330.8 \$	75.1 \$	66.3 \$	101.5 \$	75.7 \$	318.6 \$	102.3 \$	69.6 \$	57.9 \$	59.8 \$	289.6
Total Refined Products Pipeline Transportation Volumes (MBPD) Total Refined Products & Petrochemical Marine Terminal Volumes (MBPD) Indicative Unit Margin (\$/Gallon)	\$	675 353 0.020 \$	596 325 0.024 \$	578 271 0.023 \$	614 250 0.020 \$	660 226 0.030 \$	666 297 0.021 \$	630 262 0.023 \$	583 266 0.032 \$	760 198 0.019 \$	595 264 0.018 \$	475 207 0.023 \$	686 234 0.021
Ethylene Exports & Related Activities													
Gross Operating Margin from Consolidated Facilities		\$	(2.0) \$	(2.7) \$	5.0 \$	13.9 \$	9.4 \$	25.6 \$	5.5 \$	15.1 \$	18.4 \$	34.8 \$	73.8
Total Ethylene Exports & Related Activities Gross Operating Margin		\$	(2.0) \$	(2.7) \$	5.0 \$	13.9 \$	9.4 \$	25.6 \$	5.5 \$	15.1 \$	18.4 \$	34.8 \$	73.8
Total Ethylene Pipeline Transportation Volumes (MBPD) Indicative Unit Margin (\$/Gallon)			\$	6 0.017 \$	18 0.015 \$	30 0.018 \$	27 0.016 \$	20 0.017 \$	17 0.003 \$	28 0.011 \$	25 0.028 \$	53 0.031 \$	34 0.020
Marine Transportation & Other Services													
Gross Operating Margin from Consolidated Facilities	\$	27.4 \$	49.8 \$	12.4 \$	12.9 \$	7.8 \$	4.2 \$	37.3 \$	1.0 \$	5.6 \$	2.3 \$	4.8 \$	13.7
Total Marine Transportation & Other Services Gross Operating Margin	\$	27.4 \$	49.8 \$	12.4 \$	12.9 \$	7.8 \$	4.2 \$	37.3 \$	1.0 \$	5.6 \$	2.3 \$	4.8 \$	13.7
Total Petrochemical & Refined Products Services Gross Operating Margin	\$	1,057.8 \$	1,069.6 \$	278.5 \$	191.5 \$	315.0 \$	296.8 \$	1,081.8 \$	281.5 \$	326.3 \$	411.3 \$	338.1 \$	1,357.2
Total Segment Gross Operating Margin (a) Net adjustment for shipper make-up rights (b) Non-GAAP Total Gross Operating Margin	\$ \$	7,291.0 \$ 34.7 7,325.7 \$	8,289.8 \$ (24.1) 8,265.7 \$	2,057.2 \$ (9.7) 2,047.5 \$	2,002.9 \$ (4.5) 1,998.4 \$	2,033.3 \$ (39.9) 1,993.4 \$	2,094.7 \$ (31.6) 2,063.1 \$	8,188.1 \$ (85.7) 8,102.4 \$	2,303.3 \$ 20.0 2,323.3 \$	2,044.8 \$ 16.6 2,061.4 \$	2,080.4 \$ 9.8 2,090.2 \$	2,080.0 \$ 7.4 2,087.4 \$	8,508.5 53.8 8,562.3

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements. (b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAAP total gross operating margin.

