



## **Enterprise Products Partners L.P.**

### **Selected Financial Data**

**through March 31, 2019**

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**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2019**

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**Financial & Operating Highlights**

*(Amounts in millions, except per unit amounts)*

	Total 2016	Total 2017	1Q18	2Q18	3Q18	4Q18	Total 2018	1Q19
<u>Summary Financial Data:</u>								
Revenues	\$ 23,022.3	\$ 29,241.5	\$ 9,298.5	\$ 8,467.5	\$ 9,585.9	\$ 9,182.3	\$ 36,534.2	\$ 8,543.5
Operating income	\$ 3,580.7	\$ 3,928.9	\$ 1,138.5	\$ 986.4	\$ 1,643.3	\$ 1,640.4	\$ 5,408.6	\$ 1,626.2
Net income attributable to limited partners	\$ 2,513.1	\$ 2,799.3	\$ 900.7	\$ 673.8	\$ 1,313.2	\$ 1,284.7	\$ 4,172.4	\$ 1,260.5
Earnings per unit (fully diluted)	\$ 1.20	\$ 1.30	\$ 0.41	\$ 0.31	\$ 0.60	\$ 0.59	\$ 1.91	\$ 0.57
Gross operating margin by business segment:								
NGL Pipelines & Services	\$ 2,990.6	\$ 3,258.3	\$ 884.9	\$ 913.7	\$ 1,063.1	\$ 969.0	\$ 3,830.7	\$ 959.2
Crude Oil Pipelines & Services	854.6	987.2	220.0	52.8	594.2	644.3	1,511.3	662.3
Natural Gas Pipelines & Services	734.9	714.5	197.9	213.4	216.9	263.0	891.2	264.3
Petrochemical & Refined Products Services	650.6	714.6	271.9	281.8	249.4	254.7	1,057.8	242.6
Total segment gross operating margin (a)	5,230.7	5,674.6	1,574.7	1,461.7	2,123.6	2,131.0	7,291.0	2,128.4
Net adjustment for shipper make-up rights (b)	17.1	5.8	11.5	16.4	(0.3)	7.1	34.7	5.3
Non-GAAP total gross operating margin	5,247.8	5,680.4	1,586.2	1,478.1	2,123.3	2,138.1	7,325.7	2,133.7
<i>Adjustments to reconcile non-GAAP total gross operating margin to GAAP operating income (addition or subtraction by sign):</i>								
Depreciation, amortization and accretion expense in operating costs and expenses	(1,456.7)	(1,531.3)	(394.3)	(425.3)	(429.4)	(438.0)	(1,687.0)	(450.9)
Asset impairment and related charges in operating costs and expenses	(52.8)	(49.8)	(0.9)	(15.9)	(4.6)	(29.1)	(50.5)	(4.8)
Net gains or losses attributable to asset sales in operating costs and expenses	2.5	10.7	0.5	0.9	6.7	20.6	28.7	0.4
General and administrative costs	(160.1)	(181.1)	(53.0)	(51.4)	(52.7)	(51.2)	(208.3)	(52.2)
Operating income	\$ 3,580.7	\$ 3,928.9	\$ 1,138.5	\$ 986.4	\$ 1,643.3	\$ 1,640.4	\$ 5,408.6	\$ 1,626.2
Adjusted EBITDA (See page 18)	\$ 5,255.9	\$ 5,615.3	\$ 1,686.6	\$ 1,767.3	\$ 1,902.3	\$ 1,866.7	\$ 7,222.9	\$ 1,985.8
LTM Adjusted EBITDA	\$ 5,255.9	\$ 5,615.3	\$ 5,887.5	\$ 6,316.60	\$ 6,898.2	\$ 7,222.9	\$ 7,222.9	\$ 7,522.1
Net cash flows provided by operating activities	\$ 4,066.8	\$ 4,666.3	\$ 1,233.6	\$ 1,464.2	\$ 1,577.5	\$ 1,851.0	\$ 6,126.3	\$ 1,160.4
Distributable Cash Flow (See pages 12 and 18)	\$ 4,102.8	\$ 4,502.3	\$ 1,385.5	\$ 1,420.4	\$ 1,566.5	\$ 1,617.0	\$ 5,989.4	\$ 1,628.4
Free Cash Flow (See page 12)	\$ 34.0	\$ 1,331.4	\$ 99.2	\$ 687.6	\$ 476.8	\$ 737.6	\$ 2,001.2	\$ 2.7
Weighted-average units outstanding - Basic EPU	2,081.372	2,145.016	2,166.853	2,174.562	2,179.905	2,184.560	2,176.528	2,187.052
Weighted-average units outstanding - Fully diluted EPU	2,089.045	2,154.310	2,177.227	2,185.393	2,190.479	2,194.914	2,187.062	2,199.515

*(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.*

*(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.*

*However, these adjustments are excluded from non-GAAP total gross operating margin.*

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2019**

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**Financial & Operating Highlights (continued)**

*(Volumes as noted)*

**Selected Operating Data (a):**

Thousands of barrels per day ("MBPD"), net:

	Total 2016	Total 2017	1Q18	2Q18	3Q18	4Q18	Total 2018	1Q19
NGL Pipeline Transportation	2,965	3,168	3,287	3,408	3,487	3,662	3,461	3,436
Onshore Crude Oil Pipeline Transportation	1,388	1,820	1,997	2,002	1,914	2,036	2,000	2,227
Petrochemical & Refined Products Pipeline Transportation	837	792	852	771	796	862	821	810
<b>Total NGL, Crude Oil, Petrochemical and Refined Products Transportation</b>	<b>5,190</b>	<b>5,780</b>	<b>6,136</b>	<b>6,181</b>	<b>6,197</b>	<b>6,560</b>	<b>6,282</b>	<b>6,473</b>

NGL Marine Terminals	436	516	575	597	606	594	593	540
Crude Oil Marine Terminals	495	531	634	802	632	673	684	886
Petrochemical & Refined Products Marine Terminals	389	406	370	350	289	401	353	338
<b>Total NGL, Crude Oil, Petrochemical and Refined Products Marine Terminals</b>	<b>1,320</b>	<b>1,453</b>	<b>1,579</b>	<b>1,749</b>	<b>1,527</b>	<b>1,668</b>	<b>1,630</b>	<b>1,764</b>

NGL Fractionation	828	831	824	927	989	940	945	969
Propylene Plant Production	73	80	98	100	93	102	98	90
Butane Isomerization	108	107	113	116	105	93	107	111
Standalone Deisobutanizers ("DIBs")	89	82	78	89	100	88	89	93
<b>Total Fractionation, Production Isomerization and DIBs</b>	<b>1,098</b>	<b>1,100</b>	<b>1,113</b>	<b>1,232</b>	<b>1,287</b>	<b>1,223</b>	<b>1,239</b>	<b>1,263</b>

Equity NGL Production	141	158	165	164	139	147	155	154
Octane Additive and Related Plant Production	22	26	26	30	29	26	28	28

Billions of British Thermal Units per day ("BBtus/d"), net:

Onshore Natural Gas Transportation	11,874	12,305	13,021	13,709	14,040	14,124	13,727	14,197
<b>Total Natural Gas Transportation</b>	<b>11,874</b>	<b>12,305</b>	<b>13,021</b>	<b>13,709</b>	<b>14,040</b>	<b>14,124</b>	<b>13,727</b>	<b>14,197</b>

Million Cubic Feet per day ("MMcf/d"), net:

Fee-based Natural Gas Processing	4,736	4,572	4,364	4,624	5,080	5,037	4,831	5,299
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*(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations. These statistics reflect volumes for newly constructed assets from the dates such assets were placed into service.*

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2019**

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**Financial & Operating Highlights (continued)**

