



Enterprise Products Partners L.P.

Selected Financial Data through June 30, 2016

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This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2016

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Financial & Operating Highlights

(Amounts in millions, except per unit amounts)

	Total 2013	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015	1Q16	2Q16	Total 2016
Summary Financial Data:										
Revenues	\$ 47,727.0	\$ 47,951.2	\$ 7,472.5	\$ 7,092.5	\$ 6,307.9	\$ 6,155.0	\$ 27,027.9	\$ 5,005.3	\$ 5,617.8	\$ 10,623.1
Operating income	\$ 3,467.3	\$ 3,775.7	\$ 896.0	\$ 800.3	\$ 909.4	\$ 934.5	\$ 3,540.2	\$ 915.6	\$ 836.9	\$ 1,752.5
Net income attributable to limited partners	\$ 2,596.9	\$ 2,787.4	\$ 636.1	\$ 551.0	\$ 649.3	\$ 684.8	\$ 2,521.2	\$ 661.2	\$ 558.5	\$ 1,219.7
Earnings per unit (fully diluted) (a)	\$ 1.41	\$ 1.47	\$ 0.32	\$ 0.28	\$ 0.32	\$ 0.34	\$ 1.26	\$ 0.32	\$ 0.27	\$ 0.59
Gross operating margin by business segment:										
NGL Pipelines & Services	\$ 2,514.4	\$ 2,877.7	\$ 695.2	\$ 650.6	\$ 695.5	\$ 730.3	\$ 2,771.6	\$ 783.7	\$ 719.1	\$ 1,502.8
Crude Oil Pipelines & Services	742.7	762.5	214.0	235.6	254.6	257.7	961.9	202.3	177.4	379.7
Natural Gas Pipelines & Services	789.0	803.3	204.5	191.4	192.4	194.3	782.6	177.7	177.4	355.1
Petrochemical & Refined Products Services	625.9	681.0	174.6	181.3	191.5	171.1	718.5	154.8	175.5	330.3
Offshore Pipelines & Services	146.1	162.0	46.1	44.3	7.1	-	97.5	-	-	-
Total segment gross operating margin (b)	4,818.1	5,286.5	1,334.4	1,303.2	1,341.1	1,353.4	5,332.1	1,318.5	1,249.4	2,567.9
Net adjustment for shipper make-up rights (c)	(4.4)	(81.7)	(10.6)	9.1	7.5	1.1	7.1	5.8	4.8	10.6
Non-GAAP total gross operating margin	4,813.7	5,204.8	1,323.8	1,312.3	1,348.6	1,354.5	5,339.2	1,324.3	1,254.2	2,578.5
<i>Adjustments to reconcile non-GAAP total gross operating margin to GAAP operating income:</i>										
Subtract depreciation, amortization and accretion expense amounts not reflected in gross operating margin	(1,148.9)	(1,282.7)	(345.3)	(385.6)	(351.1)	(346.2)	(1,428.2)	(358.2)	(360.3)	(718.5)
Subtract non-cash asset impairment charges included in operating expenses not reflected in gross operating margin	(92.6)	(34.0)	(33.3)	(79.0)	(26.8)	(23.5)	(162.6)	(1.7)	(13.1)	(14.8)
Add net gains or subtract net losses attributable to asset sales, insurance recoveries and related property damage not reflected in gross operating margin	83.4	102.1	0.1	(2.5)	(12.3)	(0.9)	(15.6)	(4.9)	(8.8)	(13.7)
Subtract general and administrative costs not reflected in gross operating margin	(188.3)	(214.5)	(49.3)	(44.9)	(49.0)	(49.4)	(192.6)	(43.9)	(35.1)	(79.0)
Operating income	\$ 3,467.3	\$ 3,775.7	\$ 896.0	\$ 800.3	\$ 909.4	\$ 934.5	\$ 3,540.2	\$ 915.6	\$ 836.9	\$ 1,752.5
Adjusted EBITDA (See page 19)	\$ 4,846.5	\$ 5,290.6	\$ 1,326.0	\$ 1,296.3	\$ 1,309.9	\$ 1,335.1	\$ 5,267.3	\$ 1,327.2	\$ 1,314.7	\$ 2,641.9
LTM Adjusted EBITDA	\$ 4,846.5	\$ 5,290.6	\$ 5,250.8	\$ 5,298.9	\$ 5,299.8	\$ 5,267.3	\$ 5,267.3	\$ 5,268.5	\$ 5,286.9	\$ 5,286.9
Net cash flows provided by operating activities	\$ 3,865.5	\$ 4,162.2	\$ 954.0	\$ 947.6	\$ 689.6	\$ 1,411.2	\$ 4,002.4	\$ 899.7	\$ 945.5	\$ 1,845.2
Distributable Cash Flow (See pages 12 and 19)	\$ 3,750.4	\$ 4,078.6	\$ 1,029.7	\$ 987.5	\$ 2,501.3	\$ 1,088.8	\$ 5,607.3	\$ 1,053.6	\$ 1,039.7	\$ 2,093.3
Weighted-average units outstanding - Basic EPU (a)	1,788.050	1,848.729	1,926.443	1,960.686	1,969.352	2,008.855	1,966.568	2,033.598	2,085.087	2,059.343
Weighted-average units outstanding - Fully diluted EPU (a)	1,842.662	1,895.249	1,966.721	2,002.070	2,010.530	2,014.406	1,998.587	2,040.465	2,093.167	2,066.816

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Earnings per unit and weighted-average units outstanding for all periods presented are on a post-split basis.

(b) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(c) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflects adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with recently issued guidance from the SEC.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2016

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Financial & Operating Highlights (continued)

(Volumes as noted)

Selected Operating Data (a):

Thousands of barrels per day ("MBPD"), net:

	Total 2013	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015	1Q16	2Q16	Total 2016
NGL Pipeline Transportation	2,541	2,634	2,426	2,679	2,831	2,858	2,700	2,954	2,992	2,973
Onshore Crude Oil Pipeline Transportation	1,175	1,278	1,384	1,469	1,535	1,377	1,474	1,393	1,358	1,376
Petrochemical & Refined Products Pipeline Transportation	702	758	738	777	816	804	784	852	874	863
Offshore Crude Oil Pipeline Transportation	307	330	340	372	344	-	357	-	-	-
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	4,725	5,000	4,888	5,297	5,526	5,039	5,315	5,199	5,224	5,212

NGL Marine Terminals	246	258	263	295	324	327	302	456	450	453
Crude Oil Marine Terminals	210	691	644	591	551	443	557	479	514	497
Petrochemical & Refined Products Marine Terminals	5	270	324	374	387	336	355	347	410	379
Total NGL, Crude Oil, Petrochemical and Refined Products Marine Terminals	461	1,219	1,231	1,260	1,262	1,106	1,214	1,282	1,374	1,329

NGL Fractionation	726	824	798	822	837	846	826	836	840	838
Propylene Fractionation	74	75	74	68	72	71	71	69	80	75
Butane Isomerization	94	93	62	98	108	115	96	110	114	112
Standalone Deisobutanizers ("DIBs")	67	82	65	82	89	78	79	96	90	93
Total Fractionation, Isomerization and DIBs	961	1,074	999	1,070	1,106	1,110	1,072	1,111	1,124	1,118

Equity NGL Production	126	116	134	123	129	147	133	145	143	145
Octane Additive and Related Plant Production	20	17	8	24	20	15	17	10	22	16
Offshore Platform Crude Oil Processing	16	14	15	13	9	-	13	-	-	-

Billions of British Thermal Units per day ("BBtus/d"), net:

Onshore Natural Gas Transportation	12,936	12,476	12,503	12,488	12,387	11,912	12,321	11,895	12,134	12,014
Offshore Natural Gas Transportation	678	627	619	561	565	-	587	-	-	-
Total Natural Gas Transportation	13,614	13,103	13,122	13,049	12,952	11,912	12,908	11,895	12,134	12,014

Million Cubic Feet per day ("MMcf/d"), net:

Fee-based Natural Gas Processing	4,612	4,786	4,784	4,912	5,035	4,886	4,905	4,781	4,995	4,939
Offshore Platform Natural Gas Processing	202	145	124	83	82	-	101	-	-	-

(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations. These statistics reflect volumes for newly constructed assets from the dates such assets were placed into service.

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Financial & Operating Highlights (continued)

(Amounts in millions, except per unit amounts)

Distributable Cash Flow and Unit Coverage Ratio:

	Total 2013	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015	1Q16	2Q16	Total 2016
Distributable Cash Flow	\$ 3,750.4	\$ 4,078.6	\$ 1,029.7	\$ 987.5	\$ 2,501.3	\$ 1,088.8	\$ 5,607.3	\$ 1,053.6	\$ 1,039.7	\$ 2,093.3
Coverage - weighted-average distribution-bearing units	1.52x	1.51x	1.40x	1.32x	3.30x	1.38x	1.85x	1.28x	1.24x	1.26x
Coverage - weighted-average total units	1.48x	1.47x	1.37x	1.29x	3.23x	1.38x	1.82x	1.28x	1.24x	1.26x

Distributions of Cash during Period:

Date of distribution	Total 2013	Total 2014	2/6/2015	5/7/2015	8/7/2015	11/6/2015	Total 2015	2/5/2016	5/6/2016	Total 2016
Cash distribution (\$/unit) (a)	\$ 1.3500	\$ 1.4300	\$ 0.3700	\$ 0.3750	\$ 0.3800	\$ 0.3850	\$ 1.5100	\$ 0.3900	\$ 0.3950	\$ 0.7850
Cash distributed to common units (including restricted common units)	\$ 2,400.3	\$ 2,638.1	\$ 703.8	\$ 733.5	\$ 747.8	\$ 758.6	\$ 2,943.7	\$ 788.3	\$ 822.2	\$ 1,610.5
Common units subject to distribution (a)	1,777.968	1,844.798	1,902.212	1,956.076	1,967.779	1,970.374	1,949.468	2,021.264	2,081.509	2,051.578
Cash distributed to distribution equivalent right-bearing phantom units	\$ -	\$ 3.7	\$ 1.2	\$ 2.2	\$ 2.2	\$ 2.1	\$ 7.7	\$ 2.1	\$ 3.2	\$ 5.3
Distribution equivalent right-bearing phantom units subject to distribution (a)	-	2.567	3.348	5.904	5.762	5.551	5.152	5.394	8.100	6.756
Total cash distribution	\$ 2,400.3	\$ 2,641.8	\$ 705.0	\$ 735.7	\$ 750.0	\$ 760.7	\$ 2,951.4	\$ 790.4	\$ 825.4	\$ 1,615.8

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Amounts for all periods presented are on a post-split basis.

