



Enterprise Products Partners L.P.

Selected Financial Data through March 31, 2021

Investor Relations Contacts:

Randy Burkhalter, Vice President
Phone: (713) 381-6812
Fax: (713) 381-8200
Mobile: (713) 822-0314
Email: rburkhalter@eprod.com

Joe Theriac, Director
Phone: (713) 381-6394
Fax: (713) 381-8200
Mobile: (281) 928-0497
Email: jstheriac@eprod.com

Libby Strait, Senior Manager
Phone: (713) 381-4754
Fax: (713) 381-8200
Mobile: (832) 596-9139
Email: ecstrait@eprod.com

Address & Telephone:

1100 Louisiana Street, 10th Floor
Houston, TX 77002
(713) 381-6500
Web Address:
www.enterpriseproducts.com

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2021

<u>Table of Contents</u>	<u>Page</u>
Financial & Operating Highlights	3
Partnership Unit Data	6
Capitalization Data	7
Statements of Consolidated Operations	9
Consolidated Balance Sheets	10
Statements of Consolidated Cash Flows	11
Calculation of Distributable Cash Flow	12
Calculation of Free Cash Flow	12
Operating Data by Business Segment	13
Unconsolidated Affiliates Investment Detail	17
Non-GAAP Reconciliations to GAAP	18
Energy and Petrochemical Industry Data	19

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Financial & Operating Highlights

(Amounts in millions, except per unit amounts)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21
Summary Financial Data:								
Revenues	\$ 36,534.2	\$ 32,789.2	\$ 7,482.5	\$ 5,751.0	\$ 6,922.0	\$ 7,044.2	\$ 27,199.7	\$ 9,155.3
Operating income	\$ 5,408.6	\$ 6,078.7	\$ 1,507.5	\$ 1,436.9	\$ 1,382.5	\$ 708.2	\$ 5,035.1	\$ 1,694.5
Net income attributable to common unitholders	\$ 4,172.4	\$ 4,591.3	\$ 1,350.1	\$ 1,034.7	\$ 1,052.6	\$ 337.3	\$ 3,774.7	\$ 1,340.4
Earnings per unit (fully diluted)	\$ 1.91	\$ 2.09	\$ 0.61	\$ 0.47	\$ 0.48	\$ 0.15	\$ 1.71	\$ 0.61
Gross operating margin by business segment:								
NGL Pipelines & Services	\$ 3,830.7	\$ 4,069.8	\$ 1,042.0	\$ 968.1	\$ 1,028.1	\$ 1,144.2	\$ 4,182.4	\$ 1,086.4
Crude Oil Pipelines & Services	1,511.3	2,087.8	452.9	634.4	481.8	428.2	1,997.3	400.2
Natural Gas Pipelines & Services	891.2	1,062.6	283.8	208.9	208.4	225.5	926.6	535.2
Petrochemical & Refined Products Services	1,057.8	1,069.6	278.5	191.5	315.0	296.8	1,081.8	281.5
Total segment gross operating margin (a)	7,291.0	8,289.8	2,057.2	2,002.9	2,033.3	2,094.7	8,188.1	2,303.3
Net adjustment for shipper make-up rights (b)	34.7	(24.1)	(9.7)	(4.5)	(39.9)	(31.6)	(85.7)	20.0
Non-GAAP total gross operating margin	7,325.7	8,265.7	2,047.5	1,998.4	1,993.4	2,063.1	8,102.4	2,323.3
<i>Adjustments to reconcile non-GAAP total gross operating margin to GAAP operating income (addition or subtraction by sign):</i>								
Depreciation, amortization and accretion expense in operating costs and expenses (c)	(1,687.0)	(1,848.3)	(482.8)	(494.3)	(484.2)	(500.2)	(1,961.5)	(496.1)
Asset impairment charges in operating costs and expenses	(50.5)	(132.7)	(1.6)	(11.8)	(77.0)	(800.2)	(890.6)	(65.5)
Net gains or losses attributable to asset sales and related matters in operating costs and expenses	28.7	5.7	(0.1)	1.6	0.6	2.3	4.4	(10.9)
General and administrative costs	(208.3)	(211.7)	(55.5)	(57.0)	(50.3)	(56.8)	(219.6)	(56.3)
Operating income	\$ 5,408.6	\$ 6,078.7	\$ 1,507.5	\$ 1,436.9	\$ 1,382.5	\$ 708.2	\$ 5,035.1	\$ 1,694.5
Adjusted EBITDA (See page 18)	\$ 7,222.9	\$ 8,117.3	\$ 1,978.7	\$ 1,961.2	\$ 2,060.2	\$ 2,055.6	\$ 8,055.7	\$ 2,245.6
LTM Adjusted EBITDA	\$ 7,222.9	\$ 8,117.3	\$ 8,110.2	\$ 7,982.4	\$ 8,019.5	\$ 8,055.7	\$ 8,055.7	\$ 8,322.6
Net cash flows provided by operating activities	\$ 6,126.3	\$ 6,520.5	\$ 2,012.2	\$ 1,181.6	\$ 1,097.8	\$ 1,599.9	\$ 5,891.5	\$ 2,023.1
Distributable Cash Flow (See pages 12 and 18)	\$ 5,989.4	\$ 6,623.9	\$ 1,553.6	\$ 1,577.3	\$ 1,647.0	\$ 1,628.8	\$ 6,406.7	\$ 1,737.3
Free Cash Flow (See page 12)	\$ 2,001.2	\$ 2,471.6	\$ 915.8	\$ 305.4	\$ 429.6	\$ 1,019.6	\$ 2,670.4	\$ 1,349.4
Weighted-average units outstanding - Basic EPU	2,176,528	2,188,614	2,188,851	2,185,861	2,185,456	2,182,911	2,185,761	2,183,377
Weighted-average units outstanding - Fully diluted EPU	2,187,062	2,201,680	2,203,967	2,201,898	2,201,370	2,201,404	2,202,154	2,203,284