*(Amounts in millions, except per unit amounts)*

	Total 2016	Total 2017	1Q18	2Q18	3Q18	4Q18	Total 2018	1Q19
<b>Distributable Cash Flow and Unit Coverage Ratio:</b>								
Distributable Cash Flow	\$ 4,102.8	\$ 4,502.3	\$ 1,385.5	\$ 1,420.4	\$ 1,566.5	\$ 1,617.0	\$ 5,989.4	\$ 1,628.4
Coverage - weighted-average distribution-bearing units	1.21x	1.24x	1.49x	1.52x	1.66x	1.70x	1.59x	1.70x
Coverage - weighted-average total units	1.21x	1.24x	1.48x	1.51x	1.65x	1.69x	1.59x	1.69x
<b>Distributions of Cash during Period:</b>								
Date of distribution	Total 2016	Total 2017	2/7/2018	5/8/2018	8/8/2018	11/8/2018	Total 2018	2/8/2019
Cash distribution (\$/unit)	\$ 1.5900	\$ 1.6675	\$ 0.4250	\$ 0.4275	\$ 0.4300	\$ 0.4325	\$ 1.7150	\$ 0.4350
Cash distributed to common units (including restricted common units)	\$ 3,300.5	\$ 3,569.9	\$ 918.5	\$ 928.8	\$ 935.6	\$ 944.0	\$ 3,726.9	\$ 950.4
Common units subject to distribution	2,075.789	2,140.862	2,161.094	2,172.636	2,175.951	2,182.662	2,173.135	2,184.874
Cash distributed to distribution equivalent right-bearing phantom units	\$ 11.7	\$ 15.1	\$ 3.9	\$ 4.7	\$ 4.6	\$ 4.5	\$ 17.7	\$ 4.5
Distribution equivalent right-bearing phantom units subject to distribution	7.338	9.085	9.255	10.882	10.743	10.370	10.315	10.304
Total cash distribution	\$ 3,312.2	\$ 3,585.0	\$ 922.4	\$ 933.5	\$ 940.2	\$ 948.5	\$ 3,744.6	\$ 954.9

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**Partnership Unit Data**  
*(Amounts in millions)*

	Total 2016	Total 2017	1Q18	2Q18	3Q18	4Q18	Total 2018	1Q19
<u>Partnership Unit Data for EPU Calculation:</u>								
<u>Common Units:</u>								
Total units outstanding, beginning of period	2,010.593	2,116.906	2,161.089	2,171.413	2,175.951	2,182.662	2,161.089	2,184.869
Total units outstanding, end of period	2,116.906	2,161.089	2,171.413	2,175.951	2,182.662	2,184.869	2,184.869	2,188.561
Weighted-average total units outstanding	2,080.480	2,144.914	2,166.853	2,174.562	2,179.905	2,184.560	2,176.528	2,187.052
<u>Time-vested Restricted Common Units (a):</u>								
Total units outstanding, beginning of period	1.961	0.682	-	-	-	-	-	-
Total units outstanding, end of period	0.682	-	-	-	-	-	-	-
Weighted-average total units outstanding	0.892	0.102	-	-	-	-	-	-
<u>Total Common and Time-vested Restricted Units:</u>								
Total units outstanding, beginning of period	2,012.553	2,117.588	2,161.089	2,171.413	2,175.951	2,182.662	2,161.089	2,184.869
Total units outstanding, end of period	2,117.588	2,161.089	2,171.413	2,175.951	2,182.662	2,184.869	2,184.869	2,188.561
Weighted-average total units outstanding	2,081.372	2,145.016	2,166.853	2,174.562	2,179.905	2,184.560	2,176.528	2,187.052
<u>Distribution Equivalent Right-bearing Phantom Unit Awards (b):</u>								
Total units outstanding, beginning of period	5.427	7.768	9.290	10.984	10.754	10.406	9.290	10.333
Total units outstanding, end of period	7.768	9.290	10.984	10.754	10.406	10.333	10.333	13.689
Weighted-average total units outstanding	7.673	9.294	10.374	10.831	10.574	10.355	10.534	12.463
<u>Total of all Units used in Fully Diluted EPU Calculation:</u>								
Total units outstanding, beginning of period	2,017.980	2,125.356	2,170.379	2,182.397	2,186.705	2,193.068	2,170.379	2,195.202
Total units outstanding, end of period	2,125.356	2,170.379	2,182.397	2,186.705	2,193.068	2,195.202	2,195.202	2,202.250
Weighted-average total units outstanding	2,089.045	2,154.310	2,177.227	2,185.393	2,190.479	2,194.914	2,187.062	2,199.515

*(a) Consists of restricted common units issued to key personnel that work on our behalf.*

*(b) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.*

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**Capitalization Data**

*(Amounts in millions)*

	Y/E 2016	Y/E 2017	1Q18	2Q18	3Q18	Y/E 2018	1Q19
<u>Capitalization for the period ended:</u>							
<u>Cash and Cash Equivalents</u>	\$ 63.1	\$ 5.1	\$ 102.1	\$ 57.9	\$ 30.2	\$ 344.8	\$ 99.3
<u>Debt:</u>							
Current maturities of debt	\$ 2,576.8	\$ 2,855.0	\$ 2,376.8	\$ 2,668.7	\$ 3,405.5	\$ 1,500.1	\$ 2,694.6
Senior debt obligations - principal	19,850.4	18,750.0	20,050.0	20,050.0	20,050.0	22,250.0	21,750.0
Junior subordinated notes - principal	1,474.4	3,174.4	3,191.7	3,191.7	2,670.6	2,670.6	2,670.6
Other	(203.9)	(210.7)	(225.3)	(221.5)	(212.1)	(242.5)	(239.0)
Total debt	\$ 23,697.7	\$ 24,568.7	\$ 25,393.2	\$ 25,688.9	\$ 25,914.0	\$ 26,178.2	\$ 26,876.2
Net debt	\$ 23,634.6	\$ 24,563.6	\$ 25,291.1	\$ 25,631.0	\$ 25,883.8	\$ 25,833.4	\$ 26,776.9
<u>Equity:</u>							
Common units	\$ 22,327.0	\$ 22,718.9	\$ 22,914.5	\$ 22,794.8	\$ 23,380.4	\$ 23,802.6	\$ 24,151.9
Accumulated other comprehensive loss	(280.0)	(171.7)	(161.2)	(123.2)	(307.3)	50.9	(94.0)
Noncontrolling interests	219.0	225.2	211.6	418.9	432.7	438.7	463.4
Total equity	\$ 22,266.0	\$ 22,772.4	\$ 22,964.9	\$ 23,090.5	\$ 23,505.8	\$ 24,292.2	\$ 24,521.3
Total capitalization net of cash and cash equivalents	\$ 45,900.6	\$ 47,336.0	\$ 48,256.0	\$ 48,721.5	\$ 49,389.6	\$ 50,125.6	\$ 51,298.2
Net Debt to LTM Adjusted EBITDA (a)	4.36x	4.09x	4.02x	3.81x	3.56x	3.39x	3.38x
Total Debt to LTM Adjusted EBITDA (a)	4.37x	4.09x	4.04x	3.81x	3.56x	3.44x	3.40x
LTM Adjusted EBITDA Interest Coverage	5.35x	5.70x	5.96x	6.22x	6.56x	6.59x	6.71x

*(a) Debt in this calculation is reduced for the average 50% equity content ascribed, at issuance, to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.*

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**Capitalization Data (continued)**