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Partnership Unit Data

(Amounts in millions)

	Total 2013	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015	1Q16	2Q16	Total 2016
Partnership Unit Data for EPU Calculation (a):										
<u>Common Units:</u>										
Total units outstanding, beginning of period	1,742.440	1,819.029	1,897.715	1,950.881	1,965.615	1,968.331	1,897.715	2,010.593	2,055.124	2,010.593
Total units outstanding, end of period	1,819.029	1,897.715	1,950.881	1,965.615	1,968.331	2,010.593	2,010.593	2,055.124	2,091.584	2,091.584
Weighted-average total units outstanding	1,780.251	1,843.921	1,923.104	1,958.462	1,967.229	2,006.842	1,964.148	2,032.197	2,084.333	2,058.265
<u>Time-vested Restricted Common Units (b):</u>										
Total units outstanding, beginning of period	7.787	7.221	4.230	2.292	2.178	2.075	4.230	1.961	0.784	1.961
Total units outstanding, end of period	7.221	4.230	2.292	2.178	2.075	1.961	1.961	0.784	0.742	0.742
Weighted-average total units outstanding	7.799	4.808	3.339	2.224	2.123	2.014	2.420	1.402	0.754	1.078
<u>Total Common and Time-vested Restricted Units:</u>										
Total units outstanding, beginning of period	1,750.227	1,826.250	1,901.945	1,953.173	1,967.793	1,970.406	1,901.945	2,012.553	2,055.907	2,012.553
Total units outstanding, end of period	1,826.250	1,901.945	1,953.173	1,967.793	1,970.406	2,012.553	2,012.553	2,055.907	2,092.325	2,092.325
Weighted-average total units outstanding	1,788.050	1,848.729	1,926.443	1,960.686	1,969.352	2,008.855	1,966.568	2,033.598	2,085.087	2,059.343
<u>Incremental Units from the assumed exercise of dilutive Unit Options (c)</u>										
	2.362	0.906	0.375	0.137	0.084	0.042	0.149	-	-	-
<u>Class B Units (d):</u>										
Total units outstanding, beginning of period	9.041	-	-	-	-	-	-	-	-	-
Total units outstanding, end of period	-	-	-	-	-	-	-	-	-	-
Weighted-average total units outstanding	5.425	-	-	-	-	-	-	-	-	-
<u>Designated Units (e):</u>										
Total units outstanding, beginning of period	47.400	45.120	35.380	35.380	35.380	35.380	35.380	-	-	-
Total units outstanding, end of period	45.120	35.380	35.380	35.380	35.380	-	-	-	-	-
Weighted-average total units outstanding	46.825	42.665	35.380	35.380	35.380	-	26.462	-	-	-
<u>Distribution Equivalent Right-bearing Phantom Unit Awards (f):</u>										
Total units outstanding, beginning of period	-	-	3.342	5.924	5.811	5.624	3.342	5.427	8.267	5.427
Total units outstanding, end of period	-	3.342	5.924	5.811	5.624	5.427	5.427	8.267	8.015	8.015
Weighted-average total units outstanding	-	2.949	4.523	5.867	5.714	5.509	5.407	6.867	8.080	7.473
<u>Total of all Units used in Fully Diluted EPU Calculation:</u>										
Total units outstanding, beginning of period	1,806.668	1,871.370	1,940.667	1,994.477	2,008.985	2,011.410	1,940.667	2,017.980	2,064.174	2,017.980
Total units outstanding, end of period	1,871.370	1,940.667	1,994.477	2,008.985	2,011.410	2,017.980	2,017.980	2,064.174	2,100.340	2,100.340
Weighted-average total units outstanding	1,842.662	1,895.249	1,966.721	2,002.070	2,010.530	2,014.406	1,998.587	2,040.465	2,093.167	2,066.816

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Unit data for all periods presented is on a post-split basis.

(b) Consists of restricted common units issued to key personnel that work on our behalf.

(c) Dilutive unit options are calculated in accordance with the treasury stock method. All of our unit option awards had been exercised as of December 31, 2015 and no new unit option awards were granted during the six months ended June 30, 2016.

(d) In connection with the TEPPCO Merger (completed October 2009), a privately held affiliate of EPCO exchanged a portion of its TEPPCO units, based on the 1.24 exchange ratio, for 9,040,862 Enterprise Class B units. The Class B units converted into the same number of distribution-bearing common units on August 8, 2013.

(e) In connection with the Holdings Merger (completed November 2010), a privately held affiliate of EPCO agreed to temporarily waive the regular cash distributions it would otherwise receive from us with respect to a certain number of our common units it owns (the "Designated Units"). The temporary distribution waiver expired in November 2015; therefore, distributions to be paid, if any, during calendar year 2016 will include all common units owned by the privately held affiliates of EPCO.

(f) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.

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Capitalization Data

(Amounts in millions)

Capitalization for the period ended:

	Y/E 2013	Y/E 2014	1Q15	2Q15	3Q15	Y/E 2015	1Q16	2Q16
<u>Cash and Cash Equivalents</u>	\$ 56.9	\$ 74.4	\$ 81.1	\$ 551.1	\$ 80.5	\$ 19.0	\$ 160.6	\$ 113.5
<u>Debt:</u>								
Current maturities of debt	\$ 1,125.0	\$ 2,206.4	\$ 1,399.8	\$ 1,400.1	\$ 1,619.4	\$ 1,863.9	\$ 835.9	\$ 875.4
Senior debt obligations - principal	14,700.0	17,650.1	18,688.2	19,399.9	19,400.1	19,400.2	20,636.1	20,650.1
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,478.3	1,474.4	1,474.4	1,474.4
Other (a)	(119.4)	(168.7)	(169.2)	(195.8)	(190.3)	(197.7)	(190.7)	(202.4)
Total debt	\$ 17,238.3	\$ 21,220.5	\$ 21,451.5	\$ 22,136.9	\$ 22,307.5	\$ 22,540.8	\$ 22,755.7	\$ 22,797.5
Net debt	\$ 17,181.4	\$ 21,146.1	\$ 21,370.4	\$ 21,585.8	\$ 22,227.0	\$ 22,521.8	\$ 22,595.1	\$ 22,684.0
<u>Equity:</u>								
Common units	\$ 15,573.8	\$ 18,304.8	\$ 20,098.9	\$ 20,404.2	\$ 20,392.8	\$ 20,514.3	\$ 21,397.4	\$ 22,031.2
Accumulated other comprehensive loss	(359.0)	(241.6)	(263.2)	(278.6)	(230.7)	(219.2)	(268.5)	(307.0)
Noncontrolling interests	225.6	1,629.0	222.4	175.4	190.8	206.0	217.4	221.7
Noncontrolling interests held for sale	-	-	-	62.2	-	-	-	-
Total equity	\$ 15,440.4	\$ 19,692.2	\$ 20,058.1	\$ 20,363.2	\$ 20,352.9	\$ 20,501.1	\$ 21,346.3	\$ 21,945.9
Total capitalization net of cash and cash equivalents	\$ 32,621.8	\$ 40,838.3	\$ 41,428.5	\$ 41,949.0	\$ 42,579.9	\$ 43,022.9	\$ 43,941.4	\$ 44,629.9
Net Debt to LTM Adjusted EBITDA (a, b)	3.39x	3.85x	3.92x	3.93x	4.05x	4.14x	4.15x	4.15x
Total Debt to LTM Adjusted EBITDA (a, b)	3.40x	3.87x	3.94x	4.03x	4.07x	4.14x	4.18x	4.17x
LTM Adjusted EBITDA Interest Coverage	6.04x	5.74x	5.59x	5.57x	5.49x	5.48x	5.47x	5.47x

(a) *Effective January 1, 2016, we applied the provisions of Accounting Standard Update ("ASU") 2015-03, Simplifying the Presentation of Debt Issuance Costs, which requires bond issuance costs to be presented on the balance sheet as a deduction from the carrying value of the associated debt. The guidance was applied on a retrospective basis; therefore, we adjusted our historical consolidated balance sheets to reflect the reclassification of bond issuance costs from (i) prepaid and other current assets and (ii) other assets to reduce the carrying amount of long-term debt.*

(b) *Debt in this calculation is reduced for the average 50% equity content ascribed, at issuance, to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.*

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Capitalization Data (continued)

(Amounts in millions)