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Unconsolidated Affiliates Investment Detail (Amounts in millions)	Y/E		Y/E				Y/E				Y/E		
(Amounts in mutions)	201		2019	1020	2Q20	3Q20	2020	1021	2021	3Q21	2021		
Schedule of Investments in Unconsolidated Affiliates Accounted for under the "Equity Method":		-											
NGL Pipelines & Services	\$	662.0 \$	703.8 \$	699.1 \$	685.9 \$	676.4 \$	671.6 \$	664.6 \$	658.4 \$	656.4 \$	656.8		
Crude Oil Pipelines & Services		1,867.5	1,866.5	1,877.5	1,828.7	1,774.8	1,723.7	1,749.5	1,749.4	1,742.1	1,736.8		
Natural Gas Pipelines & Services		22.8	27.3	27.9	28.5	29.9	31.4	32.5	32.2	32.1	31.6		
Petrochemical & Refined Products Services		62.8	2.6	4.0	4.3	4.3	2.5	3.2	2.7	2.8	3.2		
Total investments in unconsolidated affiliates	\$	2,615.1 \$	2,600.2 \$	2,608.5 \$	2,547.4 \$	2,485.4 \$	2,429.2 \$	2,449.8 \$	2,442.7 \$	2,433.4 \$	2,428.4		
	Tota 201		Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021
Equity in Income of Unconsolidated Affiliates:													
NGL Pipelines & Services	\$	117.0 \$	114.5 \$	32.7 \$	28.8 \$	29.3 \$	30.5 \$	121.3 \$	28.1 \$	28.9 \$	30.5 \$	32.5 \$	120.0
Crude Oil Pipelines & Services		365.4	449.2	107.3	84.1	51.8	58.0	301.2	118.9	130.1	105.2	102.1	456.3
Natural Gas Pipelines & Services		6.8	6.3	1.6	1.3	1.4	1.5	5.8	1.4	1.5	1.4	1.5	5.8
Petrochemical & Refined Products Services	-	(9.2)	(7.0)	(0.8)	(0.9)	(0.5)	-	(2.2)	0.5	0.2	0.5	0.1	1.3
Total equity in income of unconsolidated affiliates	5	480.0 \$	563.0 \$	140.8 \$	113.3 \$	82.0 \$	90.0 \$	426.1 \$	148.9 \$	160.7 \$	137.6 \$	136.2 \$	583.4
Total Distributions Received from Unconsolidated Affiliates (a):													
NGL Pipelines & Services	\$	126.2 \$	123.5 \$	38.7 \$	42.0 \$	38.9 \$	35.3 \$	154.9 \$	35.1 \$	35.1 \$	32.4 \$	33.0 \$	135.6
Crude Oil Pipelines & Services		394.8	499.2	96.7	132.9	105.7	113.5	448.8	93.1	130.2	112.5	107.4	443.2
Natural Gas Pipelines & Services		4.8	3.9	1.0	3.0	1.4	1.8	7.2	1.6	1.8	1.5	2.0	6.9
Petrochemical & Refined Products Services Total distributions received from unconsolidated affiliates	6	3.6 529.4 \$	631.3 \$	0.8	0.5	0.7 146.7 \$	1.2 151.8 \$	3.2	0.7	1.7	1.4 147.8 \$	0.6	4.4
1 otal distributions received from unconsolidated affiliates	\$	329.4 \$	051.3 \$	15/.2 \$	1/8.4 \$	146./ \$	151.8 \$	014.1 \$	130.5 \$	168.8 \$	14/.8 \$	143.0 \$	590.1

(a) Total distributions received from unconsolidated affiliates includes both distributions received on earnings and distributions received for return of capital.