*(Amounts in millions)*

	Remainder of						Total
	2019	2020	2021	2022	2023	Thereafter	
<b>Debt Principal Maturity Schedule at March 31, 2019:</b>							
EPO senior debt obligations:							
Commercial Paper Notes, variable-rate	\$ 1,395.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,395.0
Senior Notes LL, 2.55% fixed-rate, due October 2019	800.0	-	-	-	-	-	800.0
Senior Notes Q, 5.25% fixed-rate, due January 2020	-	500.0	-	-	-	-	500.0
Senior Notes Y, 5.20% fixed-rate, due September 2020	-	1,000.0	-	-	-	-	1,000.0
Senior Notes TT, 2.80% fixed-rate, due February 2021	-	-	750.0	-	-	-	750.0
Senior Notes RR, 2.85% fixed-rate, due April 2021	-	-	575.0	-	-	-	575.0
Senior Notes VV, 3.50% fixed-rate, due February 2022	-	-	-	750.0	-	-	750.0
Senior Notes CC, 4.05% fixed-rate, due February 2022	-	-	-	650.0	-	-	650.0
Senior Notes HH, 3.35% fixed-rate, due March 2023	-	-	-	-	1,250.0	-	1,250.0
Senior Notes JJ, 3.90% fixed-rate, due February 2024	-	-	-	-	-	850.0	850.0
Senior Notes MM, 3.75% fixed-rate, due February 2025	-	-	-	-	-	1,150.0	1,150.0
Senior Notes PP, 3.70% fixed-rate, due February 2026	-	-	-	-	-	875.0	875.0
Senior Notes SS, 3.95% fixed-rate, due February 2027	-	-	-	-	-	575.0	575.0
Senior Notes WW, 4.15% fixed-rate, due February 2027	-	-	-	-	-	1,000.0	1,000.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500.0	500.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350.0	350.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250.0	250.0
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	399.6	399.6
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600.0	600.0
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600.0	600.0
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750.0	750.0
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600.0	600.0
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750.0	750.0
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100.0	1,100.0
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,400.0	1,400.0
Senior Notes KK, 5.10% fixed-rate, due February 2045	-	-	-	-	-	1,150.0	1,150.0
Senior Notes QQ, 4.90% fixed-rate, due May 2046	-	-	-	-	-	975.0	975.0
Senior Notes UU, 4.25% fixed-rate, due February 2048	-	-	-	-	-	1,250.0	1,250.0
Senior Notes XX, 4.80% fixed-rate, due February 2049	-	-	-	-	-	1,250.0	1,250.0
Senior Notes NN, 4.95% fixed-rate, due October 2054	-	-	-	-	-	400.0	400.0
TEPPCO senior debt obligations:							
TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038	-	-	-	-	-	0.4	0.4
EPO Junior Subordinated Notes C, variable-rate, due June 2067	-	-	-	-	-	256.4	256.4
EPO Junior Subordinated Notes D, fixed/variable-rate, due August 2077	-	-	-	-	-	700.0	700.0
EPO Junior Subordinated Notes E, fixed/variable-rate, due August 2077	-	-	-	-	-	1,000.0	1,000.0
EPO Junior Subordinated Notes F, fixed/variable-rate, due February 2078	-	-	-	-	-	700.0	700.0
TEPPCO Junior Subordinated Notes, fixed/variable-rate, due June 2067	-	-	-	-	-	14.2	14.2
Total	\$ 2,195.0	\$ 1,500.0	\$ 1,325.0	\$ 1,400.0	\$ 1,250.0	\$ 19,445.6	\$ 27,115.6



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**Statements of Consolidated Operations**  
*(Amounts in millions, except per unit amounts)*

	Total 2016	Total 2017	1Q18	2Q18	3Q18	4Q18	Total 2018	1Q19
Revenues	\$ 23,022.3	\$ 29,241.5	\$ 9,298.5	\$ 8,467.5	\$ 9,585.9	\$ 9,182.3	\$ 36,534.2	\$ 8,543.5
Costs and expenses:								
Operating costs and expenses	19,643.5	25,557.5	8,222.7	7,552.0	8,001.9	7,620.7	31,397.3	7,019.7
General and administrative costs	160.1	181.1	53.0	51.4	52.7	51.2	208.3	52.2
Total costs and expenses	19,803.6	25,738.6	8,275.7	7,603.4	8,054.6	7,671.9	31,605.6	7,071.9
Equity in income of unconsolidated affiliates	362.0	426.0	115.7	122.3	112.0	130.0	480.0	154.6
Operating income	3,580.7	3,928.9	1,138.5	986.4	1,643.3	1,640.4	5,408.6	1,626.2
Other income (expense):								
Interest expense	(982.6)	(984.6)	(252.1)	(274.6)	(279.5)	(290.5)	(1,096.7)	(277.2)
Change in fair market value of Liquidity Option Agreement	(24.5)	(64.3)	(7.5)	(8.9)	(18.5)	(21.2)	(56.1)	(57.8)
Other, net	2.8	1.3	37.7	2.7	0.3	2.3	43.0	1.5
Total other expense, net	(1,004.3)	(1,047.6)	(221.9)	(280.8)	(297.7)	(309.4)	(1,109.8)	(333.5)
Income before income taxes	2,576.4	2,881.3	916.6	705.6	1,345.6	1,331.0	4,298.8	1,292.7
Provision for income taxes	(23.4)	(25.7)	(5.1)	(18.4)	(11.0)	(25.8)	(60.3)	(12.3)
Net income	2,553.0	2,855.6	911.5	687.2	1,334.6	1,305.2	4,238.5	1,280.4
Net income attributable to noncontrolling interests	(39.9)	(56.3)	(10.8)	(13.4)	(21.4)	(20.5)	(66.1)	(19.9)
Net income attributable to limited partners	\$ 2,513.1	\$ 2,799.3	\$ 900.7	\$ 673.8	\$ 1,313.2	\$ 1,284.7	\$ 4,172.4	\$ 1,260.5
<u>Earnings per unit:</u>								
Basic earnings per unit	\$ 1.20	\$ 1.30	\$ 0.41	\$ 0.31	\$ 0.60	\$ 0.59	\$ 1.91	\$ 0.57
Number of units used in calculation	2,081,372	2,145,016	2,166,853	2,174,562	2,179,905	2,184,560	2,176,528	2,187,052
Diluted earnings per unit	\$ 1.20	\$ 1.30	\$ 0.41	\$ 0.31	\$ 0.60	\$ 0.59	\$ 1.91	\$ 0.57
Number of units used in calculation	2,089,045	2,154,310	2,177,227	2,185,393	2,190,479	2,194,914	2,187,062	2,199,515

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2019**

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**Consolidated Balance Sheets**  
(Amounts in millions)