	Remainder of		2017		2018		2019		2020		Thereafter		Total	
	2016													
Debt Principal Maturity Schedule at June 30, 2016:														
EPO senior debt obligations:														
Commercial Paper Notes, variable-rate	\$	875.5	\$	-	\$	-	\$	-	\$	-	\$	-	\$	875.5
Senior Notes L, 6.30% fixed-rate, due September 2017	-	-	800.0	-	-	-	-	-	-	-	-	-	-	800.0
Senior Notes V, 6.65% fixed-rate, due April 2018	-	-	-	-	349.7	-	-	-	-	-	-	-	-	349.7
Senior Notes OO, 1.65% fixed-rate, due May 2018	-	-	-	-	750.0	-	-	-	-	-	-	-	-	750.0
Senior Notes N, 6.50% fixed-rate, due January 2019	-	-	-	-	-	-	700.0	-	-	-	-	-	-	700.0
Senior Notes LL, 2.55% fixed-rate, due October 2019	-	-	-	-	-	-	800.0	-	-	-	-	-	-	800.0
Senior Notes Q, 5.25% fixed-rate, due January 2020	-	-	-	-	-	-	-	-	500.0	-	-	-	-	500.0
Senior Notes Y, 5.20% fixed-rate, due September 2020	-	-	-	-	-	-	-	-	1,000.0	-	-	-	-	1,000.0
Senior Notes RR, 2.85% fixed-rate, due April 2021	-	-	-	-	-	-	-	-	-	-	575.0	-	-	575.0
Senior Notes CC, 4.05% fixed-rate, due February 2022	-	-	-	-	-	-	-	-	-	-	650.0	-	-	650.0
Senior Notes HH, 3.35% fixed-rate, due March 2023	-	-	-	-	-	-	-	-	-	-	1,250.0	-	-	1,250.0
Senior Notes JJ, 3.90% fixed-rate, due February 2024	-	-	-	-	-	-	-	-	-	-	850.0	-	-	850.0
Senior Notes MM, 3.75% fixed-rate, due February 2025	-	-	-	-	-	-	-	-	-	-	1,150.0	-	-	1,150.0
Senior Notes PP, 3.70% fixed-rate, due February 2026	-	-	-	-	-	-	-	-	-	-	875.0	-	-	875.0
Senior Notes SS, 3.95% fixed-rate, due February 2027	-	-	-	-	-	-	-	-	-	-	575.0	-	-	575.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	-	-	-	-	-	500.0	-	-	500.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	-	-	-	-	-	350.0	-	-	350.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	-	-	-	-	-	250.0	-	-	250.0
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	-	-	-	-	-	399.6	-	-	399.6
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	-	-	-	-	-	600.0	-	-	600.0
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	-	-	-	-	-	600.0	-	-	600.0
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	-	-	-	-	-	750.0	-	-	750.0
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	-	-	-	-	-	600.0	-	-	600.0
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	-	-	-	-	-	750.0	-	-	750.0
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	-	-	-	-	-	1,100.0	-	-	1,100.0
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	-	-	-	-	-	1,400.0	-	-	1,400.0
Senior Notes KK, 5.10% fixed-rate, due February 2045	-	-	-	-	-	-	-	-	-	-	1,150.0	-	-	1,150.0
Senior Notes QQ, 4.90% fixed-rate, due May 2046	-	-	-	-	-	-	-	-	-	-	975.0	-	-	975.0
Senior Notes NN, 4.95% fixed-rate, due October 2054	-	-	-	-	-	-	-	-	-	-	400.0	-	-	400.0
TEPPCO senior debt obligations:														
TEPPCO Senior Notes, 6.65% fixed-rate, due April 2018	-	-	-	-	0.3	-	-	-	-	-	-	-	-	0.3
TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038	-	-	-	-	-	-	-	-	-	-	0.4	-	-	0.4
EPO Junior Subordinated Notes A, fixed/variable-rate, due August 2066	-	-	-	-	-	-	-	-	-	-	521.1	-	-	521.1
EPO Junior Subordinated Notes C, fixed/variable-rate, due June 2067	-	-	-	-	-	-	-	-	-	-	256.4	-	-	256.4
EPO Junior Subordinated Notes B, fixed/variable-rate, due January 2068	-	-	-	-	-	-	-	-	-	-	682.7	-	-	682.7
TEPPCO Junior Subordinated Notes, fixed/variable-rate, due June 2067	-	-	-	-	-	-	-	-	-	-	14.2	-	-	14.2
Total	\$	875.5	\$	800.0	\$	1,100.0	\$	1,500.0	\$	1,500.0	\$	17,224.4	\$	22,999.9

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2016

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Statements of Consolidated Operations

(Amounts in millions, except per unit amounts)

	Total 2013	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015	1Q16	2Q16	Total 2016
Revenues	\$ 47,727.0	\$ 47,951.2	\$ 7,472.5	\$ 7,092.5	\$ 6,307.9	\$ 6,155.0	\$ 27,027.9	\$ 5,005.3	\$ 5,617.8	\$ 10,623.1
Costs and expenses:										
Operating costs and expenses	44,238.7	44,220.5	6,616.4	6,357.5	5,452.6	5,242.2	23,668.7	4,146.9	4,822.2	8,969.1
General and administrative costs	188.3	214.5	49.3	44.9	49.0	49.4	192.6	43.9	35.1	79.0
Total costs and expenses	44,427.0	44,435.0	6,665.7	6,402.4	5,501.6	5,291.6	23,861.3	4,190.8	4,857.3	9,048.1
Equity in income of unconsolidated affiliates	167.3	259.5	89.2	110.2	103.1	71.1	373.6	101.1	76.4	177.5
Operating income	3,467.3	3,775.7	896.0	800.3	909.4	934.5	3,540.2	915.6	836.9	1,752.5
Other income (expense):										
Interest expense	(802.5)	(921.0)	(239.1)	(240.4)	(243.7)	(238.6)	(961.8)	(240.6)	(244.1)	(484.7)
Change in fair market value of Liquidity Option Agreement	-	-	-	(11.5)	(4.3)	(9.6)	(25.4)	2.2	(23.3)	(21.1)
Other, net	(0.2)	1.9	0.5	0.3	1.8	0.3	2.9	1.4	0.4	1.8
Total other expense, net	(802.7)	(919.1)	(238.6)	(251.6)	(246.2)	(247.9)	(984.3)	(237.0)	(267.0)	(504.0)
Income before income taxes	2,664.6	2,856.6	657.4	548.7	663.2	686.6	2,555.9	678.6	569.9	1,248.5
Benefit from (provision for) income taxes	(57.5)	(23.1)	(6.8)	7.9	(5.5)	6.9	2.5	(8.4)	0.1	(8.3)
Net income	2,607.1	2,833.5	650.6	556.6	657.7	693.5	2,558.4	670.2	570.0	1,240.2
Net income attributable to noncontrolling interests	(10.2)	(46.1)	(14.5)	(5.6)	(8.4)	(8.7)	(37.2)	(9.0)	(11.5)	(20.5)
Net income attributable to limited partners	\$ 2,596.9	\$ 2,787.4	\$ 636.1	\$ 551.0	\$ 649.3	\$ 684.8	\$ 2,521.2	\$ 661.2	\$ 558.5	\$ 1,219.7
<u>Earnings per unit (a):</u>										
Basic earnings per unit	\$ 1.45	\$ 1.51	\$ 0.33	\$ 0.28	\$ 0.33	\$ 0.34	\$ 1.28	\$ 0.32	\$ 0.27	\$ 0.59
Number of units used in calculation	1,788,050	1,848,729	1,926,443	1,960,686	1,969,352	2,008,855	1,966,568	2,033,598	2,085,087	2,059,343
Diluted earnings per unit	\$ 1.41	\$ 1.47	\$ 0.32	\$ 0.28	\$ 0.32	\$ 0.34	\$ 1.26	\$ 0.32	\$ 0.27	\$ 0.59
Number of units used in calculation	1,842,662	1,895,249	1,966,721	2,002,070	2,010,530	2,014,406	1,998,587	2,040,465	2,093,167	2,066,816

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Earnings per unit and weighted-average units outstanding for all periods presented are on a post-split basis.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2016

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Consolidated Balance Sheets

(Amounts in millions)

	Y/E 2013	Y/E 2014	1Q15	2Q15	3Q15	Y/E 2015	1Q16	2Q16
<u>ASSETS</u>								
Current assets:								
Cash and cash equivalents	\$ 56.9	\$ 74.4	\$ 81.1	\$ 551.1	\$ 80.5	\$ 19.0	\$ 160.6	\$ 113.5
Restricted cash	65.6	-	28.2	46.1	46.2	15.9	136.9	372.6
Accounts receivable - trade, net	5,475.5	3,823.0	2,985.1	3,346.1	2,802.0	2,569.9	2,449.4	3,055.4
Accounts receivable - related parties	6.8	2.8	3.4	2.4	1.7	1.2	1.1	2.1
Inventories	1,093.1	1,014.2	855.4	999.8	1,085.4	1,038.1	1,232.1	1,714.9
Assets held for sale (a)	-	-	-	1,710.7	-	-	-	-
Prepaid and other current assets (b)	313.7	561.9	467.8	507.2	629.2	654.2	612.5	711.2
Total current assets	7,011.6	5,476.3	4,421.0	7,163.4	4,645.0	4,298.3	4,592.6	5,969.7
Property, plant and equipment, net	26,946.6	29,881.6	30,367.6	29,783.8	31,214.1	32,034.7	32,673.3	33,011.5
Investments in unconsolidated affiliates	2,437.1	3,042.0	3,064.9	2,607.2	2,625.3	2,628.5	2,684.1	2,669.4
Intangible assets, net	1,462.2	4,302.1	2,804.1	2,733.5	4,082.1	4,037.2	3,990.9	3,948.3
Goodwill (c)	2,080.0	4,300.2	5,754.3	5,672.3	5,749.2	5,745.2	5,745.2	5,745.2
Other assets (b)	88.0	55.5	53.2	50.6	59.5	58.3	51.3	56.7
Total assets	\$ 40,025.5	\$ 47,057.7	\$ 46,465.1	\$ 48,010.8	\$ 48,375.2	\$ 48,802.2	\$ 49,737.4	\$ 51,400.8
<u>LIABILITIES AND EQUITY</u>								
Current liabilities:								
Current maturities of debt	\$ 1,125.0	\$ 2,206.4	\$ 1,399.8	\$ 1,400.1	\$ 1,619.4	\$ 1,863.9	\$ 835.9	\$ 875.4
Accounts payable - trade	723.7	773.8	704.5	790.3	844.9	860.1	743.5	602.6
Accounts payable - related parties	150.5	118.9	49.3	115.5	80.3	84.1	37.4	78.8
Accrued product payables	5,608.7	3,853.3	3,085.2	3,240.1	2,547.9	2,484.4	2,690.1	3,262.9
Accrued interest	304.3	335.5	180.0	350.0	198.9	352.1	193.9	350.9
Liabilities related to assets held for sale (a)	-	-	-	116.4	-	-	-	-
Accrued liability related to EFS Midstream acquisition (d)	-	-	-	-	997.7	993.2	996.5	999.7
Other current liabilities	326.5	585.8	457.1	453.7	589.8	528.8	516.1	855.7
Total current liabilities	8,238.7	7,873.7	5,875.9	6,466.1	6,878.9	7,166.6	6,013.4	7,026.0
Long-term debt (b)	16,113.3	19,014.1	20,051.7	20,736.8	20,688.1	20,676.9	21,919.8	21,922.1
Deferred tax liabilities	60.8	66.6	68.0	55.0	53.4	46.1	50.2	50.6
Other long-term liabilities (c)	172.3	411.1	411.4	389.7	401.9	411.5	407.7	456.2
Equity:								
Partners' equity:								
Common units	15,573.8	18,304.8	20,098.9	20,404.2	20,392.8	20,514.3	21,397.4	22,031.2
Accumulated other comprehensive loss	(359.0)	(241.6)	(263.2)	(278.6)	(230.7)	(219.2)	(268.5)	(307.0)
Total partners' equity	15,214.8	18,063.2	19,835.7	20,125.6	20,162.1	20,295.1	21,128.9	21,724.2
Noncontrolling interests	225.6	1,629.0	222.4	175.4	190.8	206.0	217.4	221.7
Noncontrolling interests held for sale (a)	-	-	-	62.2	-	-	-	-
Total noncontrolling interests	225.6	1,629.0	222.4	237.6	190.8	206.0	217.4	221.7
Total equity	15,440.4	19,692.2	20,058.1	20,363.2	20,352.9	20,501.1	21,346.3	21,945.9
Total liabilities and equity	\$ 40,025.5	\$ 47,057.7	\$ 46,465.1	\$ 48,010.8	\$ 48,375.2	\$ 48,802.2	\$ 49,737.4	\$ 51,400.8
Working capital	\$ (1,227.1)	\$ (2,397.4)	\$ (1,454.9)	\$ 697.3	\$ (2,233.9)	\$ (2,868.3)	\$ (1,420.8)	\$ (1,056.3)