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAAP total gross operating margin.

(c) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

Enterprise Products Partners L.P.

Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Financial & Operating Highlights (continued)

(Volumes as noted)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21
Selected Operating Data (a):								
<u>Thousands of barrels per day ("MBPD"), net:</u>								
NGL Pipeline Transportation	3,461	3,615	3,762	3,482	3,446	3,654	3,589	3,271
Crude Oil Pipeline Transportation	2,000	2,304	2,393	1,890	1,739	2,005	2,166	1,935
Petrochemical & Refined Products Pipeline Transportation	821	739	712	786	844	867	802	749
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	<u>6,282</u>	<u>6,658</u>	<u>6,867</u>	<u>6,158</u>	<u>6,029</u>	<u>6,526</u>	<u>6,557</u>	<u>5,955</u>
NGL Marine Terminals	593	626	742	701	643	800	722	652
Crude Oil Marine Terminals	684	964	985	726	662	529	724	572
Petrochemical & Refined Products Marine Terminals	353	325	271	250	226	297	262	266
Total NGL, Crude Oil, Petrochemical and Refined Products Marine Terminals	<u>1,630</u>	<u>1,915</u>	<u>1,998</u>	<u>1,677</u>	<u>1,531</u>	<u>1,626</u>	<u>1,708</u>	<u>1,490</u>
NGL Fractionation	945	1,017	1,133	1,154	1,350	1,316	1,359	1,190
Propylene Production	98	97	98	72	83	104	89	83
Butane Isomerization	107	109	105	68	102	109	96	63
Standalone Deisobutanizers ("DIBs")	89	99	105	130	120	151	127	139
Total Fractionation, Production, Isomerization and DIBs	<u>1,239</u>	<u>1,322</u>	<u>1,441</u>	<u>1,424</u>	<u>1,655</u>	<u>1,680</u>	<u>1,671</u>	<u>1,475</u>
Equity NGL Production	155	144	140	188	141	143	151	162
Octane Enhancement and Related Plant Sales	34	32	34	32	35	41	35	29
<u>Billions of British Thermal Units per day ("BBtus/d"), net:</u>								
Natural Gas Transportation	13,727	14,198	13,854	12,975	13,131	13,715	13,421	13,704
Total Natural Gas Transportation	<u>13,727</u>	<u>14,198</u>	<u>13,854</u>	<u>12,975</u>	<u>13,131</u>	<u>13,715</u>	<u>13,421</u>	<u>13,704</u>
<u>Million Cubic Feet per day ("MMcf/d"), net:</u>								
Fee-based Natural Gas Processing	4,430	4,738	4,659	4,136	4,105	4,238	4,285	4,018

(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations. These statistics reflect volumes for newly constructed assets from the dates such assets were placed into service

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Financial & Operating Highlights (continued)

(Amounts in millions, except per unit amounts)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21
Distributable Cash Flow and Unit Coverage Ratio:								
Distributable Cash Flow	\$ 5,989.4	\$ 6,623.9	\$ 1,553.6	\$ 1,577.3	\$ 1,647.0	\$ 1,628.8	\$ 6,406.7	\$ 1,737.3
Coverage - weighted-average distribution-bearing common units	1.59x	1.71x	1.60x	1.62x	1.70x	1.66x	1.64x	1.77x
Coverage - weighted-average total common units	1.59x	1.70x	1.59x	1.61x	1.68x	1.65x	1.63x	1.75x

Distributions of Cash during Period:

Date of distribution	Total 2018	Total 2019	2/12/2020	5/12/2020	8/12/2020	11/12/2020	Total 2020	2/11/2021
Cash distribution (\$/unit)	\$ 1.7150	\$ 1.7550	\$ 0.4450	\$ 0.4450	\$ 0.4450	\$ 0.4450	\$ 1.7800	\$ 0.4500
Cash distributed to common units (including restricted common units)	\$ 3,726.9	\$ 3,839.8	\$ 974.2	\$ 972.7	\$ 972.7	\$ 971.4	\$ 3,891.0	\$ 981.7
Common units subject to distribution	2,173.135	2,187.912	2,189.226	2,185.800	2,185.896	2,182.881	2,185.951	2,181.599
Cash distributed to distribution equivalent right-bearing phantom units	\$ 17.7	\$ 22.1	\$ 5.8	\$ 7.1	\$ 7.1	\$ 7.1	\$ 27.1	\$ 7.0
Distribution equivalent right-bearing phantom units subject to distributor	10.315	12.616	12.975	16.111	15.968	15.778	15.208	15.666
Total cash distribution paid to common unitholders, including distribution equivalent rights on phantom unit awards	\$ 3,744.6	\$ 3,861.9	\$ 980.0	\$ 979.8	\$ 979.8	\$ 978.5	\$ 3,918.1	\$ 988.7

Enterprise Products Partners L.P.

Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Partnership Unit Data

(Amounts in millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21
Partnership Unit Data for EPU Calculation:								
<u>Common Units:</u>								
Total units outstanding, beginning of period	2,161.089	2,184.869	2,189.226	2,185.800	2,185.896	2,182.881	2,189.226	2,182.309
Total units outstanding, end of period	2,184.869	2,189.226	2,185.800	2,185.896	2,182.881	2,182.309	2,182.309	2,185.179
Weighted-average total units outstanding	2,176.528	2,188.614	2,188.851	2,185.861	2,185.456	2,182.911	2,185.761	2,183.377
<u>Distribution Equivalent Right-bearing Phantom Unit Awards (a)</u>								
Total units outstanding, beginning of period	9.290	10.333	12.975	16.145	15.978	15.800	12.975	15.669
Total units outstanding, end of period	10.333	12.975	16.145	15.978	15.800	15.669	15.669	18.109
Weighted-average total units outstanding	10.534	13.066	15.116	16.037	15.877	15.715	15.687	17.439
<u>Preferred units (b):</u>								
Total common unit equivalents outstanding, beginning of period					-	3.424	-	2.782
Total common unit equivalents outstanding, end of period					3.424	2.782	2.782	2.475
Weighted-average total common unit equivalents outstanding					0.037	2.778	0.706	2.468
<u>Total of all Units used in Fully Diluted EPU Calculation:</u>								
Total units outstanding, beginning of period	2,170.379	2,195.202	2,202.201	2,201.945	2,201.874	2,202.105	2,202.201	2,200.760
Total units outstanding, end of period	2,195.202	2,202.201	2,201.945	2,201.874	2,202.105	2,200.760	2,200.760	2,205.763
Weighted-average total units outstanding	2,187.062	2,201.680	2,203.967	2,201.898	2,201.370	2,201.404	2,202.154	2,203.284

(a) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.

(b) Consists of non-publicly traded preferred units having a stated value of \$1,000 per unit. Amounts represent the common unit equivalent, which was calculated using the "if-converted method" to determine the potential dilutive effect of the conversion of preferred units issued.

Enterprise Products Partners L.P.

Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Capitalization Data

(Amounts in millions)

	Y/E 2018	Y/E 2019	1Q20	2Q20	3Q20	Y/E 2020	1Q21
Capitalization for the period ended:							
<u>Cash and Cash Equivalents</u>	\$ 344.8	\$ 334.7	\$ 2,025.7	\$ 1,298.5	\$ 1,032.2	\$ 1,059.9	\$ 229.4
<u>Debt:</u>							
Current maturities of debt	\$ 1,500.1	\$ 1,981.9	\$ 1,750.0	\$ 2,325.0	\$ 1,325.0	\$ 1,325.0	\$ 1,513.4
Senior debt obligations - principal	22,250.0	23,250.0	25,500.0	24,925.0	26,175.0	26,175.0	24,775.0
Junior subordinated notes - principal	2,670.6	2,646.4	2,646.4	2,646.4	2,646.4	2,646.4	2,646.4
Other	(242.5)	(253.2)	(290.5)	(286.2)	(284.4)	(280.7)	(275.5)
Total debt	\$ 26,178.2	\$ 27,625.1	\$ 29,605.9	\$ 29,610.2	\$ 29,862.0	\$ 29,865.7	\$ 28,659.3
Net debt	\$ 25,833.4	\$ 27,290.4	\$ 27,580.2	\$ 28,311.7	\$ 28,829.8	\$ 28,805.8	\$ 28,429.9
<u>Redeemable preferred limited partner interests:</u>							
Series A cumulative convertible preferred units					49.1	49.3	49.3
<u>Equity:</u>							
Common units	\$ 23,802.6	\$ 24,692.6	\$ 26,225.4	\$ 26,321.1	\$ 26,381.9	\$ 25,766.6	\$ 26,108.6
Treasury units	-	-	(1,297.3)	(1,297.3)	(1,297.3)	(1,297.3)	(1,297.3)
Accumulated other comprehensive income (loss)	50.9	71.4	122.3	(147.1)	(49.3)	(165.2)	181.0
Noncontrolling interests	438.7	1,063.5	1,063.8	1,064.7	1,069.4	1,073.3	1,077.9
Total equity	\$ 24,292.2	\$ 25,827.5	\$ 26,114.2	\$ 25,941.4	\$ 26,104.7	\$ 25,377.4	\$ 26,070.2
Total capitalization net of cash and cash equivalents	\$ 50,125.6	\$ 53,117.9	\$ 53,694.4	\$ 54,253.1	\$ 54,983.6	\$ 54,232.5	\$ 54,549.4
Net Debt to LTM Adjusted EBITDA (a)	3.39x	3.20x	3.24x	3.38x	3.43x	3.41x	3.26x
Total Debt to LTM Adjusted EBITDA (a)	3.44x	3.24x	3.49x	3.54x	3.56x	3.54x	3.28x
LTM Adjusted EBITDA Interest Coverage	6.59x	6.53x	6.32x	6.08x	6.41x	6.26x	6.44x

(a) Debt in this calculation is reduced for the average 50% equity content ascribed, at issuance, to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.