	Y/E 2016	Y/E 2017	1Q18	2Q18	3Q18	Y/E 2018	1Q19
<u>ASSETS</u>							
Current assets:							
Cash and cash equivalents	\$ 63.1	\$ 5.1	\$ 102.1	\$ 57.9	\$ 30.2	\$ 344.8	\$ 99.3
Restricted cash	354.5	65.2	113.5	283.6	248.9	65.3	8.2
Accounts receivable - trade, net	3,329.5	4,358.4	4,439.9	4,318.3	4,222.9	3,659.1	4,290.7
Accounts receivable - related parties	1.1	1.8	3.6	2.0	1.6	3.5	2.5
Inventories	1,770.5	1,609.8	1,699.9	1,729.6	2,335.8	1,522.1	1,680.5
Prepaid and other current assets	1,009.5	466.1	432.0	611.2	846.5	465.9	547.4
Total current assets	6,528.2	6,506.4	6,791.0	7,002.6	7,685.9	6,060.7	6,628.6
Property, plant and equipment, net	33,292.5	35,620.4	36,416.3	37,054.5	37,802.9	38,737.6	39,347.5
Investments in unconsolidated affiliates	2,677.3	2,659.4	2,583.4	2,581.5	2,603.4	2,615.1	2,654.3
Intangible assets, net	3,864.1	3,690.3	3,736.4	3,696.1	3,654.2	3,608.4	3,565.9
Goodwill	5,745.2	5,745.2	5,745.2	5,745.2	5,745.2	5,745.2	5,745.2
Other assets	86.7	196.4	210.0	231.5	260.6	202.8	456.0
Total assets	\$ 52,194.0	\$ 54,418.1	\$ 55,482.3	\$ 56,311.4	\$ 57,752.2	\$ 56,969.8	\$ 58,397.5
<u>LIABILITIES AND EQUITY</u>							
Current liabilities:							
Current maturities of debt	\$ 2,576.8	\$ 2,855.0	\$ 2,376.8	\$ 2,668.7	\$ 3,405.5	\$ 1,500.1	\$ 2,694.6
Accounts payable - trade	397.7	801.7	730.6	893.1	1,153.2	1,102.8	918.1
Accounts payable - related parties	105.1	127.3	83.0	85.6	136.2	140.2	86.6
Accrued product payables	3,613.7	4,566.3	4,942.8	4,712.6	5,149.8	3,475.8	4,196.7
Accrued interest	340.8	358.0	210.8	372.0	190.5	395.6	216.9
Other current liabilities	1,216.4	586.8	495.6	717.3	887.1	553.0	479.8
Total current liabilities	8,250.5	9,295.1	8,839.6	9,449.3	10,922.3	7,167.5	8,592.7
Long-term debt	21,120.9	21,713.7	23,016.4	23,020.2	22,508.5	24,678.1	24,181.6
Deferred tax liabilities	52.7	58.5	58.0	69.0	68.4	80.4	82.2
Other long-term liabilities	503.9	578.4	603.4	682.4	747.2	751.6	1,019.7
Equity:							
Partners' equity:							
Common units	22,327.0	22,718.9	22,914.5	22,794.8	23,380.4	23,802.6	24,151.9
Accumulated other comprehensive loss	(280.0)	(171.7)	(161.2)	(123.2)	(307.3)	50.9	(94.0)
Total partners' equity	22,047.0	22,547.2	22,753.3	22,671.6	23,073.1	23,853.5	24,057.9
Noncontrolling interests	219.0	225.2	211.6	418.9	432.7	438.7	463.4
Total equity	22,266.0	22,772.4	22,964.9	23,090.5	23,505.8	24,292.2	24,521.3
Total liabilities and equity	\$ 52,194.0	\$ 54,418.1	\$ 55,482.3	\$ 56,311.4	\$ 57,752.2	\$ 56,969.8	\$ 58,397.5
Working capital	\$ (1,722.3)	\$ (2,788.7)	\$ (2,048.6)	\$ (2,446.7)	\$ (3,236.4)	\$ (1,106.8)	\$ (1,964.1)

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2019**

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**Statements of Consolidated Cash Flows**

*(Amounts in millions)*

	Total 2016	Total 2017	1Q18	2Q18	3Q18	4Q18	Total 2018	1Q19
<b>Operating Activities:</b>								
Net income	\$ 2,553.0	\$ 2,855.6	\$ 911.5	\$ 687.2	\$ 1,334.6	\$ 1,305.2	\$ 4,238.5	\$ 1,280.4
<i>Reconciliation of net income to net cash flows provided by operating activities:</i>								
Depreciation, amortization and accretion	1,552.0	1,644.0	425.9	447.9	457.0	460.8	1,791.6	474.5
Asset impairment and related charges	53.5	49.8	0.9	15.9	4.6	29.1	50.5	4.8
Equity in income of unconsolidated affiliates	(362.0)	(426.0)	(115.7)	(122.3)	(112.0)	(130.0)	(480.0)	(154.6)
Distributions received on earnings from unconsolidated affiliates	380.5	433.7	107.5	120.1	118.1	133.7	479.4	139.0
Net gains attributable to asset sales, insurance recoveries and related property damage	(2.5)	(10.7)	(0.5)	(0.9)	(6.7)	(20.6)	(28.7)	(0.4)
Deferred income tax expense (benefit)	6.6	6.1	(1.1)	11.1	(0.7)	12.1	21.4	1.8
Change in fair market value of Liquidity Option Agreement	24.5	64.3	7.5	8.9	18.5	21.2	56.1	57.8
Change in fair market value of derivative instruments	45.0	22.8	136.9	322.1	(204.1)	(237.1)	17.8	(96.3)
Gain on step acquisition of unconsolidated affiliate	-	-	(37.0)	(2.4)	-	-	(39.4)	-
Net effect of changes in operating accounts	(180.9)	32.2	(203.1)	(25.4)	(33.4)	278.1	16.2	(559.8)
Other operating activities	(2.9)	(5.5)	0.8	2.0	1.6	(1.5)	2.9	13.2
Net cash flows provided by operating activities	4,066.8	4,666.3	1,233.6	1,464.2	1,577.5	1,851.0	6,126.3	1,160.4
<b>Investing Activities:</b>								
Capital expenditures, net of contributions in aid of construction costs	(2,984.1)	(3,101.8)	(946.5)	(974.6)	(1,083.1)	(1,219.0)	(4,223.2)	(1,148.9)
Cash used for business combinations, net of cash received	(1,000.0)	(198.7)	(149.8)	0.1	(0.9)	-	(150.6)	-
Investments in unconsolidated affiliates	(138.8)	(50.5)	(37.9)	(8.0)	(49.2)	(18.5)	(113.6)	(29.1)
Proceeds from asset sales and insurance recoveries	46.5	40.1	1.1	1.5	21.5	137.1	161.2	1.7
Distributions received for return of capital from unconsolidated affiliates	71.0	49.3	14.9	11.0	21.1	3.0	50.0	4.5
Other investing activities	(0.4)	(24.5)	(0.9)	(0.5)	(2.6)	(1.4)	(5.4)	(2.7)
Cash used in investing activities (a)	(4,005.8)	(3,286.1)	(1,119.1)	(970.5)	(1,093.2)	(1,098.8)	(4,281.6)	(1,174.5)
<b>Financing Activities:</b>								
Borrowings under debt agreements	62,813.9	69,315.3	16,283.8	22,282.6	28,519.9	12,502.4	79,588.7	15,692.4
Repayments of debt	(61,672.6)	(68,459.6)	(15,444.7)	(21,992.3)	(28,305.1)	(12,215.0)	(77,957.1)	(14,999.2)
Debt issuance costs	(10.6)	(24.1)	(24.2)	(0.1)	(0.9)	(23.9)	(49.1)	-
Cash distributions paid to limited partners	(3,300.5)	(3,569.9)	(918.5)	(928.8)	(935.6)	(944.0)	(3,726.9)	(950.4)
Cash payments made in connection with distribution equivalent rights	(11.7)	(15.1)	(3.9)	(4.7)	(4.6)	(4.5)	(17.7)	(4.5)
Cash distributions paid to noncontrolling interests	(47.4)	(49.2)	(15.4)	(12.9)	(22.6)	(30.7)	(81.6)	(18.0)
Cash contributions from noncontrolling interests	20.4	0.4	0.1	206.8	15.1	16.1	238.1	34.8
Net cash proceeds from the issuance of common units	2,542.8	1,073.4	177.0	84.0	188.4	89.0	538.4	42.7
Monetization of interest rate derivative instruments	6.1	30.6	1.5	-	-	20.6	22.1	-
Common units acquired in connection with buy-back program	-	-	-	-	-	(30.8)	(30.8)	(51.6)
Other financing activities	(18.7)	(29.3)	(24.9)	(2.4)	(1.3)	(0.4)	(29.0)	(34.7)
Cash provided by (used in) financing activities	321.7	(1,727.5)	30.8	(367.8)	(546.7)	(621.2)	(1,504.9)	(288.5)
Net change in cash, cash equivalents and restricted cash	382.7	(347.3)	145.3	125.9	(62.4)	131.0	339.8	(302.6)
Cash, cash equivalents and restricted cash, beginning of period	34.9	417.6	70.3	215.6	341.5	279.1	70.3	410.1
Cash, cash equivalents and restricted cash, end of period	\$ 417.6	\$ 70.3	\$ 215.6	\$ 341.5	\$ 279.1	\$ 410.1	\$ 410.1	\$ 107.5