- (a) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. The assets, liabilities and related noncontrolling interest attributable to this business were classified as held for sale at June 30, 2015.
- (b) Effective January 1, 2016, we applied the provisions of ASU 2015-03 which requires bond issuance costs to be presented on the balance sheet as a deduction from the carrying value of the associated debt. The guidance was applied on a retrospective basis; therefore, we adjusted our historical consolidated balance sheets to reflect the reclassification of bond issuance costs from (i) prepaid and other current assets and (ii) other assets to reduce the carrying amount of long-term debt.
- (c) During 2015, we retrospectively adjusted our provisional fair value estimate for the Liquidity Option Agreement from \$119.4 million to \$219.7 million. The retrospective adjustment was applied in our December 31, 2014 Consolidated Balance Sheet as a \$100.3 million increase in goodwill and a corresponding increase in the Liquidity Option Agreement liability, which is a component of "Other long-term liabilities." The retrospective adjustment did not impact our historical results of operations, cash flows or other balance sheet amounts.
- (d) In July 2015, we purchased all of the member interests in EFS Midstream LLC for approximately \$2.1 billion. The purchase price was paid in two installments. The first installment of approximately \$1.1 billion was paid at closing on July 8, 2015 and the final installment of \$1.0 billion was paid on July 11, 2016.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2016

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Statements of Consolidated Cash Flows

(Amounts in millions)

	Total 2013	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015	1Q16	2Q16	Total 2016
Operating Activities:										
Net income	\$ 2,607.1	\$ 2,833.5	\$ 650.6	\$ 556.6	\$ 657.7	\$ 693.5	\$ 2,558.4	\$ 670.2	\$ 570.0	\$ 1,240.2
<i>Reconciliation of net income to net cash flows provided by operating activities:</i>										
Depreciation, amortization and accretion	1,217.6	1,360.5	367.4	407.5	372.8	368.3	1,516.0	382.1	381.3	763.4
Asset impairment charges	92.6	34.0	33.3	79.0	26.8	23.5	162.6	1.7	13.5	15.2
Equity in income of unconsolidated affiliates	(167.3)	(259.5)	(89.2)	(110.2)	(103.1)	(71.1)	(373.6)	(101.1)	(76.4)	(177.5)
Distributions received on earnings from unconsolidated affiliates	251.6	375.1	134.4	131.1	96.9	99.7	462.1	106.7	88.4	195.1
Net losses (gains) attributable to asset sales, insurance recoveries and related property damage	(83.3)	(102.1)	(0.1)	2.5	12.3	0.9	15.6	4.9	8.8	13.7
Deferred income tax expense (benefit)	37.9	6.1	1.5	(13.2)	(1.6)	(7.3)	(20.6)	4.1	0.2	4.3
Change in fair market value of Liquidity Option Agreement	-	-	-	11.5	4.3	9.6	25.4	(2.2)	23.3	21.1
Change in fair market value of derivative instruments	1.4	30.6	(4.6)	(5.3)	2.2	(10.7)	(18.4)	20.1	48.2	68.3
Net effect of changes in operating accounts	(97.6)	(108.2)	(139.0)	(111.7)	(377.2)	304.6	(323.3)	(186.4)	(108.2)	(294.6)
Other operating activities	5.5	(7.8)	(0.3)	(0.2)	(1.5)	0.2	(1.8)	(0.4)	(3.6)	(4.0)
Net cash flows provided by operating activities	3,865.5	4,162.2	954.0	947.6	689.6	1,411.2	4,002.4	899.7	945.5	1,845.2
Investing Activities:										
Capital expenditures, net of contributions in aid of construction costs	(3,382.2)	(2,864.0)	(793.2)	(837.0)	(988.9)	(1,192.5)	(3,811.6)	(995.0)	(861.8)	(1,856.8)
Decrease (increase) in restricted cash	(61.3)	65.6	(28.2)	(17.9)	(0.1)	30.3	(15.9)	(121.0)	(235.7)	(356.7)
Cash used for business combinations, net of cash received	-	(2,416.8)	-	-	(1,045.1)	(11.4)	(1,056.5)	-	-	-
Investments in unconsolidated affiliates	(1,094.1)	(722.4)	(68.3)	(45.8)	(16.6)	(31.9)	(162.6)	(70.4)	(22.0)	(92.4)
Proceeds from asset sales and insurance recoveries	280.6	145.3	0.5	5.4	1,531.4	71.3	1,608.6	13.4	14.5	27.9
Distributions received for return of capital from unconsolidated affiliates	-	-	-	-	-	-	-	9.1	30.3	39.4
Other investing activities	(0.5)	(5.6)	0.1	(4.9)	0.4	0.6	(3.8)	-	-	-
Cash used in investing activities	(4,257.5)	(5,797.9)	(889.1)	(900.2)	(518.9)	(1,133.6)	(3,441.8)	(1,163.9)	(1,074.7)	(2,238.6)
Financing Activities:										
Borrowings under debt agreements	13,852.8	18,361.1	9,182.5	4,655.8	3,275.4	3,967.4	21,081.1	20,000.6	13,234.7	33,235.3
Repayments of debt	(12,680.6)	(14,341.1)	(8,953.2)	(3,951.8)	(3,234.2)	(3,728.0)	(19,867.2)	(19,797.4)	(13,189.3)	(32,986.7)
Debt issuance costs	(23.7)	(41.2)	(0.1)	(18.5)	(5.3)	(0.1)	(24.0)	-	(9.7)	(9.7)
Cash distributions paid to limited partners	(2,400.3)	(2,638.1)	(703.8)	(733.5)	(747.8)	(758.6)	(2,943.7)	(788.3)	(822.2)	(1,610.5)
Cash payments made in connection with distribution equivalent rights	-	(3.7)	(1.2)	(2.2)	(2.2)	(2.1)	(7.7)	(2.0)	(3.3)	(5.3)
Cash distributions paid to noncontrolling interests	(8.9)	(48.6)	(16.5)	(8.3)	(8.4)	(14.8)	(48.0)	(8.7)	(12.1)	(20.8)
Cash contributions from noncontrolling interests	115.4	4.0	4.0	18.0	15.4	16.6	54.0	11.1	4.9	16.0
Net cash proceeds from the issuance of common units	1,792.0	388.8	468.4	475.7	67.3	177.2	1,188.6	1,011.5	876.8	1,888.3
Monetization of interest rate derivative instruments	(168.8)	27.6	-	-	-	-	-	-	-	-
Other financing activities	(45.1)	(55.6)	(38.3)	(12.6)	(1.5)	3.3	(49.1)	(21.0)	2.3	(18.7)
Cash provided by (used in) financing activities	432.8	1,653.2	(58.2)	422.6	(641.3)	(339.1)	(616.0)	405.8	82.1	487.9
Net change in cash and cash equivalents	40.8	17.5	6.7	470.0	(470.6)	(61.5)	(55.4)	141.6	(47.1)	94.5
Cash and cash equivalents, beginning of period	16.1	56.9	74.4	81.1	551.1	80.5	74.4	19.0	160.6	19.0
Cash and cash equivalents, end of period	\$ 56.9	\$ 74.4	\$ 81.1	\$ 551.1	\$ 80.5	\$ 19.0	\$ 19.0	\$ 160.6	\$ 113.5	\$ 113.5

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2016

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Calculation of Distributable Cash Flow

(Amounts in millions, except per unit amounts)