Enterprise Products Partners L.P.

Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Capitalization Data (continued)

(Amounts in millions)

Debt Principal Maturity Schedule at March 31, 2021:	2021	2022	2023	2024	2025	Thereafter	Total
EPO senior debt obligations:							
Commercial Paper Notes, variable-rate	\$ 115.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 115.0
Senior Notes VV, 3.50% fixed-rate, due February 2022	-	750.0	-	-	-	-	750.0
Senior Notes CC, 4.05% fixed-rate, due February 2022	-	650.0	-	-	-	-	650.0
Senior Notes HH, 3.35% fixed-rate, due March 2023	-	-	1,250.0	-	-	-	1,250.0
Senior Notes JJ, 3.90% fixed-rate, due February 2024	-	-	-	850.0	-	-	850.0
Senior Notes MM, 3.75% fixed-rate, due February 2025	-	-	-	-	1,150.0	-	1,150.0
Senior Notes PP, 3.70% fixed-rate, due February 2026	-	-	-	-	-	875.0	875.0
Senior Notes SS, 3.95% fixed-rate, due February 2027	-	-	-	-	-	575.0	575.0
Senior Notes WW, 4.15% fixed-rate, due October 2028	-	-	-	-	-	1,000.0	1,000.0
Senior Notes YY, 3.125% fixed-rate, due July 2029	-	-	-	-	-	1,250.0	1,250.0
Senior Notes AAA, 2.8% fixed-rate, due January 2030	-	-	-	-	-	1,250.0	1,250.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500.0	500.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350.0	350.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250.0	250.0
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	399.6	399.6
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600.0	600.0
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600.0	600.0
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750.0	750.0
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600.0	600.0
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750.0	750.0
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100.0	1,100.0
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,400.0	1,400.0
Senior Notes KK, 5.10% fixed-rate, due February 2045	-	-	-	-	-	1,150.0	1,150.0
Senior Notes QQ, 4.90% fixed-rate, due May 2046	-	-	-	-	-	975.0	975.0
Senior Notes UU, 4.25% fixed-rate, due February 2048	-	-	-	-	-	1,250.0	1,250.0
Senior Notes XX, 4.80% fixed-rate, due February 2049	-	-	-	-	-	1,250.0	1,250.0
Senior Notes ZZ, 4.20% fixed-rate, due January 2050	-	-	-	-	-	1,250.0	1,250.0
Senior Notes BBB, 3.70% fixed-rate, due January 2051	-	-	-	-	-	1,000.0	1,000.0
Senior Notes DDD, 3.20% fixed-rate, due February 2052	-	-	-	-	-	1,000.0	1,000.0
Senior Notes NN, 4.95% fixed-rate, due October 2054	-	-	-	-	-	400.0	400.0
Senior Notes CCC, 3.95% fixed-rate, due January 2060	-	-	-	-	-	1,000.0	1,000.0
TEPPCO senior debt obligations:							
TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038	-	-	-	-	-	0.4	0.4
EPO Junior Subordinated Notes C, variable-rate, due June 2067	-	-	-	-	-	232.2	232.2
EPO Junior Subordinated Notes D, fixed/variable-rate, due August 2077	-	-	-	-	-	700.0	700.0
EPO Junior Subordinated Notes E, fixed/variable-rate, due August 2077	-	-	-	-	-	1,000.0	1,000.0
EPO Junior Subordinated Notes F, fixed/variable-rate, due February 2078	-	-	-	-	-	700.0	700.0
TEPPCO Junior Subordinated Notes, variable-rate, due June 2067	-	-	-	-	-	14.2	14.2
Total	\$ 115.0	\$ 1,400.0	\$ 1,250.0	\$ 850.0	\$ 1,150.0	\$ 24,171.4	\$ 28,936.4

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Statements of Consolidated Operations