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Non-GAAP Reconciliations to GAAP													
(Amounts in millions)		Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021
Reconciliation of Non-GAAP "Distributable cash flow" to GAAP									,				
"Net cash flows provided by operating activities"													
Distributable cash flow	\$	5,989.4 \$	6,623.9 \$	1,553.6 \$	1,577.3 \$	1,647.0 \$	1,628.8 \$	6,406.7 \$	1,737.3 \$	1,598.5 \$	1,613.2 \$	1,659.4 \$	6,608.
Adjustments to non-GAAP distributable cash flow to derive													
GAAP net cash flows provided by operating activities (addition or subtraction indica	ated by sig												
Net effect of changes in operating accounts, as applicable		16.2	(457.4)	341.7	(430.7)	(603.0)	(75.5)	(767.5)	99.0	300.2	647.9	319.6	1,366
Sustaining capital expenditures		320.9	325.2	68.9	74.0	83.1	67.6	293.6	143.8	116.8	70.3	99.2	430
Other, net		(200.2)	28.8	48.0	(39.0)	(29.3)	(21.0)	(41.3)	43.0	(21.6)	38.9	47.0	107.
Net cash flows provided by operating activities	\$	6,126.3 \$	6,520.5 \$	2,012.2 \$	1,181.6 \$	1,097.8 \$	1,599.9 \$	5,891.5 \$	2,023.1 \$	1,993.9 \$	2,370.3 \$	2,125.2 \$	8,512.
Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income"													
and GAAP "Net cash flows provided by operating activities"													
Net income	S	4.238.5 \$	4.687.1 \$	1.375.0 \$	1.060.8 \$	1.084.0 \$	365.9 \$	3.885.7 \$	1,362.6 \$	1.146.0 \$	1.182.1 \$	1.064.6 \$	4,755.
Adjustments to GAAP net income to derive non-GAAP Adjusted EBITDA:		,	,	,	,	,		.,		,	,	,	,
(addition or subtraction indicated by sign):													
Depreciation, amortization and accretion in costs and expenses (a)		1.723.3	1.894.3	494.5	507.1	496.0	512.1	2.009.7	507.7	511.7	511.9	524.1	2.055.
Interest expense, including related amortization		1.096.7	1,243.0	317.5	320.2	320.5	329.2	1.287.4	322.8	316.1	315.9	328.2	1,283.
Cash distributions received from unconsolidated affiliates		529.4	631.3	137.2	178.4	146.7	151.8	614.1	130.5	168.8	147.8	143.0	590.
Equity in income of unconsolidated affiliates		(480.0)	(563.0)	(140.8)	(113.3)	(82.0)	(90.0)	(426.1)	(148.9)	(160.7)	(137.6)	(136.2)	(583.
Asset impairment charges		50.5	132.8	1.6	11.8	77.0	800.2	890.6	65.6	17.9	29.4	119.9	232.
Provision for (benefit from) income taxes		60.3	45.6	(179.2)	59.7	(19.1)	14.3	(124.3)	10.0	31.2	16.1	12.7	70.
Change in fair value of derivative instruments		17.6	(67.7)	(29.5)	(61.9)	37.7	(25.6)	(79.3)	(15.6)	(23.2)	(47.5)	58.9	(27.
Change in fair value of Liquidity Option		56.1	119.6	2.3	-	-	-	2.3	-	-	-	-	-
Gain on step acquisition of unconsolidated affiliate		(39.4)	-	-	-	-	-	-	-	-	-	-	-
Other, net		(30.1)	(5.7)	0.1	(1.6)	(0.6)	(2.3)	(4.4)	10.9	0.3	(2.8)	(2.9)	5.
Adjusted EBITDA		7,222.9	8,117.3	1,978.7	1,961.2	2,060.2	2,055.6	8,055.7	2,245.6	2,008.1	2,015.3	2,112.3	8,381.
Adjustments to non-GAAP Adjusted EBITDA to derive GAAP net cash flows													
provided by operating activities (addition or subtraction indicated by sign):													
Interest expense, including related amortization		(1,096.7)	(1,243.0)	(317.5)	(320.2)	(320.5)	(329.2)	(1,287.4)	(322.8)	(316.1)	(315.9)	(328.2)	(1,283
Net effect of changes in operating accounts, as applicable		16.2	(457.4)	341.7	(430.7)	(603.0)	(75.5)	(767.5)	99.0	300.2	647.9	319.6	1,366.
Other, net		(16.1)	103.6	9.3	(28.7)	(38.9)	(51.0)	(109.3)	1.3	1.7	23.0	21.5	47.
Net cash flows provided by operating activities	\$	6,126.3 \$	6,520.5 \$	2,012.2 \$	1,181.6 \$	1,097.8 \$	1,599.9 \$	5,891.5 \$	2,023.1 \$	1,993.9 \$	2,370.3 \$	2,125.2 \$	8,512.

(a) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of Adjusted EBITDA.