	Total 2013	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015	1Q16	2Q16	Total 2016
Net income attributable to limited partners	\$ 2,596.9	\$ 2,787.4	\$ 636.1	\$ 551.0	\$ 649.3	\$ 684.8	\$ 2,521.2	\$ 661.2	\$ 558.5	\$ 1,219.7
<u>Adjustments to GAAP Net Income Attributable to Limited Partners to</u>										
<u>Derive non-GAAP Distributable Cash Flow:</u>										
Add depreciation, amortization and accretion expenses	1,217.6	1,360.5	367.4	407.5	372.8	368.3	1,516.0	382.1	381.3	763.4
Add distributions received from unconsolidated affiliates	251.6	375.1	134.4	131.1	96.9	99.7	462.1	115.8	118.7	234.5
Subtract equity in income of unconsolidated affiliates	(167.3)	(259.5)	(89.2)	(110.2)	(103.1)	(71.1)	(373.6)	(101.1)	(76.4)	(177.5)
Subtract sustaining capital expenditures	(291.7)	(369.0)	(50.7)	(60.8)	(84.3)	(76.8)	(272.6)	(59.3)	(58.4)	(117.7)
Add net losses or subtract net gains attributable to asset sales, insurance recoveries and related property damage	(83.3)	(102.1)	(0.1)	2.5	12.3	0.9	15.6	4.9	8.8	13.7
Add cash proceeds from asset sales and insurance recoveries	280.6	145.3	0.5	5.4	1,531.4	71.3	1,608.6	13.4	14.5	27.9
Add non-cash expense or subtract benefit attributable to changes in fair market value of the Liquidity Option Agreement	-	-	-	11.5	4.3	9.6	25.4	(2.2)	23.3	21.1
Add or subtract monetization of interest rate derivative instruments	(168.8)	27.6	-	-	-	-	-	-	-	-
Add or subtract other miscellaneous adjustments to derive non-GAAP distributable cash flow, as applicable	114.8	113.3	31.3	49.5	21.7	2.1	104.6	38.8	69.4	108.2
Distributable Cash Flow	\$ 3,750.4	\$ 4,078.6	\$ 1,029.7	\$ 987.5	\$ 2,501.3	\$ 1,088.8	\$ 5,607.3	\$ 1,053.6	\$ 1,039.7	\$ 2,093.3
<u>Units subject to Quarterly Cash Distribution (a):</u>										
Common units	1,788,900	1,859,079	1,953,795	1,965,615	1,968,331	2,019,309	1,976,763	2,080,740	2,093,799	2,087,269
Restricted units	7,760	4,376	2,280	2,165	2,043	1,955	2,111	0,769	0,741	0,755
Distribution equivalent right-bearing phantom unit awards	-	3,387	5,904	5,762	5,551	5,394	5,653	8,100	8,011	8,055
Total participating units outstanding	1,796,659	1,866,842	1,961,979	1,973,542	1,975,925	2,026,658	1,984,526	2,089,609	2,102,551	2,096,080
<u>Distributable Cash Flow Coverage:</u>										
Distribution rate per period (\$/unit) (a)	\$ 1.3700	\$ 1.4500	\$ 0.3750	\$ 0.3800	\$ 0.3850	\$ 0.3900	\$ 1.5300	\$ 0.3950	\$ 0.4000	\$ 0.7950
Distribution-bearing units	1.52x	1.51x	1.40x	1.32x	3.30x	1.38x	1.85x	1.28x	1.24x	1.26x
All units	1.48x	1.47x	1.37x	1.29x	3.23x	1.38x	1.82x	1.28x	1.24x	1.26x
<u>Retained Distributable Cash Flow</u>	\$ 1,288.5	\$ 1,371.0	\$ 294.0	\$ 237.5	\$ 1,740.6	\$ 298.4	\$ 2,570.5	\$ 228.2	\$ 199.6	\$ 427.8

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Amounts for all periods presented are on a post-split basis.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2016

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Operating Data by Business Segment

(Unless otherwise stated, amounts in \$ millions)

	Total 2013	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015	1Q16	2Q16	Total 2016
<u>NGL Pipelines & Services:</u>										
Natural Gas Processing & Related NGL Marketing Activities	\$ 1,165.4	\$ 1,162.0	\$ 240.2	\$ 220.3	\$ 203.2	\$ 231.3	\$ 895.0	\$ 233.9	\$ 181.3	\$ 415.2
NGL Pipelines, Storage & Terminals	900.0	1,145.7	328.2	311.7	366.1	374.9	1,380.9	426.7	408.2	834.9
NGL Fractionation	449.0	570.0	126.8	118.6	126.2	124.1	495.7	123.1	129.6	252.7
Total NGL Pipelines & Services Gross Operating Margin	\$ 2,514.4	\$ 2,877.7	\$ 695.2	\$ 650.6	\$ 695.5	\$ 730.3	\$ 2,771.6	\$ 783.7	\$ 719.1	\$ 1,502.8
<u>Natural Gas Processing & Related NGL Marketing Activities</u>										
Gross Operating Margin from Consolidated Facilities	\$ 1,161.2	\$ 1,157.3	\$ 239.7	\$ 220.2	\$ 203.0	\$ 231.1	\$ 894.0	\$ 233.8	\$ 181.0	\$ 414.8
Equity Income from Unconsolidated Affiliates:										
VESCO	4.2	4.7	0.5	0.1	0.2	0.2	1.0	0.2	0.3	0.5
Delaware Basin Gas Processing	-	-	-	-	-	-	-	(0.1)	-	(0.1)
Total Equity Income from Unconsolidated Affiliates	4.2	4.7	0.5	0.1	0.2	0.2	1.0	0.1	0.3	0.4
Total NG Processing & Related NGL Marketing Activities Gross Operating Margin	\$ 1,165.4	\$ 1,162.0	\$ 240.2	\$ 220.3	\$ 203.2	\$ 231.3	\$ 895.0	\$ 233.9	\$ 181.3	\$ 415.2
Equity NGL Production (MBPD)	126	116	134	123	129	147	133	145	143	145
Fee-based Natural Gas Processing (MMcf/d)	4,612	4,786	4,784	4,912	5,035	4,886	4,905	4,781	4,995	4,939
<u>NGL Pipelines, Storage & Terminals</u>										
Gross Operating Margin from Consolidated Facilities	\$ 896.6	\$ 1,125.9	\$ 317.1	\$ 300.3	\$ 349.5	\$ 360.6	\$ 1,327.5	\$ 413.1	\$ 395.6	\$ 808.7
Equity Income from Unconsolidated Affiliates:										
Skelly-Belview	5.0	4.5	1.0	2.2	2.3	1.7	7.2	1.3	1.5	2.8
Texas Express Pipeline	(1.7)	11.8	5.7	5.6	8.5	8.0	27.8	6.9	6.4	13.3
Texas Express Gathering	0.4	1.2	0.5	0.1	0.5	0.3	1.4	0.5	0.3	0.8
Front Range	(0.3)	2.3	3.9	3.5	5.3	4.3	17.0	4.9	4.4	9.3
Total Equity Income from Unconsolidated Affiliates	3.4	19.8	11.1	11.4	16.6	14.3	53.4	13.6	12.6	26.2
Total NGL Pipelines, Storage & Terminals Gross Operating Margin	\$ 900.0	\$ 1,145.7	\$ 328.2	\$ 311.7	\$ 366.1	\$ 374.9	\$ 1,380.9	\$ 426.7	\$ 408.2	\$ 834.9
NGL Pipeline Transportation Volumes (MBPD)	2,541	2,634	2,426	2,679	2,831	2,858	2,700	2,954	2,992	2,973
NGL Marine Terminal Volumes (MBPD)	246	258	263	295	324	327	302	456	450	453
Indicative Unit Margin (\$/Gallon)	\$ 0.021	\$ 0.026	\$ 0.032	\$ 0.027	\$ 0.030	\$ 0.030	\$ 0.030	\$ 0.033	\$ 0.031	\$ 0.032
<u>NGL Fractionation</u>										
Gross Operating Margin from Consolidated Facilities	\$ 440.9	\$ 563.9	\$ 126.8	\$ 117.6	\$ 124.1	\$ 124.1	\$ 492.6	\$ 121.7	\$ 128.5	\$ 250.2
Equity Income from Unconsolidated Affiliates:										
Baton Rouge Fractionators	0.5	0.7	0.1	(0.4)	0.2	0.7	0.6	0.4	-	0.4
Promix	7.6	5.4	(0.1)	1.4	1.9	(0.7)	2.5	1.0	1.1	2.1
Total Equity Income from Unconsolidated Affiliates	8.1	6.1	-	1.0	2.1	-	3.1	1.4	1.1	2.5
Total NGL Fractionation Gross Operating Margin	\$ 449.0	\$ 570.0	\$ 126.8	\$ 118.6	\$ 126.2	\$ 124.1	\$ 495.7	\$ 123.1	\$ 129.6	\$ 252.7
NGL Fractionation Volumes (MBPD)	726	824	798	822	837	846	826	836	840	838
Indicative Unit Margin (\$/Gallon)	\$ 0.040	\$ 0.045	\$ 0.042	\$ 0.038	\$ 0.039	\$ 0.038	\$ 0.039	\$ 0.039	\$ 0.040	\$ 0.039
Total NGL Pipelines & Services Gross Operating Margin	\$ 2,514.4	\$ 2,877.7	\$ 695.2	\$ 650.6	\$ 695.5	\$ 730.3	\$ 2,771.6	\$ 783.7	\$ 719.1	\$ 1,502.8