(Amounts in millions, except per unit amounts)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21
Revenues	\$ 36,534.2	\$ 32,789.2	\$ 7,482.5	\$ 5,751.0	\$ 6,922.0	\$ 7,044.2	\$ 27,199.7	\$ 9,155.3
Costs and expenses:								
Operating costs and expenses	31,397.3	27,061.8	6,060.3	4,370.4	5,571.2	6,369.2	22,371.1	7,553.4
General and administrative costs	208.3	211.7	55.5	57.0	50.3	56.8	219.6	56.3
Total costs and expenses	31,605.6	27,273.5	6,115.8	4,427.4	5,621.5	6,426.0	22,590.7	7,609.7
Equity in income of unconsolidated affiliates	480.0	563.0	140.8	113.3	82.0	90.0	426.1	148.9
Operating income	5,408.6	6,078.7	1,507.5	1,436.9	1,382.5	708.2	5,035.1	1,694.5
Other income (expense):								
Interest expense	(1,096.7)	(1,243.0)	(317.5)	(320.2)	(320.5)	(329.2)	(1,287.4)	(322.8)
Change in fair market value of Liquidity Option Agreement	(56.1)	(119.6)	(2.3)	-	-	-	(2.3)	-
Other, net	43.0	16.6	8.1	3.8	2.9	1.2	16.0	0.9
Total other expense, net	(1,109.8)	(1,346.0)	(311.7)	(316.4)	(317.6)	(328.0)	(1,273.7)	(321.9)
Income before income taxes	4,298.8	4,732.7	1,195.8	1,120.5	1,064.9	380.2	3,761.4	1,372.6
Benefit from (provision for) income taxes	(60.3)	(45.6)	179.2	(59.7)	19.1	(14.3)	124.3	(10.0)
Net income	4,238.5	4,687.1	1,375.0	1,060.8	1,084.0	365.9	3,885.7	1,362.6
Net income attributable to noncontrolling interests	(66.1)	(95.8)	(24.9)	(26.1)	(31.4)	(27.7)	(110.1)	(21.3)
Net income attributable to preferred units					*	(0.9)	(0.9)	(0.9)
Net income attributable to common unitholders	\$ 4,172.4	\$ 4,591.3	\$ 1,350.1	\$ 1,034.7	\$ 1,052.6	\$ 337.3	\$ 3,774.7	\$ 1,340.4
<i>* Amount is negligible</i>								
Earnings per unit:								
Basic earnings per unit	\$ 1.91	\$ 2.09	\$ 0.61	\$ 0.47	\$ 0.48	\$ 0.15	\$ 1.71	\$ 0.61
Number of units used in calculation	2,176,528	2,188,614	2,188,851	2,185,861	2,185,456	2,182,911	2,185,761	2,183,377
Diluted earnings per unit	\$ 1.91	\$ 2.09	\$ 0.61	\$ 0.47	\$ 0.48	\$ 0.15	\$ 1.71	\$ 0.61
Number of units used in calculation	2,187,062	2,201,680	2,203,967	2,201,898	2,201,370	2,201,404	2,202,154	2,203,284

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Consolidated Balance Sheets

(Amounts in millions)

	Y/E 2018	Y/E 2019	1Q20	2Q20	3Q20	Y/E 2020	1Q21
<u>ASSETS</u>							
Current assets:							
Cash and cash equivalents	\$ 344.8	\$ 334.7	\$ 2,025.7	\$ 1,298.5	\$ 1,032.2	\$ 1,059.9	\$ 229.4
Restricted cash	65.3	75.3	89.9	138.1	98.9	98.2	105.0
Accounts receivable - trade, net	3,659.1	4,873.6	3,293.8	2,907.7	3,776.2	4,802.6	5,779.9
Accounts receivable - related parties	3.5	2.5	1.9	2.6	4.1	5.6	7.0
Inventories	1,522.1	2,091.4	1,538.8	2,024.1	3,192.6	3,303.5	3,703.3
Prepaid and other current assets	465.9	485.4	769.0	745.3	689.3	639.6	759.5
Total current assets	6,060.7	7,862.9	7,719.1	7,116.3	8,793.3	9,909.4	10,584.1
Property, plant and equipment, net	38,737.6	41,603.4	42,159.1	42,538.4	42,360.1	41,912.8	42,102.4
Investments in unconsolidated affiliates	2,615.1	2,600.2	2,608.5	2,547.4	2,485.4	2,429.2	2,449.8
Intangible assets, net	3,608.4	3,449.0	3,409.4	3,379.4	3,348.6	3,309.1	3,259.8
Goodwill	5,745.2	5,745.2	5,745.2	5,745.2	5,745.2	5,448.9	5,448.9
Other assets	202.8	472.5	624.0	617.8	1,003.6	1,097.3	1,138.5
Total assets	\$ 56,969.8	\$ 61,733.2	\$ 62,265.3	\$ 61,944.5	\$ 63,736.2	\$ 64,106.7	\$ 64,983.5
<u>LIABILITIES AND EQUITY</u>							
Current liabilities:							
Current maturities of debt	\$ 1,500.1	\$ 1,981.9	\$ 1,750.0	\$ 2,325.0	\$ 1,325.0	\$ 1,325.0	\$ 1,513.4
Accounts payable - trade	1,102.8	1,004.5	915.8	902.5	896.0	704.6	830.7
Accounts payable - related parties	140.2	162.3	69.4	89.3	121.3	149.5	85.1
Accrued product payables	3,475.8	4,915.7	3,166.3	2,803.5	4,317.1	5,395.4	7,053.0
Accrued interest	395.6	431.7	238.3	461.7	235.1	455.6	224.2
Other current liabilities	553.0	633.6	775.6	900.4	952.4	957.9	832.5
Total current liabilities	7,167.5	9,129.7	6,915.4	7,482.4	7,846.9	8,988.0	10,538.9
Long-term debt	24,678.1	25,643.2	27,855.9	27,285.2	28,537.0	28,540.7	27,145.9
Deferred tax liabilities	80.4	100.4	428.2	481.6	463.3	464.7	482.8
Other long-term liabilities	751.6	1,032.4	951.6	753.9	735.2	686.6	696.4
Redeemable preferred limited partner interests:							
Series A cumulative convertible preferred units					49.1	49.3	49.3
Equity:							
Partners' equity:							
Common units	23,802.6	24,692.6	26,225.4	26,321.1	26,381.9	25,766.6	26,108.6
Treasury units	-	-	(1,297.3)	(1,297.3)	(1,297.3)	(1,297.3)	(1,297.3)
Accumulated other comprehensive income (loss)	50.9	71.4	122.3	(147.1)	(49.3)	(165.2)	181.0
Total partners' equity	23,853.5	24,764.0	25,050.4	24,876.7	25,035.3	24,304.1	24,992.3
Noncontrolling interests	438.7	1,063.5	1,063.8	1,064.7	1,069.4	1,073.3	1,077.9
Total equity	24,292.2	25,827.5	26,114.2	25,941.4	26,104.7	25,377.4	26,070.2
Total liabilities and equity	\$ 56,969.8	\$ 61,733.2	\$ 62,265.3	\$ 61,944.5	\$ 63,736.2	\$ 64,106.7	\$ 64,983.5
Working capital	\$ (1,106.8)	\$ (1,266.8)	\$ 803.7	\$ (366.1)	\$ 946.4	\$ 921.4	\$ 45.2