(a) *Effective December 31, 2017, we applied the provisions of ASU 2016-18 which requires that restricted cash be presented as part of the reconciliation of the beginning of period and end of period total amounts shown on the statements of consolidated cash flows. The guidance was applied on a retrospective basis; therefore, we adjusted our historical statements of consolidated cash flows to (i) remove the change in restricted cash from cash flows used in investing activities and (ii) reflect the restricted cash balance in the beginning of period balance and end of period balance.*

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2019**

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**Calculation of Distributable Cash Flow ("DCF")**

*(Amounts in millions, except per unit amounts)*

	Total 2016	Total 2017	1Q18	2Q18	3Q18	4Q18	Total 2018	1Q19
Net income attributable to limited partners	\$ 2,513.1	\$ 2,799.3	\$ 900.7	\$ 673.8	\$ 1,313.2	\$ 1,284.7	\$ 4,172.4	\$ 1,260.5
<i>Adjustments to GAAP net income attributable to limited partners to derive non-GAAP DCF (addition or subtraction indicated by sign):</i>								
Depreciation, amortization and accretion expenses	1,552.0	1,644.0	425.9	447.9	457.0	460.8	1,791.6	474.5
Cash distributions received from unconsolidated affiliates	451.5	483.0	122.4	131.1	139.2	136.7	529.4	143.5
Equity in income of unconsolidated affiliates	(362.0)	(426.0)	(115.7)	(122.3)	(112.0)	(130.0)	(480.0)	(154.6)
Changes in fair market value of derivative instruments	45.0	22.8	136.9	322.1	(204.1)	(238.5)	16.4	(96.3)
Change in fair market value of Liquidity Option	24.5	64.3	7.5	8.9	18.5	21.2	56.1	57.8
Gain on step acquisition of unconsolidated affiliate	-	-	(37.0)	(2.4)	-	-	(39.4)	-
Subtract sustaining capital expenditures	(252.0)	(243.9)	(66.3)	(72.8)	(76.2)	(105.6)	(320.9)	(61.6)
Other, net	78.1	88.1	8.5	32.6	9.4	30.0	80.5	2.9
<i>Subtotal DCF, before proceeds from asset sales and monetization of interest rate derivative instruments accounted for as cash flow hedges</i>	4,050.2	4,431.6	1,382.9	1,418.9	1,545.0	1,459.3	5,806.1	1,626.7
Proceeds from asset sales and insurance recoveries	46.5	40.1	1.1	1.5	21.5	137.1	161.2	1.7
Monetization of interest rate derivative instruments accounted for as cash flow hedges	6.1	30.6	1.5	-	-	20.6	22.1	-
Distributable Cash Flow	\$ 4,102.8	\$ 4,502.3	\$ 1,385.5	\$ 1,420.4	\$ 1,566.5	\$ 1,617.0	\$ 5,989.4	\$ 1,628.4
<u>Units subject to Quarterly Cash Distribution:</u>								
Common units	2,099,238	2,151,086	2,172,636	2,175,951	2,182,662	2,184,874	2,179,031	2,188,561
Restricted units	0,724	0,008	-	-	-	-	-	-
Distribution equivalent right-bearing phantom unit awards	7,916	9,455	10,882	10,743	10,370	10,304	10,575	13,653
Total participating units outstanding	2,107,878	2,160,548	2,183,518	2,186,694	2,193,032	2,195,178	2,189,606	2,202,214
<u>Distributable Cash Flow Coverage:</u>								
Distribution rate per period (\$/unit)	\$ 1.6100	\$ 1.6825	\$ 0.4275	\$ 0.4300	\$ 0.4325	\$ 0.4350	\$ 1.7250	\$ 0.4375
Distribution-bearing units	1.21x	1.24x	1.49x	1.52x	1.66x	1.70x	1.59x	1.70x
All units	1.21x	1.24x	1.48x	1.51x	1.65x	1.69x	1.59x	1.69x
Retained Distributable Cash Flow	\$ 708.8	\$ 867.1	\$ 452.0	\$ 480.2	\$ 618.0	\$ 662.1	\$ 2,212.3	\$ 664.9

**Calculation of Free Cash Flow ("FCF")**

*(Amounts in millions)*

	Total 2016	Total 2017	1Q18	2Q18	3Q18	4Q18	Total 2018	1Q19
Net cash flows provided by operating activities	\$ 4,066.8	\$ 4,666.30	1,233.6	1,464.2	1,577.5	1,851.0	\$ 6,126.3	1,160.4
<i>Adjustments to GAAP Net cash flows provided by operating activities to derive non-GAAP FCF (addition or subtraction indicated by sign):</i>								
Cash used in investing activities	\$ (4,005.8)	(3,286.1)	(1,119.1)	(970.5)	(1,093.2)	(1,098.8)	\$ (4,281.6)	(1,174.5)
Cash contributions from noncontrolling interests	\$ 20.4	0.4	0.1	206.8	15.1	16.1	\$ 238.1	34.8
Cash distributions paid to noncontrolling interests	\$ (47.4)	(49.2)	(15.4)	(12.9)	(22.6)	(30.7)	\$ (81.6)	(18.0)
Free cash flow	\$ 34.0	1,331.4	\$ 99.2	\$ 687.6	\$ 476.8	\$ 737.6	\$ 2,001.2	\$ 2.7

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2019**

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**Operating Data by Business Segment**

*(Unless otherwise stated, amounts in \$ millions)*

	Total 2016	Total 2017	1Q18	2Q18	3Q18	4Q18	Total 2018	1Q19
<b><u>NGL Pipelines &amp; Services:</u></b>								
Natural Gas Processing & Related NGL Marketing Activities	\$ 846.6	\$ 911.2	\$ 248.5	\$ 309.7	\$ 396.8	\$ 285.1	\$ 1,240.1	\$ 292.7
NGL Pipelines, Storage & Terminals	1,625.4	1,821.0	509.3	465.4	513.5	560.1	2,048.3	557.3
NGL Fractionation	518.6	526.1	127.1	138.6	152.8	123.8	542.3	109.2
<b>Total NGL Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 2,990.6</b>	<b>\$ 3,258.3</b>	<b>\$ 884.9</b>	<b>\$ 913.7</b>	<b>\$ 1,063.1</b>	<b>\$ 969.0</b>	<b>\$ 3,830.7</b>	<b>\$ 959.2</b>
<b><u>Natural Gas Processing &amp; Related NGL Marketing Activities</u></b>								
Gross Operating Margin from Consolidated Facilities	\$ 844.2	\$ 903.4	\$ 245.2	\$ 308.8	\$ 395.6	\$ 284.2	\$ 1,233.8	\$ 291.8
Equity Income from Unconsolidated Affiliates	2.4	7.8	3.3	0.9	1.2	0.9	6.3	0.9
<b>Total NG Processing &amp; Related NGL Marketing Activities Gross Operating Margin</b>	<b>\$ 846.6</b>	<b>\$ 911.2</b>	<b>\$ 248.5</b>	<b>\$ 309.7</b>	<b>\$ 396.8</b>	<b>\$ 285.1</b>	<b>\$ 1,240.1</b>	<b>\$ 292.7</b>
Equity NGL Production (MBPD)	141	158	165	164	139	147	155	154
Fee-based Natural Gas Processing (MMcf/d)	4,736	4,572	4,364	4,624	5,080	5,037	4,831	5,299
<b><u>NGL Pipelines, Storage &amp; Terminals</u></b>								
Gross Operating Margin from Consolidated Facilities	\$ 1,570.0	\$ 1,758.2	\$ 492.4	\$ 428.2	\$ 487.9	\$ 532.5	\$ 1,941.0	\$ 529.5
Equity Income from Unconsolidated Affiliates	55.4	62.8	16.9	37.2	25.6	27.6	107.3	27.8
<b>Total NGL Pipelines, Storage &amp; Terminals Gross Operating Margin</b>	<b>\$ 1,625.4</b>	<b>\$ 1,821.0</b>	<b>\$ 509.3</b>	<b>\$ 465.4</b>	<b>\$ 513.5</b>	<b>\$ 560.1</b>	<b>\$ 2,048.3</b>	<b>\$ 557.3</b>
NGL Pipeline Transportation Volumes (MBPD)	2,965	3,168	3,287	3,408	3,487	3,662	3,461	3,436
NGL Marine Terminal Volumes (MBPD)	436	516	575	597	606	594	593	540
Indicative Unit Margin (\$/Gallon)	\$ 0.031	\$ 0.032	\$ 0.035	\$ 0.030	\$ 0.032	\$ 0.034	\$ 0.033	\$ 0.037
<b><u>NGL Fractionation</u></b>								
Gross Operating Margin from Consolidated Facilities	\$ 515.0	\$ 523.3	\$ 127.9	\$ 137.3	\$ 151.3	\$ 122.4	\$ 538.9	\$ 107.8
Equity Income from Unconsolidated Affiliates	3.6	2.8	(0.8)	1.3	1.5	1.4	3.4	1.4
<b>Total NGL Fractionation Gross Operating Margin</b>	<b>\$ 518.6</b>	<b>\$ 526.1</b>	<b>\$ 127.1</b>	<b>\$ 138.6</b>	<b>\$ 152.8</b>	<b>\$ 123.8</b>	<b>\$ 542.3</b>	<b>\$ 109.2</b>
NGL Fractionation Volumes (MBPD)	828	831	824	927	989	940	945	969
Indicative Unit Margin (\$/Gallon)	\$ 0.041	\$ 0.041	\$ 0.041	\$ 0.039	\$ 0.040	\$ 0.034	\$ 0.037	\$ 0.030
<b>Total NGL Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 2,990.6</b>	<b>\$ 3,258.3</b>	<b>\$ 884.9</b>	<b>\$ 913.7</b>	<b>\$ 1,063.1</b>	<b>\$ 969.0</b>	<b>\$ 3,830.7</b>	<b>\$ 959.2</b>