Selected Financial Data - 4Q 2021

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Energy and Petrochemical Industry Data														
(Amounts as stated)	MMBtu per	Composite NGL Barrel	Average 2018	Average 2019	1020	2020	2020	4020	Average 2020	1021	2021	3021	4021	Average 2021
-	Gallon	NGL Barrel	2018	2019	1Q20	2Q20	3Q20	4Q20	2020	1Q21	2021	3Q21	4Q21	2021
Industry Pricing Data:														
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000	\$	3.09 \$	2.63 \$	1.95 \$	1.71 \$	1.98 \$	2.67 \$	2.08 \$	2.71 \$	2.83 \$	4.02 \$	5.84 \$	3.85
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)		\$	64.77 \$	57.03 \$	46.17 \$	27.85 \$	40.93 \$	42.66 \$	39.40 \$	57.84 \$	66.07 \$	70.56 \$	77.19 \$	67.92
Crude Oil (\$/Bbl) - (Argus Midland)		\$	57.84 \$	56.31 \$	45.51 \$	28.22 \$	41.05 \$	43.07 \$	39.46 \$	59.00 \$	66.41 \$	70.74 \$	77.82 \$	68.49
Crude Oil (\$/Bbl) - (Argus Houston)		\$	69.47 \$	61.86 \$	47.81 \$	29.68 \$	41.77 \$	43.63 \$	40.72 \$	59.51 \$	66.90 \$	71.17 \$	78.27 \$	68.96
Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet)		\$	69.81 \$	62.71 \$	48.15 \$	30.12 \$	42.47 \$	44.08 \$	41.21 \$	59.99 \$	67.95 \$	71.51 \$	78.41 \$	69.47
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	50.0% \$	0.33 \$	0.22 \$	0.14 \$	0.19 \$	0.22 \$	0.21 \$	0.19 \$	0.24 \$	0.26 \$	0.35 \$	0.39 \$	0.31
Propane (\$/Gallon) - (OPIS Average Mont Belvieu	0.0916	28.0% \$	0.88 \$	0.54 \$	0.37 \$	0.41 \$	0.50 \$	0.57 \$	0.46 \$	0.89 \$	0.87 \$	1.16 \$	1.24 \$	1.04
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu	0.1037	5.0% \$	1.02 \$	0.66 \$	0.57 \$	0.43 \$	0.58 \$	0.76 \$	0.59 \$	0.94 \$	0.97 \$	1.34 \$	1.46 \$	1.18
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	9.0% \$	1.10 \$	0.75 \$	0.63 \$	0.44 \$	0.60 \$	0.68 \$	0.59 \$	0.93 \$	0.98 \$	1.34 \$	1.46 \$	1.18
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu	0.1158	8.0% \$	1.43 \$	1.16 \$	0.93 \$	0.41 \$	0.80 \$	0.92 \$	0.77 \$	1.33 \$	1.46 \$	1.62 \$	1.82 \$	1.56
NGL Composite (\$/Gallon)	0.0822	100.0% \$	0.70 \$	0.47 \$	0.35 \$	0.31 \$	0.41 \$	0.45 \$	0.38 \$	0.61 \$	0.64 \$	0.84 \$	0.89 \$	0.75
% of Natural Gas to Crude Oil (a)			28%	27%	24%	36%	28%	36%	31%	27%	25%	33%	44%	33%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing		\$	0.54 \$	0.37 \$	0.31 \$	0.26 \$	0.35 \$	0.41 \$	0.33 \$	0.73 \$	0.67 \$	0.82 \$	0.66 \$	0.72
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing		\$	0.38 \$	0.23 \$	0.18 \$	0.11 \$	0.17 \$	0.24 \$	0.18 \$	0.44 \$	0.27 \$	0.36 \$	0.33 \$	0.35
PGP vs. RGP Spread (\$/Lb)		\$	0.16 \$	0.14 \$	0.13 \$	0.15 \$	0.18 \$	0.17 \$	0.16 \$	0.29 \$	0.40 \$	0.46 \$	0.33 \$	0.37
PGP vs. RGP Spread (\$/Gallon)		\$	0.70 \$	0.61 \$	0.57 \$	0.65 \$	0.78 \$	0.74 \$	0.69 \$	1.26 \$	1.74 \$	2.00 \$	1.44 \$	1.61
U. S. Ethylene Production Data (b)														
Nameplate Capacity (MM lb/yr)			72,702	78,519	85,815	86,548	86,945	86,915	86,556	87,035	87,095	87,095	88,428	87,413
Average Steam Cracker Operating Rate (% of nameplate capacity			91.9%	88.3%	90.9%	89.4%	83.3%	89.3%	88.2%	74.2%	87.9%	87.7%	88.9%	84.7%
Ethylene Production Rate - Annualized (Billion lbs/yr Steam Cracker Feedstocks (MBPD)			67	70	78	77	72	78	76	64	76	77	79	74
Ethane			1,438	1,546	1,746	1,763	1,677	1,766	1,738	1,466	1,762	1,763	1.813	1,701
Propane			246	241	277	225	193	235	233	177	202	199	222	200
Butane			137	139	125	133	130	137	131	150	154	136	108	137
Subtotal Light Feeds			1.821	1,925	2,148	2,121	2,000	2,138	2,102	1.793	2.118	2.099	2,143	2.038
Naphtha			99	90	91	92	56	75	78	66	68	96	108	85
Gas Oil			10	7	6	7	8	10	8	6	8	7	7	7
Subtotal Heavy Feeds			109	97	97	99	64	85	86	73	76	103	115	92
Total Feedstock			1,930	2,023	2,245	2,220	2,064	2,223	2,188	1.866	2,194	2,202	2,258	2,130
Percent of Light/Heavy Feeds			94%/6%	95%/5%	96%/4%	96%/4%	97%/3%	96%/4%	96%/4%	96%/4%	97%/3%	95%/5%	95%/5%	96%/4%
6 2														

(a) Based on 5.8 MMbtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices. (b) Data taken from the Pace Hodson Report.