# **Enterprise Products Partners L.P. Gross Operating Margin**

<u>Gross Operating Margin</u>: We evaluate segment performance based on our financial measure of gross operating margin. Gross operating margin is an important performance measure of the core profitability of our operations and forms the basis of our internal financial reporting. We believe that investors benefit from having access to the same financial measures that our management uses in evaluating segment results.

Total gross operating margin represents GAAP operating income exclusive of (i) depreciation, amortization and accretion expenses (excluding amortization of major maintenance costs for reaction-based plants), (ii) impairment charges, (iii) gains and losses attributable to asset sales and related matters, and (iv) general and administrative costs. Total gross operating margin includes equity in the earnings of unconsolidated affiliates, but is exclusive of other income and expense transactions, income taxes, the cumulative effect of changes in accounting principles and extraordinary charges. Total gross operating margin is presented on a 100 percent basis before any allocation of earnings to noncontrolling interests.

Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflects adjustments for non-refundable deferred transportation revenues relating to the make-up rights of committed shippers on certain major pipeline projects. These adjustments are included in managements' evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.

Our calculation of total gross operating margin may or may not be comparable to similarly titled measures used by other companies. The GAAP financial measure most directly comparable to total gross operating margin is operating income. For additional information regarding total gross operating margin, see Note 10 of the Notes to Consolidated Financial Statements included under Item 8 of our annual report on Form 10-K for the most recent year.

	Total 2004		Total 2005		l 2005 Total		<b>Total 2007</b>		Total 2008	
Gross operating margin by segment:										
NGL Pipelines & Services	\$	374.3	\$	579.8	\$	752.5	\$	812.5	\$	1,290.4
Crude Oil Pipelines & Services		-		-		-		-		-
Natural Gas Pipelines & Services		90.9		353.1		333.5		335.7		411.4
Petrochemical & Refined Products Services		121.6		126.0		173.0		172.3		167.5
Offshore Pipelines & Services		36.5		77.4		103.4		171.6		188.2
Other Investments		31.9		-		-		-		-
Total segment gross operating margin (a)		655.2		1,136.3		1,362.4		1,492.1		2,057.5
Net adjustment for shipper make-up rights (b)		-		-		-		-		-
Total gross operating margin (non-GAAP) (c)		655.2		1,136.3		1,362.4		1,492.1		2,057.5
Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income										
(addition or subtraction indicated by sign):										
Depreciation, amortization and accretion expense in operating costs and expenses (d)		(193.7)		(413.5)		(440.3)		(513.9)		(555.4)
Asset impairment charges in operating costs and expenses		-		-		-		-		-
Operating lease expenses paid by EPCO		(7.8)		(2.0)		(2.0)		(2.0)		(2.0)
Net gains or losses attributable to asset sales and related matters in operating costs and expenses		16.0		4.5		3.3		(5.4)		3.6
General and administrative costs		(46.7)		(62.3)		(63.3)		(87.8)		(90.5)
Operating income (GAAP) (c)	\$	423.0	\$	663.0	\$	860.1	\$	883.0	\$	1,413.2

- (a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented with the business segment footnote found in our consolidated financials statements.
- (b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.
- (c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.
- (d) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