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Statements of Consolidated Cash Flows

(Amounts in millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21
Operating Activities:								
Net income	\$ 4,238.5	\$ 4,687.1	\$ 1,375.0	\$ 1,060.8	\$ 1,084.0	\$ 365.9	\$ 3,885.7	\$ 1,362.6
<i>Reconciliation of net income to net cash flows provided by operating activities:</i>								
Depreciation and accretion	1,442.6	1,570.0	414.0	427.1	421.5	434.0	1,696.6	425.4
Amortization of intangible assets	170.3	174.7	39.6	36.6	33.1	33.9	143.2	36.1
Amortization of major maintenance costs for reaction-based plants								2.6
Other amortization expense	178.7	204.6	55.4	59.0	58.8	58.9	232.1	60.9
Impairment of goodwill	-	-	-	-	-	296.3	296.3	-
Impairment of assets other than goodwill	50.5	132.8	1.6	11.8	77.0	503.9	594.3	65.6
Equity in income of unconsolidated affiliates	(480.0)	(563.0)	(140.8)	(113.3)	(82.0)	(90.0)	(426.1)	(148.9)
Distributions received on earnings from unconsolidated affiliates	479.4	568.0	126.9	130.7	79.8	89.2	426.6	111.9
Net losses (gains) attributable to asset sales and related matters	(28.7)	(5.7)	0.1	(1.6)	(0.6)	(2.3)	(4.4)	10.9
Deferred income tax expense (benefit)	21.4	20.0	(184.1)	53.4	(18.3)	1.4	(147.6)	4.6
Change in fair market value of Liquidity Option Agreement	56.1	119.6	2.3	-	-	-	2.3	-
Change in fair market value of derivative instruments	17.8	27.2	(29.5)	(61.9)	37.7	(25.6)	(79.3)	(15.6)
Gain on step acquisition of unconsolidated affiliate	(39.4)	-	-	-	-	-	-	-
Non-cash expense related to long-term operating leases	-	42.8	10.0	9.8	9.8	9.4	39.0	9.3
Net effect of changes in operating accounts	16.2	(457.4)	341.7	(430.7)	(603.0)	(75.5)	(767.5)	99.0
Other operating activities	2.9	(0.2)	-	(0.1)	-	0.4	0.3	(1.3)
Net cash flows provided by operating activities	6,126.3	6,520.5	2,012.2	1,181.6	1,097.8	1,599.9	5,891.5	2,023.1
Investing Activities:								
Capital expenditures	(4,223.2)	(4,531.7)	(1,079.5)	(896.4)	(695.7)	(616.3)	(3,287.9)	(679.0)
Cash used for business combinations, net of cash received	(150.6)	-	-	-	-	-	-	-
Investments in unconsolidated affiliates	(113.6)	(111.6)	(3.3)	(4.0)	(2.6)	(5.7)	(15.6)	(1.3)
Proceeds from asset sales	161.2	20.6	0.6	3.5	4.3	4.4	12.8	6.2
Distributions received for return of capital from unconsolidated affiliates	50.0	63.3	10.3	47.7	66.9	62.6	187.5	18.6
Other investing activities	(5.4)	(16.1)	0.2	(9.6)	(6.6)	(1.5)	(17.5)	(1.5)
Cash used in investing activities	(4,281.6)	(4,575.5)	(1,071.7)	(858.8)	(633.7)	(556.5)	(3,120.7)	(657.0)
Financing Activities:								
Borrowings under debt agreements	79,588.7	58,172.6	5,411.8	-	1,260.3	-	6,672.1	7,531.8
Repayments of debt	(77,957.1)	(56,716.5)	(3,406.6)	-	(1,000.0)	-	(4,406.6)	(8,741.8)
Debt issuance costs	(49.1)	(27.6)	(28.4)	(3.8)	(14.1)	-	(46.3)	-
Cash distributions paid to common unitholders	(3,726.9)	(3,839.8)	(974.2)	(972.7)	(972.7)	(971.4)	(3,891.0)	(981.7)
Cash payments made in connection with distribution equivalent rights	(17.7)	(22.1)	(5.8)	(7.1)	(7.1)	(7.1)	(27.1)	(7.0)
Cash distributions paid to noncontrolling interests	(81.6)	(106.2)	(29.9)	(31.9)	(36.0)	(33.5)	(131.3)	(29.8)
Cash contributions from noncontrolling interests	238.1	632.8	5.2	14.5	1.5	9.7	30.9	13.1
Net cash proceeds from the issuance of common units	538.4	82.2	-	-	-	-	-	-
Monetization of interest rate derivative instruments	22.1	-	(33.3)	-	-	-	(33.3)	75.2
Repurchase of common units under buyback programs	(30.8)	(81.1)	(140.1)	-	(33.7)	(12.5)	(186.3)	(13.9)
Net cash proceeds from the issuance of preferred units	-	-	-	-	32.5	(1.0)	31.5	-
Other financing activities	(29.0)	(39.4)	(33.6)	(0.8)	(0.3)	(0.6)	(35.3)	(35.7)
Cash provided by (used in) financing activities	(1,504.9)	(1,945.1)	765.1	(1,001.8)	(769.6)	(1,016.4)	(2,022.7)	(2,189.8)
Net change in cash and cash equivalents, including restricted cash	339.8	(0.1)	1,705.6	(679.0)	(305.5)	27.0	748.1	(823.7)
Cash and cash equivalents, including restricted cash, at beginning of period	70.3	410.1	410.0	2,115.6	1,436.6	1,131.1	410.0	1,158.1
Cash and cash equivalents, including restricted cash, at end of period	\$ 410.1	\$ 410.0	\$ 2,115.6	\$ 1,436.6	\$ 1,131.1	\$ 1,158.1	\$ 1,158.1	\$ 334.4