**Enterprise Products Partners L.P.**  
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**Operating Data by Business Segment (continued)**

*(Unless otherwise stated, amounts in \$ millions)*

	Total 2016	Total 2017	1Q18	2Q18	3Q18	4Q18	Total 2018	1Q19
<b>Crude Oil Pipelines &amp; Services:</b>								
Crude Oil Business	\$ 854.6	\$ 987.2	\$ 220.0	\$ 52.8	\$ 594.2	\$ 644.3	\$ 1,511.3	\$ 662.3
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 854.6	\$ 987.2	\$ 220.0	\$ 52.8	\$ 594.2	\$ 644.3	\$ 1,511.3	\$ 662.3
<b>Crude Oil Business</b>								
Gross Operating Margin from Consolidated Facilities	\$ 542.7	\$ 628.8	\$ 122.1	\$ (30.7)	\$ 510.5	\$ 544.0	\$ 1,145.9	\$ 537.7
Equity Income from Unconsolidated Affiliates	311.9	358.4	97.9	83.5	83.7	100.3	365.4	124.6
<b>Total Crude Oil Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 854.6</b>	<b>\$ 987.2</b>	<b>\$ 220.0</b>	<b>\$ 52.8</b>	<b>\$ 594.2</b>	<b>\$ 644.3</b>	<b>\$ 1,511.3</b>	<b>\$ 662.3</b>
Crude Oil Pipeline Transportation Volumes (MBPD)	1,388	1,820	1,997	2,002	1,914	2,036	2,000	2,227
Crude Oil Marine Terminal Volumes (MBPD)	495	531	634	802	632	673	684	886
Indicative Unit Margin (\$/Bbl)	\$ 1.240	\$ 1.150	\$ 0.929	\$ 0.207	\$ 2.537	\$ 2.585	\$ 1.543	\$ 2.364
<b>Natural Gas Pipelines &amp; Services:</b>								
Natural Gas Pipelines & Services	\$ 734.9	\$ 714.5	\$ 197.9	\$ 213.4	\$ 216.9	\$ 263.0	\$ 891.2	\$ 264.3
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 734.9	\$ 714.5	\$ 197.9	\$ 213.4	\$ 216.9	\$ 263.0	\$ 891.2	\$ 264.3
<b>Natural Gas Pipelines &amp; Services</b>								
Gross Operating Margin from Consolidated Facilities	\$ 731.1	\$ 710.7	\$ 196.9	\$ 211.8	\$ 214.8	\$ 260.9	\$ 884.4	\$ 262.6
Equity Income from Unconsolidated Affiliates	3.8	3.8	1.0	1.6	2.1	2.1	6.8	1.7
<b>Total Natural Gas Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 734.9</b>	<b>\$ 714.5</b>	<b>\$ 197.9</b>	<b>\$ 213.4</b>	<b>\$ 216.9</b>	<b>\$ 263.0</b>	<b>\$ 891.2</b>	<b>\$ 264.3</b>
Natural Gas Transportation Volumes (BBtus/d)	11,874	12,305	13,021	13,709	14,040	14,124	13,727	14,197
Indicative Unit Margin (\$/MMBtu)	\$ 0.169	\$ 0.159	\$ 0.169	\$ 0.171	\$ 0.168	\$ 0.202	\$ 0.178	\$ 0.207

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2019**

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**Operating Data by Business Segment (continued)**  
*(Unless otherwise stated, amounts in \$ millions)*

	Total 2016	Total 2017	1Q18	2Q18	3Q18	4Q18	Total 2018	1Q19
<b><u>Petrochemical &amp; Refined Products Services:</u></b>								
Propylene Production & Related Activities	\$ 212.1	\$ 222.4	\$ 129.4	\$ 126.5	\$ 94.3	\$ 112.4	\$ 462.6	\$ 102.3
Butane Isomerization & Related Operations	52.0	72.3	24.7	26.1	29.4	13.2	93.4	24.0
Octane Enhancement & High-Purity Isobutylene ("HPIB")	42.2	122.6	32.4	49.5	40.3	31.9	154.1	24.3
Refined Products Services	305.6	280.1	80.9	72.1	78.1	89.2	320.3	81.9
Other	38.7	17.2	4.5	7.6	7.3	8.0	27.4	10.1
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 650.6	\$ 714.6	\$ 271.9	\$ 281.8	\$ 249.4	\$ 254.7	\$ 1,057.8	\$ 242.6
<b><u>Propylene Production &amp; Related Activities</u></b>								
Gross Operating Margin from Consolidated Facilities	\$ 211.7	\$ 220.5	\$ 129.4	\$ 126.1	\$ 93.6	\$ 111.8	\$ 460.9	\$ 101.9
Equity Income from Unconsolidated Affiliates	0.4	1.9	-	0.4	0.7	0.6	1.7	0.4
Total Propylene Production & Related Activities Gross Operating Margin	\$ 212.1	\$ 222.4	\$ 129.4	\$ 126.5	\$ 94.3	\$ 112.4	\$ 462.6	\$ 102.3
<b><u>Propylene Plant Production Volumes (MBPD)</u></b>								
Indicative Unit Margin (\$/Gallon)	\$ 0.167	\$ 0.164	\$ 0.320	\$ 0.311	\$ 0.239	\$ 0.256	\$ 0.282	\$ 0.270
<b><u>Total Petrochemical Pipeline Transportation Volumes (MBPD)</u></b>								
Indicative Unit Margin (\$/Gallon)	\$ 0.013	\$ 0.012	\$ 0.021	\$ 0.016	\$ 0.018	\$ 0.020	\$ 0.019	\$ 0.020
<b><u>Butane Isomerization &amp; Related Operations</u></b>								
Gross Operating Margin from Consolidated Facilities	\$ 52.0	\$ 72.3	\$ 24.7	\$ 26.1	\$ 29.4	\$ 13.2	\$ 93.4	\$ 24.0
Total Butane Isomerization & Related Operations Gross Operating Margin	\$ 52.0	\$ 72.3	\$ 24.7	\$ 26.1	\$ 29.4	\$ 13.2	\$ 93.4	\$ 24.0
<b><u>Butane Isomerization Volumes (MBPD)</u></b>								
Standalone DIB Processing Volumes (MBPD)	89	82	78	89	100	88	89	93
Indicative Unit Margin (\$/Gallon)	\$ 0.016	\$ 0.025	\$ 0.031	\$ 0.033	\$ 0.036	\$ 0.018	\$ 0.030	\$ 0.030
<b><u>Octane Enhancement &amp; HPIB</u></b>								
Gross Operating Margin from Consolidated Facilities	\$ 42.2	\$ 122.6	\$ 32.4	\$ 49.5	\$ 40.3	\$ 31.9	\$ 154.1	\$ 24.3
Total Octane Enhancement & HPIB Gross Operating Margin	\$ 42.2	\$ 122.6	\$ 32.4	\$ 49.5	\$ 40.3	\$ 31.9	\$ 154.1	\$ 24.3
<b><u>Octane Enhancement &amp; HPIB Plant Production Volumes (MBPD)</u></b>								
Indicative Unit Margin (\$/Gallon)	\$ 0.125	\$ 0.308	\$ 0.330	\$ 0.432	\$ 0.360	\$ 0.318	\$ 0.359	\$ 0.230