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2016

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2013	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015	1Q16	2Q16	Total 2016
Crude Oil Pipelines & Services:										
Crude Oil Business	\$ 742.7	\$ 762.5	\$ 214.0	\$ 235.6	\$ 254.6	\$ 257.7	\$ 961.9	\$ 202.3	\$ 177.4	\$ 379.7
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 742.7	\$ 762.5	\$ 214.0	\$ 235.6	\$ 254.6	\$ 257.7	\$ 961.9	\$ 202.3	\$ 177.4	\$ 379.7
Crude Oil Business										
Gross Operating Margin from Consolidated Facilities	\$ 602.4	\$ 577.9	\$ 154.1	\$ 156.2	\$ 173.4	\$ 196.8	\$ 680.5	\$ 112.2	\$ 111.6	\$ 223.8
Equity Income from Unconsolidated Affiliates:										
Texas crude oil pipeline joint ventures	140.3	184.6	59.9	79.4	81.2	60.9	281.4	90.1	65.8	155.9
Total Equity Income from Unconsolidated Affiliates	140.3	184.6	59.9	79.4	81.2	60.9	281.4	90.1	65.8	155.9
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 742.7	\$ 762.5	\$ 214.0	\$ 235.6	\$ 254.6	\$ 257.7	\$ 961.9	\$ 202.3	\$ 177.4	\$ 379.7
Crude Oil Pipeline Transportation Volumes (MBPD)	1,175	1,278	1,384	1,469	1,535	1,377	1,474	1,393	1,358	1,376
Crude Oil Marine Terminal Volumes (MBPD)	210	691	644	591	551	443	557	479	514	497
Indicative Unit Margin (\$/Bbl)	\$ 1.469	\$ 1.061	\$ 1.172	\$ 1.257	\$ 1.327	\$ 1.539	\$ 1.298	\$ 1.188	\$ 1.041	\$ 1.114
Natural Gas Pipelines & Services:										
Natural Gas Pipelines & Services	\$ 789.0	\$ 803.3	\$ 204.5	\$ 191.4	\$ 192.4	\$ 194.3	\$ 782.6	\$ 177.7	\$ 177.4	\$ 355.1
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 789.0	\$ 803.3	\$ 204.5	\$ 191.4	\$ 192.4	\$ 194.3	\$ 782.6	\$ 177.7	\$ 177.4	\$ 355.1
Natural Gas Pipelines & Services										
Gross Operating Margin from Consolidated Facilities	\$ 785.2	\$ 799.7	\$ 203.6	\$ 190.4	\$ 191.5	\$ 193.3	\$ 778.8	\$ 176.7	\$ 176.5	\$ 353.2
Equity Income from Unconsolidated Affiliates:										
White River Hub	3.8	3.6	0.9	1.0	0.9	1.0	3.8	1.0	0.9	1.9
Total Equity Income from Unconsolidated Affiliates	3.8	3.6	0.9	1.0	0.9	1.0	3.8	1.0	0.9	1.9
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 789.0	\$ 803.3	\$ 204.5	\$ 191.4	\$ 192.4	\$ 194.3	\$ 782.6	\$ 177.7	\$ 177.4	\$ 355.1
Natural Gas Transportation Volumes (BBtus/d)	12,936	12,476	12,503	12,488	12,387	11,912	12,321	11,895	12,134	12,014
Indicative Unit Margin (\$/MMBtu)	\$ 0.167	\$ 0.176	\$ 0.182	\$ 0.168	\$ 0.169	\$ 0.177	\$ 0.174	\$ 0.164	\$ 0.161	\$ 0.162

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2016

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2013	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015	1Q16	2Q16	Total 2016
Petrochemical & Refined Products Services:										
Propylene Fractionation & Related Activities	\$ 134.7	\$ 227.4	\$ 64.4	\$ 34.2	\$ 46.7	\$ 44.2	\$ 189.5	\$ 52.1	\$ 52.8	\$ 104.9
Butane Isomerization & Related Operations	99.2	75.3	6.9	19.1	18.1	21.1	65.2	16.1	17.3	33.4
Octane Enhancement & High-Purity Isobutylene ("HPIB")	154.7	122.4	1.1	68.2	57.5	17.5	144.3	(10.2)	21.2	11.0
Refined Products Services	164.6	186.7	86.3	44.0	53.0	75.5	258.8	87.0	74.1	161.1
Other	72.7	69.2	15.9	15.8	16.2	12.8	60.7	9.8	10.1	19.9
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 625.9	\$ 681.0	\$ 174.6	\$ 181.3	\$ 191.5	\$ 171.1	\$ 718.5	\$ 154.8	\$ 175.5	\$ 330.3
Propylene Fractionation & Related Activities										
Gross Operating Margin from Consolidated Facilities	\$ 133.6	\$ 226.7	\$ 64.2	\$ 33.9	\$ 46.7	\$ 44.1	\$ 188.9	\$ 52.0	\$ 52.6	\$ 104.6
Equity Income from Unconsolidated Affiliates:										
Baton Rouge Propylene Concentrator	2.4	1.9	0.4	0.6	0.4	0.5	1.9	0.3	0.4	0.7
La Porte Splitter Distribution System	(1.3)	(1.2)	(0.2)	(0.3)	(0.4)	(0.4)	(1.3)	(0.2)	(0.2)	(0.4)
Total Equity Income from Unconsolidated Affiliates	1.1	0.7	0.2	0.3	-	0.1	0.6	0.1	0.2	0.3
Total Propylene Fractionation & Related Activities Gross Operating Margin	\$ 134.7	\$ 227.4	\$ 64.4	\$ 34.2	\$ 46.7	\$ 44.2	\$ 189.5	\$ 52.1	\$ 52.8	\$ 104.9
Propylene Fractionation Volumes (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.095	\$ 0.172	\$ 0.208	\$ 0.105	\$ 0.142	\$ 0.142	\$ 0.151	\$ 0.174	\$ 0.152	\$ 0.161
Total Petrochemical Pipeline Transportation Volumes (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.014	\$ 0.014	\$ 0.016	\$ 0.014	\$ 0.013	\$ 0.010	\$ 0.013	\$ 0.013	\$ 0.011	\$ 0.012
Butane Isomerization & Related Operations										
Gross Operating Margin from Consolidated Facilities	\$ 99.2	\$ 75.3	\$ 6.9	\$ 19.1	\$ 18.1	\$ 21.1	\$ 65.2	\$ 16.1	\$ 17.3	\$ 33.4
Total Butane Isomerization & Related Operations Gross Operating Margin	\$ 99.2	\$ 75.3	\$ 6.9	\$ 19.1	\$ 18.1	\$ 21.1	\$ 65.2	\$ 16.1	\$ 17.3	\$ 33.4
Butane Isomerization Volumes (MBPD)										
Standalone DIB Processing Volumes (MBPD)	67	82	65	82	89	78	79	96	90	93
Indicative Unit Margin (\$/Gallon)	\$ 0.040	\$ 0.027	\$ 0.013	\$ 0.027	\$ 0.023	\$ 0.027	\$ 0.023	\$ 0.019	\$ 0.021	\$ 0.020
Octane Enhancement & HPIB										
Gross Operating Margin from Consolidated Facilities	\$ 154.7	\$ 122.4	\$ 1.1	\$ 68.2	\$ 57.5	\$ 17.5	\$ 144.3	\$ (10.2)	\$ 21.2	\$ 11.0
Total Octane Enhancement & HPIB Gross Operating Margin	\$ 154.7	\$ 122.4	\$ 1.1	\$ 68.2	\$ 57.5	\$ 17.5	\$ 144.3	\$ (10.2)	\$ 21.2	\$ 11.0
Octane Enhancement & HPIB Plant Production Volumes (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.505	\$ 0.470	\$ 0.036	\$ 0.744	\$ 0.744	\$ 0.302	\$ 0.554	\$ (0.267)	\$ 0.252	\$ 0.090

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2016

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2013	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015	1Q16	2Q16	Total 2016
Petrochemical & Refined Products Services (continued):										
<u>Refined Products Services</u>										
Gross Operating Margin from Consolidated Facilities	\$ 188.0	\$ 200.7	\$ 89.9	\$ 48.0	\$ 56.3	\$ 80.9	\$ 275.1	\$ 92.2	\$ 78.6	\$ 170.8
Equity Income from Unconsolidated Affiliates:										
Centennial	(23.7)	(14.4)	(3.7)	(4.2)	(3.5)	(5.5)	(16.9)	(5.3)	(4.7)	(10.0)
Transport 4	0.3	0.4	0.1	0.2	0.2	0.1	0.6	0.1	0.2	0.3
Total Equity Income from Unconsolidated Affiliates	(23.4)	(14.0)	(3.6)	(4.0)	(3.3)	(5.4)	(16.3)	(5.2)	(4.5)	(9.7)
Total Refined Products Services Gross Operating Margin	\$ 164.6	\$ 186.7	\$ 86.3	\$ 44.0	\$ 53.0	\$ 75.5	\$ 258.8	\$ 87.0	\$ 74.1	\$ 161.1
Total Refined Products Pipeline Transportation Volumes (MBPD)	565	614	621	637	658	653	642	706	718	712
Total Marine Terminal Volumes, primarily Refined Products (MBPD)	5	270	324	374	387	336	355	347	410	379
Indicative Unit Margin (\$/Gallon)	\$ 0.019	\$ 0.014	\$ 0.024	\$ 0.011	\$ 0.013	\$ 0.020	\$ 0.017	\$ 0.022	\$ 0.017	\$ 0.019
<u>Other</u>										
Gross Operating Margin from Consolidated Facilities	\$ 72.7	\$ 69.2	\$ 15.9	\$ 15.8	\$ 16.2	\$ 12.8	\$ 60.7	\$ 9.8	\$ 10.1	\$ 19.9
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 625.9	\$ 681.0	\$ 174.6	\$ 181.3	\$ 191.5	\$ 171.1	\$ 718.5	\$ 154.8	\$ 175.5	\$ 330.3
Offshore Pipelines & Services (a):										
Natural Gas Pipelines	\$ 25.3	\$ 27.6	\$ 8.1	\$ 6.0	\$ (0.9)	\$ -	\$ 13.2	\$ -	\$ -	\$ -
Crude Oil Pipelines	91.0	113.0	33.9	35.9	7.4	-	77.2	-	-	-
Platform Services & Other	29.8	21.4	4.1	2.4	0.6	-	7.1	-	-	-
Total Offshore Pipelines & Services Gross Operating Margin	\$ 146.1	\$ 162.0	\$ 46.1	\$ 44.3	\$ 7.1	\$ -	\$ 97.5	\$ -	\$ -	\$ -
Natural Gas Transportation Volumes (BBtus/d)	678	627	619	561	565	-	587	-	-	-
Indicative Unit Margin (\$/MMBtu)	\$ 0.102	\$ 0.121	\$ 0.145	\$ 0.118	\$ (0.069)	\$ -	\$ 0.110	\$ -	\$ -	\$ -
Crude Oil Transportation Volumes (MBPD)	307	330	340	372	344	-	357	-	-	-
Indicative Unit Margin (\$/Bbl)	\$ 0.812	\$ 0.938	\$ 1.108	\$ 1.060	\$ 0.935	\$ -	\$ 1.060	\$ -	\$ -	\$ -
Platform Crude Oil Processing Volumes (MBPD)	16	14	15	13	9	-	13	-	-	-
Platform Natural Gas Processing Volumes (MMcf/d)	202	145	124	83	82	-	101	-	-	-
Total Segment Gross Operating Margin (b)	\$ 4,818.1	\$ 5,286.5	\$ 1,334.4	\$ 1,303.2	\$ 1,341.1	\$ 1,353.4	\$ 5,332.1	\$ 1,318.5	\$ 1,249.4	\$ 2,567.9
Net adjustment for shipper make-up rights (c)	(4.4)	(81.7)	(10.6)	9.1	7.5	1.1	7.1	5.8	4.8	10.6
Non-GAAP Total Gross Operating Margin	\$ 4,813.7	\$ 5,204.8	\$ 1,323.8	\$ 1,312.3	\$ 1,348.6	\$ 1,354.5	\$ 5,339.2	\$ 1,324.3	\$ 1,254.2	\$ 2,578.5