	Total 2009		Total 2010		Total 2011		Total 2012	
Gross operating margin by segment:	· <u> </u>	_		_				
NGL Pipelines & Services	\$	1,599.4	\$	1,732.6	\$	2,184.2	\$	2,468.5
Crude Oil Pipelines & Services		37.7		113.7		234.0		387.7
Natural Gas Pipelines & Services		362.6		527.2		675.3		775.5
Petrochemical & Refined Products Services		235.8		584.5		535.2		579.9
Offshore Pipelines & Services		248.2		297.8		228.2		173.0
Other Investments		-		4.2		14.8		2.4
Total segment gross operating margin (a)		2,483.7		3,260.0		3,871.7		4,387.0
Net adjustment for shipper make-up rights (b)		-		-		-		-
Total gross operating margin (non-GAAP) (c)		2,483.7		3,260.0		3,871.7		4,387.0
Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income								
(addition or subtraction indicated by sign):								
Depreciation, amortization and accretion expense in operating costs and expenses (d)		(673.7)		(936.3)		(958.7)		(1,061.7)
Asset impairment charges in operating costs and expenses		(8.9)		(8.4)		(27.8)		(63.4)
Operating lease expenses paid by EPCO		(0.7)		(0.7)		(0.3)		_
Net gains or losses attributable to asset sales and related matters in operating costs and expenses		(0.1)		44.4		156.0		17.6
General and administrative costs		(123.7)		(185.4)		(181.8)		(170.3)
Operating income (GAAP) (c)	\$	1,676.6	\$	2,173.6	\$	2,859.1	\$	3,109.2

- (a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented with the business segment footnote found in our consolidated financials statements.
- (b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.
- (c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.
- (d) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

	<b>Total 2013</b>		Total 2013		Total 2013		Total 2014		<b>Total 2015</b>		<b>Total 2016</b>	
Gross operating margin by segment:					'							
NGL Pipelines & Services	\$	2,514.4	\$	2,877.7	\$	2,771.6	\$	2,990.6				
Crude Oil Pipelines & Services		742.7		762.5		961.9		854.6				
Natural Gas Pipelines & Services		789.0		803.3		782.6		734.9				
Petrochemical & Refined Products Services		625.9		681.0		718.5		650.6				
Offshore Pipelines & Services		146.1		162.0		97.5		-				
Other Investments		-		-		-		-				
Total segment gross operating margin (a)		4,818.1		5,286.5		5,332.1		5,230.7				
Net adjustment for shipper make-up rights (b)		(4.4)		(81.7)		7.1		17.1				
Total gross operating margin (non-GAAP) (c)		4,813.7	-	5,204.8		5,339.2		5,247.8				
Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income												
(addition or subtraction indicated by sign):												
Depreciation, amortization and accretion expense in operating costs and expenses (d)		(1,148.9)		(1,282.7)		(1,428.2)		(1,456.7)				
Asset impairment charges in operating costs and expenses		(92.6)		(34.0)		(162.6)		(52.8)				
Operating lease expenses paid by EPCO		- 1		-		-		` <u>-</u>				
Net gains or losses attributable to asset sales and related matters in operating costs and expenses		83.4		102.1		(15.6)		2.5				
General and administrative costs		(188.3)		(214.5)		(192.6)		(160.1)				
Operating income (GAAP) (c)	\$	3,467.3	\$	3,775.7	\$	3,540.2	\$	3,580.7				

- (a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented with the business segment footnote found in our consolidated financials statements.
- (b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.
- (c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.
- (d) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

	To	otal 2017	<b>Total 2018</b>		To	otal 2019	Tot	tal 2020
Gross operating margin by segment:								
NGL Pipelines & Services	\$	3,258.3	\$	3,830.7	\$	4,069.8	\$	4,182
Crude Oil Pipelines & Services		987.2		1,511.3		2,087.8		1,997
Natural Gas Pipelines & Services		714.5		891.2		1,062.6		927
Petrochemical & Refined Products Services		714.6		1,057.8		1,069.6		1,082
Offshore Pipelines & Services		-		-		-		-
Other Investments								
Total segment gross operating margin (a)		5,674.6		7,291.0		8,289.8	'	8,188
Net adjustment for shipper make-up rights (b)		5.8		34.7		(24.1)		(85)
Total gross operating margin (non-GAAP) (c)		5,680.4		7,325.7		8,265.7		8,103
Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income								
(addition or subtraction indicated by sign):								
Depreciation, amortization and accretion expense in operating costs and expenses (d)		(1,531.3)		(1,687.0)		(1,848.3)		(1,962)
Asset impairment charges in operating costs and expenses		(49.8)		(50.5)		(132.7)		(890)
Operating lease expenses paid by EPCO		-		-		-		-
Net gains or losses attributable to asset sales and related matters in operating costs and expenses		10.7		28.7		5.7		4
General and administrative costs		(181.1)		(208.3)		(211.7)		(220)
Operating income (GAAP) (c)	\$	3,928.9	\$	5,408.6	\$	6,078.7	\$	5,035
	-							