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**Operating Data by Business Segment (continued)**

*(Unless otherwise stated, amounts in \$ millions)*

	Total 2016	Total 2017	1Q18	2Q18	3Q18	4Q18	Total 2018	1Q19
<b>Petrochemical &amp; Refined Products Services (continued):</b>								
<u>Refined Products Services</u>								
Gross Operating Margin from Consolidated Facilities	\$ 321.1	\$ 291.6	\$ 83.5	\$ 74.7	\$ 80.9	\$ 92.1	\$ 331.2	\$ 84.1
Equity Income from Unconsolidated Affiliates	(15.5)	(11.5)	(2.6)	(2.6)	(2.8)	(2.9)	(10.9)	(2.2)
<b>Total Refined Products Services Gross Operating Margin</b>	<b>\$ 305.6</b>	<b>\$ 280.1</b>	<b>\$ 80.9</b>	<b>\$ 72.1</b>	<b>\$ 78.1</b>	<b>\$ 89.2</b>	<b>\$ 320.3</b>	<b>\$ 81.9</b>
Total Refined Products Pipeline Transportation Volumes (MBPD)	693	669	689	636	665	710	675	664
Total Marine Terminal Volumes, primarily Refined Products (MBPD)	389	406	370	350	289	401	353	338
Indicative Unit Margin (\$/Gallon)	\$ 0.018	\$ 0.017	\$ 0.020	\$ 0.019	\$ 0.021	\$ 0.021	\$ 0.020	\$ 0.022
<u>Other</u>								
Gross Operating Margin from Consolidated Facilities	\$ 38.7	\$ 17.2	\$ 4.5	\$ 7.6	\$ 7.3	\$ 8.0	\$ 27.4	\$ 10.1
<b>Total Petrochemical &amp; Refined Products Services Gross Operating Margin</b>	<b>\$ 650.6</b>	<b>\$ 714.6</b>	<b>\$ 271.9</b>	<b>\$ 281.8</b>	<b>\$ 249.4</b>	<b>\$ 254.7</b>	<b>\$ 1,057.8</b>	<b>\$ 242.6</b>
<b>Total Segment Gross Operating Margin (a)</b>	<b>\$ 5,230.7</b>	<b>\$ 5,674.6</b>	<b>\$ 1,574.7</b>	<b>\$ 1,461.7</b>	<b>\$ 2,123.6</b>	<b>\$ 2,131.0</b>	<b>\$ 7,291.0</b>	<b>\$ 2,128.4</b>
Net adjustment for shipper make-up rights (b)	17.1	5.8	11.5	16.4	(0.3)	7.1	34.7	5.3
<b>Non-GAAP Total Gross Operating Margin</b>	<b>\$ 5,247.8</b>	<b>\$ 5,680.4</b>	<b>\$ 1,586.2</b>	<b>\$ 1,478.1</b>	<b>\$ 2,123.3</b>	<b>\$ 2,138.1</b>	<b>\$ 7,325.7</b>	<b>\$ 2,133.7</b>

*(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.*

*(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.*

*However, these adjustments are excluded from non-GAAP total gross operating margin.*



**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2019**

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**Unconsolidated Affiliates Investment Detail**

*(Amounts in millions)*

**Schedule of Investments in Unconsolidated Affiliates**

Accounted for under the "Equity Method":

	Y/E 2016	Y/E 2017	1Q18	2Q18	3Q18	Y/E 2018	1Q19
NGL Pipelines & Services	\$ 750.4	\$ 733.9	\$ 618.1	\$ 630.5	\$ 658.2	\$ 662.0	\$ 670.3
Crude Oil Pipelines & Services	1,824.6	1,839.2	1,872.5	1,865.7	1,859.8	1,867.5	1,898.0
Natural Gas Pipelines & Services	21.7	20.8	20.6	21.0	22.0	22.8	23.2
Petrochemical & Refined Products Services	80.6	65.5	72.2	64.3	63.4	62.8	62.8
<b>Total investments in unconsolidated affiliates</b>	<b>\$ 2,677.3</b>	<b>\$ 2,659.4</b>	<b>\$ 2,583.4</b>	<b>\$ 2,581.5</b>	<b>\$ 2,603.4</b>	<b>\$ 2,615.1</b>	<b>\$ 2,654.3</b>

	Total 2016	Total 2017	1Q18	2Q18	3Q18	4Q18	Total 2018	1Q19
<u>Equity in Income of Unconsolidated Affiliates:</u>								
NGL Pipelines & Services	\$ 61.4	\$ 73.4	\$ 19.4	\$ 39.4	\$ 28.3	\$ 29.9	\$ 117.0	\$ 30.1
Crude Oil Pipelines & Services	311.9	358.4	97.9	83.5	83.7	100.3	365.4	124.6
Natural Gas Pipelines & Services	3.8	3.8	1.0	1.6	2.1	2.1	6.8	1.7
Petrochemical & Refined Products Services	(15.1)	(9.6)	(2.6)	(2.2)	(2.1)	(2.3)	(9.2)	(1.8)
<b>Total equity in income of unconsolidated affiliates</b>	<b>\$ 362.0</b>	<b>\$ 426.0</b>	<b>\$ 115.7</b>	<b>\$ 122.3</b>	<b>\$ 112.0</b>	<b>\$ 130.0</b>	<b>\$ 480.0</b>	<b>\$ 154.6</b>

Total Distributions Received from Unconsolidated Affiliates (a):

NGL Pipelines & Services	\$ 86.4	\$ 99.6	\$ 28.1	\$ 27.0	\$ 34.5	\$ 36.6	\$ 126.2	\$ 31.7
Crude Oil Pipelines & Services	357.7	375.8	92.4	102.0	102.7	97.7	394.8	110.1
Natural Gas Pipelines & Services	4.6	4.7	1.2	1.2	1.1	1.3	4.8	1.2
Petrochemical & Refined Products Services	2.8	2.9	0.7	0.9	0.9	1.1	3.6	0.5
<b>Total distributions received from unconsolidated affiliates</b>	<b>\$ 451.5</b>	<b>\$ 483.0</b>	<b>\$ 122.4</b>	<b>\$ 131.1</b>	<b>\$ 139.2</b>	<b>\$ 136.7</b>	<b>\$ 529.4</b>	<b>\$ 143.5</b>

*(a) Total distributions received from unconsolidated affiliates includes both distributions received on earnings and distributions received for return of capital.*

**Enterprise Products Partners L.P.**  
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**Non-GAAP Reconciliations to GAAP**