(a) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. Our consolidated financial results reflect ownership of the Offshore Business through July 24, 2015.

(b) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(c) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflects adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with recently issued guidance from the SEC.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2016

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Unconsolidated Affiliates Investment Detail

(Amounts in millions)

Schedule of Investments in Unconsolidated Affiliates

Accounted for under the "Equity Method":

	Y/E 2013	Y/E 2014	1Q15	2Q15	3Q15	Y/E 2015	1Q16	2Q16
VESCO	\$ 27.6	\$ 27.7	\$ 27.0	\$ 27.1	\$ 26.4	\$ 25.9	\$ 25.7	\$ 25.4
Delaware Basin Gas Processing	-	-	-	7.9	28.7	46.2	73.3	83.3
Baton Rouge Fractionators	19.5	18.8	18.6	18.2	18.4	18.5	17.9	17.4
Promix	45.4	38.5	37.6	43.8	42.8	38.3	38.3	38.3
Skelly-Belvieu	40.8	40.1	39.5	40.2	40.3	39.8	39.1	39.2
Texas Express Pipeline	339.9	349.3	349.6	345.8	343.4	342.0	338.1	335.3
Texas Express Gathering	37.8	37.9	37.6	37.3	37.2	36.8	36.6	36.4
Front Range	134.5	170.0	171.7	171.1	171.7	171.2	171.1	170.4
Texas crude oil pipeline joint ventures	1,165.2	1,767.7	1,797.9	1,818.3	1,817.9	1,813.4	1,848.6	1,827.2
White River Hub	24.2	23.2	23.1	23.2	23.1	22.5	22.3	22.0
Baton Rouge Propylene Concentrator	7.6	6.5	6.1	6.1	5.8	5.4	5.3	5.0
La Porte Splitter Distribution System	2.3	2.1	1.9	1.9	1.8	2.5	2.7	5.8
Centennial	60.1	66.1	66.3	65.9	67.2	65.6	64.6	63.2
Transport 4	0.4	0.4	0.5	0.4	0.6	0.4	0.5	0.5
Poseidon Oil Pipeline (a)	41.7	31.8	29.2	-	-	-	-	-
Cameron Highway Oil Pipeline (a)	207.7	201.3	198.1	-	-	-	-	-
Deepwater Gateway (Marco Polo Platform) (a)	84.5	79.6	78.9	-	-	-	-	-
Southeast Keathley Canyon Pipeline (a)	159.2	146.1	147.6	-	-	-	-	-
Neptune (a)	38.7	34.9	33.7	-	-	-	-	-
Total investments in unconsolidated affiliates	\$ 2,437.1	\$ 3,042.0	\$ 3,064.9	\$ 2,607.2	\$ 2,625.3	\$ 2,628.5	\$ 2,684.1	\$ 2,669.4

(a) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2016

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Unconsolidated Affiliates Investment Detail (continued)

(Amounts in millions)

	Total 2013	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015	1Q16	2Q16	Total 2016
Equity in Income of Unconsolidated Affiliates:										
VESCO	\$ 4.2	\$ 4.7	\$ 0.5	\$ 0.1	\$ 0.2	\$ 0.2	\$ 1.0	\$ 0.2	\$ 0.3	\$ 0.5
Delaware Basin Gas Processing	-	-	-	-	-	-	-	(0.1)	-	(0.1)
Baton Rouge Fractionators	0.5	0.7	0.1	(0.4)	0.2	0.7	0.6	0.4	-	0.4
Promix	7.6	5.4	(0.1)	1.4	1.9	(0.7)	2.5	1.0	1.1	2.1
Skelly-Belvieu	5.0	4.5	1.0	2.2	2.3	1.7	7.2	1.3	1.5	2.8
Texas Express Pipeline	(1.7)	11.8	5.7	5.6	8.5	8.0	27.8	6.9	6.4	13.3
Texas Express Gathering	0.4	1.2	0.5	0.1	0.5	0.3	1.4	0.5	0.3	0.8
Front Range	(0.3)	2.3	3.9	3.5	5.3	4.3	17.0	4.9	4.4	9.3
Texas crude oil pipeline joint ventures	140.3	184.6	59.9	79.4	81.2	60.9	281.4	90.1	65.8	155.9
White River Hub	3.8	3.6	0.9	1.0	0.9	1.0	3.8	1.0	0.9	1.9
Baton Rouge Propylene Concentrator	2.4	1.9	0.4	0.6	0.4	0.5	1.9	0.3	0.4	0.7
La Porte Splitter Distribution System	(1.3)	(1.2)	(0.2)	(0.3)	(0.4)	(0.4)	(1.3)	(0.2)	(0.2)	(0.4)
Centennial	(23.7)	(14.4)	(3.7)	(4.2)	(3.5)	(5.5)	(16.9)	(5.3)	(4.7)	(10.0)
Transport 4	0.3	0.4	0.1	0.2	0.2	0.1	0.6	0.1	0.2	0.3
Poseidon Oil Pipeline (a)	22.0	23.6	7.0	8.6	2.0	-	17.6	-	-	-
Cameron Highway Oil Pipeline (a)	11.4	16.4	4.1	3.1	0.9	-	8.1	-	-	-
Deepwater Gateway (Marco Polo Platform) (a)	2.2	1.3	0.3	0.2	-	-	0.5	-	-	-
Southeast Keathley Canyon Pipeline (a)	-	14.3	9.2	9.4	2.6	-	21.2	-	-	-
Neptune (a)	(5.9)	(1.6)	(0.4)	(0.3)	(0.1)	-	(0.8)	-	-	-
Nemo (sold 3Q 2014)	0.1	-	-	-	-	-	-	-	-	-
Total equity in income of unconsolidated affiliates	\$ 167.3	\$ 259.5	\$ 89.2	\$ 110.2	\$ 103.1	\$ 71.1	\$ 373.6	\$ 101.1	\$ 76.4	\$ 177.5

Total Distributions Received from Unconsolidated Affiliates (b):

VESCO	\$ 6.2	\$ 4.6	\$ 1.2	\$ -	\$ 0.9	\$ 0.6	\$ 2.7	\$ 0.4	\$ 0.6	\$ 1.0
Baton Rouge Fractionators	1.2	1.3	0.3	-	-	0.6	0.9	1.1	0.4	1.5
Promix	9.0	12.3	4.9	-	3.0	3.8	11.7	1.0	1.1	2.1
Skelly-Belvieu	2.4	5.3	1.5	1.7	2.1	2.2	7.5	2.1	1.4	3.5
Texas Express Pipeline	-	20.4	7.4	9.6	11.3	10.1	38.4	9.7	9.3	19.0
Texas Express Gathering	-	1.9	0.8	0.4	0.6	0.7	2.5	0.6	0.7	1.3
Front Range	-	9.4	3.5	4.3	5.2	4.4	17.4	5.1	5.0	10.1
Texas crude oil pipeline joint ventures	163.2	228.5	86.8	87.3	70.6	74.5	319.2	94.1	98.3	192.4
White River Hub	4.5	4.5	1.1	0.8	1.0	1.6	4.5	1.1	1.2	2.3
Baton Rouge Propylene Concentrator	3.2	3.0	0.8	0.5	0.7	0.9	2.9	0.6	0.5	1.1
Transport 4	0.3	0.5	-	0.3	-	0.3	0.6	-	0.2	0.2
Poseidon Oil Pipeline (a)	27.7	33.5	9.5	9.9	0.9	-	20.3	-	-	-
Cameron Highway Oil Pipeline (a)	24.0	23.3	7.3	5.7	-	-	13.0	-	-	-
Deepwater Gateway (Marco Polo Platform) (a)	7.6	6.1	1.0	1.7	-	-	2.7	-	-	-
Southeast Keathley Canyon Pipeline (a)	-	18.3	7.5	8.6	0.6	-	16.7	-	-	-
Neptune and Nemo (a)	2.3	2.2	0.8	0.3	-	-	1.1	-	-	-
Total distributions received from unconsolidated affiliates	\$ 251.6	\$ 375.1	\$ 134.4	\$ 131.1	\$ 96.9	\$ 99.7	\$ 462.1	\$ 115.8	\$ 118.7	\$ 234.5

(a) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. The amounts presented represent our share of equity and distributions through July 24, 2015.