- (a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented with the business segment footnote found in our consolidated financials statements.
- (b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.
- (c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.
- (d) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

	1Q 2021		2Q 2021		3Q 2021		021 4Q 2021		<b>Total 2021</b>	
Gross operating margin by segment:										
NGL Pipelines & Services	\$	1,086	\$	1,098	\$	1,023	\$	1,109	\$	4,316
Crude Oil Pipelines & Services		400		419		423		438		1,680
Natural Gas Pipelines & Services		535		202		223		195		1,155
Petrochemical & Refined Products Services		282		326		411		338		1,357
Offshore Pipelines & Services		-		-		-		-		-
Other Investments		-		-		-		-		-
Total segment gross operating margin (a)		2,303		2,045		2,080		2,080		8,508
Net adjustment for shipper make-up rights (b)		20		17		9		7		53
Total gross operating margin (non-GAAP) (c)		2,323		2,062		2,089		2,087		8,561
Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income										
(addition or subtraction indicated by sign):										
Depreciation, amortization and accretion expense in operating costs and expenses (d)		(495)		(500)		(503)		(513)		(2,011)
Asset impairment charges in operating costs and expenses		(66)		(18)		(29)		(120)		(233)
Operating lease expenses paid by EPCO		-		-		-		-		-
Net gains or losses attributable to asset sales and related matters in operating costs and expenses		(11)		-		3		3		(5)
General and administrative costs		(56)		(52)		(47)		(54)		(209)
Operating income (GAAP) (c)	\$	1,695	\$	1,492	\$	1,513	\$	1,403	\$	6,103

- (a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented with the business segment footnote found in our consolidated financials statements.
- (b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.
- (c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.
- (d) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

	1Q 2022		1Q 2022 2C		2Q 2022		2Q 2022		1Q 2022 2Q		1Q 2022 2Q 2022		2022 2Q 2022 3Q 2022		2Q 2022 3Q 2022 4Q 202		2022	Total 2022	
Gross operating margin by segment:					 														
NGL Pipelines & Services	\$	1,225	\$	1,327	\$ 1,296	\$	1,294	\$	5,142										
Crude Oil Pipelines & Services		415		407	415		418		1,655										
Natural Gas Pipelines & Services		220		229	278		315		1,042										
Petrochemical & Refined Products Services		404		421	353		339		1,517										
Offshore Pipelines & Services		-		-	-		-		-										
Other Investments		-		-	-		-		-										
Total segment gross operating margin (a)		2,264		2,384	2,342		2,366		9,356										
Net adjustment for shipper make-up rights (b)		(6)		(22)	(21)		2		(47)										
Total gross operating margin (non-GAAP) (c)		2,258		2,362	2,321		2,368		9,309										
Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income																			
(addition or subtraction indicated by sign):																			
Depreciation, amortization and accretion expense in operating costs and expenses (d)		(514)		(531)	(524)		(538)		(2,107)										
Asset impairment charges in operating costs and expenses		(14)		(5)	(29)		(5)		(53)										
Operating lease expenses paid by EPCO		-		-	-		-		-										
Net gains or losses attributable to asset sales and related matters in operating costs and expenses		(2)		-	(1)		2		(1)										
General and administrative costs		(62)		(62)	(55)		(62)		(241)										
Operating income (GAAP) (c)	\$	1,666	\$	1,764	\$ 1,712	\$	1,765	\$	6,907										

- (a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented with the business segment footnote found in our consolidated financials statements.
- (b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.
- (c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.
- (d) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.