*(Amounts in millions)*

	Total 2016	Total 2017	1Q18	2Q18	3Q18	4Q18	Total 2018	1Q19
<i>Reconciliation of Non-GAAP distributable cash flow to GAAP net cash flows provided by operating activities:</i>								
Distributable cash flow	\$ 4,102.8	\$ 4,502.3	\$ 1,385.5	\$ 1,420.4	\$ 1,566.5	\$ 1,617.0	\$ 5,989.4	\$ 1,628.4
<i>Adjustments to non-GAAP DCF to derive GAAP net cash flows provided by operating activities (addition or subtraction indicated by sign):</i>								
Net effect of changes in operating accounts, as applicable	(180.9)	32.2	(203.1)	(25.4)	(33.4)	278.1	16.2	(559.8)
Sustaining capital expenditures	252.0	243.9	66.3	72.8	76.2	105.6	320.9	61.6
Other, net	(107.1)	(112.1)	(15.1)	(3.6)	(31.8)	(149.7)	(200.2)	30.2
Net cash flows provided by operating activities	\$ 4,066.8	\$ 4,666.3	\$ 1,233.6	\$ 1,464.2	\$ 1,577.5	\$ 1,851.0	\$ 6,126.3	\$ 1,160.4
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>								
Net income	\$ 2,553.0	\$ 2,855.6	\$ 911.5	\$ 687.2	\$ 1,334.6	\$ 1,305.2	\$ 4,238.5	\$ 1,280.4
<i>Adjustments to GAAP net income to derive non-GAAP Adjusted EBITDA (addition or subtraction indicated by sign):</i>								
Depreciation, amortization and accretion in costs and expenses	1,486.9	1,565.9	403.5	434.8	437.6	447.4	1,723.3	461.1
Interest expense, including related amortization	982.6	984.6	252.1	274.6	279.5	290.5	1,096.7	277.2
Cash distributions received from unconsolidated affiliates	451.5	483.0	122.4	131.1	139.2	136.7	529.4	143.5
Equity in income of unconsolidated affiliates	(362.0)	(426.0)	(115.7)	(122.3)	(112.0)	(130.0)	(480.0)	(154.6)
Provision for or benefit from income taxes	23.4	25.7	5.1	18.4	11.0	25.8	60.3	12.3
Change in fair value of derivative instruments	45.0	23.1	136.8	322.0	(204.0)	(238.6)	16.2	(96.3)
Change in fair value of Liquidity Option	24.5	64.3	7.5	8.9	18.5	21.2	56.1	57.8
Gain on step acquisition of unconsolidated affiliate	-	-	(37.0)	(2.4)	-	-	(39.4)	-
Other, net	51.0	39.1	0.4	15.0	(2.1)	8.5	21.8	4.4
Adjusted EBITDA	5,255.9	5,615.3	1,686.6	1,767.3	1,902.3	1,866.7	7,222.9	1,985.8
<i>Adjustments to non-GAAP Adjusted EBITDA to derive GAAP net cash flows provided by operating activities (addition or subtraction indicated by sign):</i>								
Interest expense, including related amortization	(982.6)	(984.6)	(252.1)	(274.6)	(279.5)	(290.5)	(1,096.7)	(277.2)
Net effect of changes in operating accounts, as applicable	(180.9)	32.2	(203.1)	(25.4)	(33.4)	278.1	16.2	(559.8)
Other, net	(25.6)	3.4	2.2	(3.1)	(11.9)	(3.3)	(16.1)	11.6
Net cash flows provided by operating activities	\$ 4,066.8	\$ 4,666.3	\$ 1,233.6	\$ 1,464.2	\$ 1,577.5	\$ 1,851.0	\$ 6,126.3	\$ 1,160.4

**Enterprise Products Partners L.P.**  
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**Energy and Petrochemical Industry Data**

*(Amounts as stated)*

	MMBtu per Gallon	Composite NGL Barrel	Average 2016	Average 2017	1Q18	2Q18	3Q18	4Q18	Average 2018	1Q19
<u>Industry Pricing Data:</u>										
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 2.46	\$ 3.11	\$ 3.01	\$ 2.80	\$ 2.91	\$ 3.65	\$ 3.09	\$ 3.15
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)			\$ 43.32	\$ 50.95	\$ 62.87	\$ 67.88	\$ 69.50	\$ 58.81	\$ 64.77	\$ 54.90
Crude Oil (\$/Bbl) - (Argus Midland)			\$ 43.25	\$ 50.44	\$ 62.51	\$ 59.93	\$ 55.28	\$ 53.64	\$ 57.84	\$ 53.70
Crude Oil (\$/Bbl) - (Argus Houston)			\$ 44.74	\$ 53.41	\$ 65.47	\$ 72.38	\$ 73.67	\$ 66.34	\$ 69.47	\$ 61.19
Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet)			\$ 44.88	\$ 54.13	\$ 65.79	\$ 72.97	\$ 74.28	\$ 66.20	\$ 69.81	\$ 62.35
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.20	\$ 0.25	\$ 0.25	\$ 0.29	\$ 0.43	\$ 0.35	\$ 0.33	\$ 0.30
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 0.48	\$ 0.77	\$ 0.85	\$ 0.87	\$ 0.99	\$ 0.79	\$ 0.88	\$ 0.67
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 0.65	\$ 0.92	\$ 0.96	\$ 1.00	\$ 1.21	\$ 0.91	\$ 1.02	\$ 0.82
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 0.68	\$ 0.91	\$ 1.00	\$ 1.20	\$ 1.25	\$ 0.94	\$ 1.10	\$ 0.85
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 0.94	\$ 1.15	\$ 1.41	\$ 1.53	\$ 1.54	\$ 1.22	\$ 1.43	\$ 1.16
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 0.50	\$ 0.69	\$ 0.77	\$ 0.83	\$ 0.94	\$ 0.74	\$ 0.82	\$ 0.66
% of Natural Gas to Crude Oil (a)			33%	35%	28%	24%	24%	36%	28%	33%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.34	\$ 0.45	\$ 0.53	\$ 0.52	\$ 0.60	\$ 0.51	\$ 0.54	\$ 0.38
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.21	\$ 0.31	\$ 0.33	\$ 0.37	\$ 0.45	\$ 0.35	\$ 0.38	\$ 0.24
PGP vs. RGP Spread (\$/Lb)			\$ 0.13	\$ 0.14	\$ 0.20	\$ 0.15	\$ 0.15	\$ 0.16	\$ 0.16	\$ 0.14
PGP vs. RGP Spread (\$/Gallon)			\$ 0.58	\$ 0.61	\$ 0.87	\$ 0.65	\$ 0.65	\$ 0.70	\$ 0.70	\$ 0.61
<u>U. S. Ethylene Production Data (b):</u>										
Nameplate Capacity (MM lb/yr)			61,728	65,371	69,402	71,602	74,902	74,902	72,702	74,902
Average Steam Cracker Operating Rate (% of nameplate capacity)			91.9%	90.1%	93.2%	92.6%	90.4%	92.0%	92.1%	94.7%
Ethylene Production Rate - Annualized (Billion lbs/yr)			57	59	65	66	67	69	67	71
Steam Cracker Feedstocks (MBPD)										
Ethane			1,041	1,156	1,368	1,439	1,474	1,485	1,441	1,545
Propane			402	342	271	243	248	253	254	262
Butane			133	110	132	134	127	151	136	141
Subtotal Light Feeds			1,576	1,607	1,771	1,816	1,849	1,889	1,831	1,948
Naphtha			111	126	110	104	107	105	107	109
Gas Oil			17	17	10	10	13	7	10	6
Subtotal Heavy Feeds			128	143	120	114	120	112	117	115
Total Feedstock			1,705	1,750	1,891	1,930	1,969	2,001	1,948	2,063
Percent of Light/Heavy Feeds			92%/8%	92%/8%	94%/6%	94%/6%	94%/6%	94%/6%	94%/6%	94%/6%

*(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.*

*(b) Data taken from the Pace Hodson Report.*