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Calculation of Distributable Cash Flow

(Amounts in millions, except per unit amounts)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21
Net income attributable to common unitholders	\$ 4,172.4	\$ 4,591.3	\$ 1,350.1	\$ 1,034.7	\$ 1,052.6	\$ 337.3	\$ 3,774.7	\$ 1,340.4
<i>Adjustments to GAAP Net Income Attributable to Common Unitholders to derive non-GAAP Distributable Cash Flow (addition or subtraction indicated by sign):</i>								
Depreciation, amortization and accretion expenses	1,791.6	1,949.3	509.0	522.7	513.4	526.8	2,071.9	525.0
Cash distributions received from unconsolidated affiliates	529.4	631.3	137.2	178.4	146.7	151.8	614.1	130.5
Equity in income of unconsolidated affiliates	(480.0)	(563.0)	(140.8)	(113.3)	(82.0)	(90.0)	(426.1)	(148.9)
Change in fair market value of derivative instruments	16.4	27.2	(29.5)	(61.9)	37.7	(25.6)	(79.3)	(15.6)
Change in fair market value of Liquidity Option	56.1	119.6	2.3	-	-	-	2.3	-
Gain on step acquisition of unconsolidated affiliate	(39.4)	-	-	-	-	-	-	-
Sustaining capital expenditures	(320.9)	(325.2)	(68.9)	(74.0)	(83.1)	(67.6)	(293.6)	(143.8)
Asset impairment charges	50.5	132.8	1.6	11.8	77.0	800.2	890.6	65.6
Deferred income tax expense (benefit)	21.4	20.0	(184.1)	53.4	(18.3)	1.4	(147.6)	4.6
Other, net (a)	8.6	20.0	9.4	22.0	(1.3)	(9.9)	20.2	(101.9)
Operational DCF	5,806.1	6,603.3	1,586.3	1,573.8	1,642.7	1,624.4	6,427.2	1,655.9
Proceeds from asset sales	161.2	20.6	0.6	3.5	4.3	4.4	12.8	6.2
Monetization of interest rate derivative instruments accounted for as cash flow hedges	22.1	-	(33.3)	-	-	-	(33.3)	75.2
Distributable Cash Flow	\$ 5,989.4	\$ 6,623.9	\$ 1,553.6	\$ 1,577.3	\$ 1,647.0	\$ 1,628.8	\$ 6,406.7	\$ 1,737.3
Units subject to Quarterly Cash Distribution:								
Common units	2,179,031	2,188,991	2,185,800	2,185,896	2,182,881	2,181,599	2,184,044	2,185,179
Distribution equivalent right-bearing phantom unit awards	10,575	13,278	16,111	15,968	15,778	15,666	15,881	18,085
Total participating units outstanding	2,189,606	2,202,269	2,201,911	2,201,864	2,198,659	2,197,265	2,199,925	2,203,264
Distributable Cash Flow Coverage:								
Distribution rate per period (\$/unit)	\$ 1.7250	\$ 1.7650	\$ 0.4450	\$ 0.4450	\$ 0.4450	\$ 0.4500	\$ 1.7850	\$ 0.4500
Distribution-bearing common units	1.59x	1.71x	1.60x	1.62x	1.70x	1.66x	1.64x	1.77x
All units	1.59x	1.70x	1.59x	1.61x	1.68x	1.65x	1.63x	1.75x
Retained Distributable Cash Flow	\$ 2,212.3	\$ 2,736.9	\$ 573.8	\$ 597.5	\$ 668.5	\$ 640.0	\$ 2,479.8	\$ 745.8

(a) First quarter of 2021 includes \$107.0 million of accounts receivable that we do not expect to collect in the normal billing cycle.