(b) Total distributions received from unconsolidated affiliates includes both distributions received on earnings and distributions received for return of capital.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2016

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Non-GAAP Reconciliations to GAAP

(Amounts in millions)

	Total 2013	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015	1Q16	2Q16	Total 2016
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>										
<i>"Net cash flows provided by operating activities"</i>										
Distributable cash flow	\$ 3,750.4	\$ 4,078.6	\$ 1,029.7	\$ 987.5	\$ 2,501.3	\$ 1,088.8	\$ 5,607.3	\$ 1,053.6	\$ 1,039.7	\$ 2,093.3
Adjustments to non-GAAP distributable cash flow to derive GAAP net cash flows provided by operating activities:										
Add sustaining capital expenditures reflected in distributable cash flow	291.7	369.0	50.7	60.8	84.3	76.8	272.6	59.3	58.4	117.7
Subtract cash proceeds from asset sales and insurance recoveries reflected in distributable cash flow	(280.6)	(145.3)	(0.5)	(5.4)	(1,531.4)	(71.3)	(1,608.6)	(13.4)	(14.5)	(27.9)
Add or subtract monetization of interest rate derivative instruments	168.8	(27.6)	-	-	-	-	-	-	-	-
Add net income attributable to noncontrolling interests	10.2	46.1	14.5	5.6	8.4	8.7	37.2	9.0	11.5	20.5
Add or subtract miscellaneous non-cash and other amounts to reconcile non-GAAP distributable cash flow with GAAP net cash flow provided by operating activities, as applicable	22.6	(50.4)	(1.4)	10.8	4.2	3.6	17.2	(22.4)	(41.4)	(63.8)
Add or subtract the net effect of changes in operating accounts, as applicable	(97.6)	(108.2)	(139.0)	(111.7)	(377.2)	304.6	(323.3)	(186.4)	(108.2)	(294.6)
Net cash flows provided by operating activities	\$ 3,865.5	\$ 4,162.2	\$ 954.0	\$ 947.6	\$ 689.6	\$ 1,411.2	\$ 4,002.4	\$ 899.7	\$ 945.5	\$ 1,845.2
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>										
Net income	\$ 2,607.1	\$ 2,833.5	\$ 650.6	\$ 556.6	\$ 657.7	\$ 693.5	\$ 2,558.4	\$ 670.2	\$ 570.0	\$ 1,240.2
Adjustments to derive non-GAAP Adjusted EBITDA:										
Subtract equity in income of unconsolidated affiliates	(167.3)	(259.5)	(89.2)	(110.2)	(103.1)	(71.1)	(373.6)	(101.1)	(76.4)	(177.5)
Add distributions received from unconsolidated affiliates	251.6	375.1	134.4	131.1	96.9	99.7	462.1	115.8	118.7	234.5
Add interest expense, including related amortization	802.5	921.0	239.1	240.4	243.7	238.6	961.8	240.6	244.1	484.7
Add provision for or subtract benefit from income taxes	57.5	23.1	6.8	(7.9)	5.5	(6.9)	(2.5)	8.4	(0.1)	8.3
Add depreciation, amortization and accretion in costs and expenses	1,185.4	1,325.1	355.6	397.2	362.3	357.5	1,472.6	367.1	366.3	733.4
Add asset impairment charges	92.6	34.0	33.3	79.0	26.8	23.5	162.6	1.7	13.5	15.2
Add non-cash net losses or subtract net gains attributable to asset sales, insurance recoveries and related property damage	15.7	7.7	-	3.9	13.6	1.4	18.9	6.6	7.1	13.7
Add non-cash expense or subtract benefit attributable to changes in fair market value of the Liquidity Option Agreement	-	-	-	11.5	4.3	9.6	25.4	(2.2)	23.3	21.1
Add losses or subtract gains attributable to unrealized changes in the fair market value of derivative instruments	1.4	30.6	(4.6)	(5.3)	2.2	(10.7)	(18.4)	20.1	48.2	68.3
Adjusted EBITDA	4,846.5	5,290.6	1,326.0	1,296.3	1,309.9	1,335.1	5,267.3	1,327.2	1,314.7	2,641.9
Subtract interest expense, including related amortization, reflected in Adjusted EBITDA	(802.5)	(921.0)	(239.1)	(240.4)	(243.7)	(238.6)	(961.8)	(240.6)	(244.1)	(484.7)
Add benefit or subtract provision for income taxes reflected in Adjusted EBITDA	(57.5)	(23.1)	(6.8)	7.9	(5.5)	6.9	2.5	(8.4)	0.1	(8.3)
Subtract distributions received for return of capital from unconsolidated affiliates	-	-	-	-	-	-	-	(9.1)	(30.3)	(39.4)
Add or subtract miscellaneous non-cash and other amounts to reconcile non-GAAP Adjusted EBITDA with GAAP net cash flow provided by operating activities, as applicable	(23.4)	(76.1)	12.9	(4.5)	6.1	3.2	17.7	17.0	13.3	30.3
Add or subtract the net effect of changes in operating accounts, as applicable	(97.6)	(108.2)	(139.0)	(111.7)	(377.2)	304.6	(323.3)	(186.4)	(108.2)	(294.6)
Net cash flows provided by operating activities	\$ 3,865.5	\$ 4,162.2	\$ 954.0	\$ 947.6	\$ 689.6	\$ 1,411.2	\$ 4,002.4	\$ 899.7	\$ 945.5	\$ 1,845.2

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2016

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Energy and Petrochemical Industry Data

(Amounts as stated)

	MMBtu per Gallon	Composite NGL Barrel	Average 2013	Average 2014	1Q15	2Q15	3Q15	4Q15	Average 2015	1Q16	2Q16	Average 2016
Industry Pricing Data:												
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 3.65	\$ 4.43	\$ 2.99	\$ 2.65	\$ 2.77	\$ 2.27	\$ 2.67	\$ 2.09	\$ 1.95	\$ 2.02
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)			\$ 97.97	\$ 93.01	\$ 48.63	\$ 57.94	\$ 46.43	\$ 42.18	\$ 48.80	\$ 33.45	\$ 45.59	\$ 39.52
Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet)			\$ 107.34	\$ 96.75	\$ 52.83	\$ 62.97	\$ 50.17	\$ 43.54	\$ 52.38	\$ 35.11	\$ 47.35	\$ 41.23
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.26	\$ 0.27	\$ 0.19	\$ 0.18	\$ 0.19	\$ 0.18	\$ 0.18	\$ 0.16	\$ 0.20	\$ 0.18
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 1.00	\$ 1.04	\$ 0.53	\$ 0.46	\$ 0.40	\$ 0.42	\$ 0.45	\$ 0.38	\$ 0.49	\$ 0.44
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 1.39	\$ 1.22	\$ 0.68	\$ 0.59	\$ 0.55	\$ 0.60	\$ 0.61	\$ 0.53	\$ 0.62	\$ 0.58
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 1.43	\$ 1.25	\$ 0.68	\$ 0.60	\$ 0.55	\$ 0.61	\$ 0.61	\$ 0.53	\$ 0.63	\$ 0.58
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 2.13	\$ 1.98	\$ 1.10	\$ 1.26	\$ 0.98	\$ 0.97	\$ 1.08	\$ 0.76	\$ 0.96	\$ 0.86
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 1.01	\$ 0.97	\$ 0.54	\$ 0.52	\$ 0.45	\$ 0.46	\$ 0.49	\$ 0.40	\$ 0.50	\$ 0.45
% of Natural Gas to Crude Oil (a)			22%	28%	36%	27%	35%	31%	32%	36%	25%	30%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.69	\$ 0.71	\$ 0.50	\$ 0.42	\$ 0.33	\$ 0.31	\$ 0.39	\$ 0.31	\$ 0.33	\$ 0.32
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.58	\$ 0.57	\$ 0.37	\$ 0.29	\$ 0.21	\$ 0.18	\$ 0.26	\$ 0.18	\$ 0.19	\$ 0.19
PGP vs. RGP Spread (\$/Lb)			\$ 0.11	\$ 0.14	\$ 0.13	\$ 0.13	\$ 0.12	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.14	\$ 0.13
PGP vs. RGP Spread (\$/Gallon)			\$ 0.46	\$ 0.60	\$ 0.57	\$ 0.57	\$ 0.52	\$ 0.57	\$ 0.55	\$ 0.57	\$ 0.61	\$ 0.59
U. S. Ethylene Production Data (b):												
Nameplate Capacity (MM lb/yr)			58,972	59,719	61,107	61,307	61,307	61,390	61,278	61,557	61,557	61,557
Average Steam Cracker Operating Rate (% of nameplate capacity)			91.5%	88.6%	90.2%	93.0%	94.1%	93.6%	92.7%	96.6%	88.3%	92.5%
Ethylene Production Rate - Annualized (Billion lbs/yr)			54	53	55	57	58	57	57	59	54	57
Steam Cracker Feedstocks (MBPD)												
Ethane			954	1,028	1,039	1,057	1,053	1,068	1,054	1,091	977	1,034
Propane			459	310	358	380	394	407	385	431	401	416
Butane			78	116	125	147	151	124	137	134	144	139
Subtotal Light Feeds			1,491	1,454	1,522	1,584	1,598	1,599	1,576	1,656	1,522	1,589
Naphtha			119	98	102	101	109	105	104	112	100	106
Gas Oil			26	22	25	27	27	20	25	20	18	19
Subtotal Heavy Feeds			145	120	127	128	136	125	129	132	118	125
Total Feedstock			1,635	1,574	1,649	1,712	1,734	1,724	1,705	1,788	1,640	1,714
Percent of Light/Heavy Feeds			91%/9%	92%/8%	92%/8%	93%/7%	92%/8%	93%/7%	92%/8%	93%/7%	93%/7%	93%/7%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report.