Calculation of Free Cash Flow

(Amounts in millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21
Net cash flows provided by operating activities	\$ 6,126.3	\$ 6,520.5	2,012.2	1,181.6	1,097.8	1,599.9	\$ 5,891.5	2,023.1
<i>Adjustments to GAAP Net cash flows provided by operating activities to derive non-GAAP Free Cash Flow (addition or subtraction indicated by sign):</i>								
Cash used in investing activities	\$ (4,281.6)	\$ (4,575.5)	(1,071.7)	(858.8)	(633.7)	(556.5)	\$ (3,120.7)	(657.0)
Cash contributions from noncontrolling interests	\$ 238.1	\$ 632.8	5.2	14.5	1.5	9.7	\$ 30.9	13.1
Cash distributions paid to noncontrolling interests	\$ (81.6)	\$ (106.2)	(29.9)	(31.9)	(36.0)	(33.5)	\$ (131.3)	(29.8)
Free cash flow	\$ 2,001.2	\$ 2,471.6	\$ 915.8	\$ 305.4	\$ 429.6	\$ 1,019.6	\$ 2,670.4	\$ 1,349.4

Enterprise Products Partners L.P.

Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment

(Unless otherwise stated, amounts in \$ millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21
<u>NGL Pipelines & Services:</u>								
Natural Gas Processing & Related NGL Marketing Activities	\$ 1,240.1	\$ 1,159.7	\$ 252.3	\$ 199.2	\$ 256.8	\$ 289.2	\$ 997.5	\$ 294.3
NGL Pipelines, Storage & Terminals	2,048.3	2,402.2	653.3	606.3	602.9	661.6	2,524.1	626.6
NGL Fractionation	542.3	507.9	136.4	162.6	168.4	193.4	660.8	165.5
Total NGL Pipelines & Services Gross Operating Margin	<u>\$ 3,830.7</u>	<u>\$ 4,069.8</u>	<u>\$ 1,042.0</u>	<u>\$ 968.1</u>	<u>\$ 1,028.1</u>	<u>\$ 1,144.2</u>	<u>\$ 4,182.4</u>	<u>\$ 1,086.4</u>
<u>Natural Gas Processing & Related NGL Marketing Activities:</u>								
Gross Operating Margin from Consolidated Facilities	\$ 1,233.8	\$ 1,158.2	\$ 252.0	\$ 199.1	\$ 256.5	\$ 288.8	\$ 996.4	\$ 293.4
Total Equity Income from Unconsolidated Affiliates	6.3	1.5	0.3	0.1	0.3	0.4	1.1	0.9
Total NG Processing & Related NGL Marketing Activities Gross Operating Margin	<u>\$ 1,240.1</u>	<u>\$ 1,159.7</u>	<u>\$ 252.3</u>	<u>\$ 199.2</u>	<u>\$ 256.8</u>	<u>\$ 289.2</u>	<u>\$ 997.5</u>	<u>\$ 294.3</u>
Equity NGL Production (MBPD)	155	144	140	188	141	143	151	162
Fee-based Natural Gas Processing (MMcf/d)	4,430	4,738	4,659	4,136	4,105	4,238	4,285	4,018
<u>NGL Pipelines, Storage & Terminals</u>								
Gross Operating Margin from Consolidated Facilities	\$ 1,941.0	\$ 2,294.7	\$ 623.0	\$ 578.7	\$ 574.4	\$ 632.0	\$ 2,408.1	\$ 599.4
Total Equity Income from Unconsolidated Affiliates	107.3	107.5	30.3	27.6	28.5	29.6	116.0	27.2
Total NGL Pipelines, Storage & Terminals Gross Operating Margin	<u>\$ 2,048.3</u>	<u>\$ 2,402.2</u>	<u>\$ 653.3</u>	<u>\$ 606.3</u>	<u>\$ 602.9</u>	<u>\$ 661.6</u>	<u>\$ 2,524.1</u>	<u>\$ 626.6</u>
NGL Pipeline Transportation Volumes (MBPD)	3,461	3,615	3,762	3,482	3,446	3,654	3,589	3,271
NGL Marine Terminal Volumes (MBPD)	593	626	742	701	643	800	722	652
Indicative Unit Margin (\$/Gallon)	\$ 0.033	\$ 0.037	\$ 0.038	\$ 0.038	\$ 0.038	\$ 0.038	\$ 0.038	\$ 0.042
<u>NGL Fractionation</u>								
Gross Operating Margin from Consolidated Facilities	\$ 538.9	\$ 502.4	\$ 134.3	\$ 161.5	\$ 167.9	\$ 192.9	\$ 656.6	\$ 165.5
Total Equity Income from Unconsolidated Affiliates	3.4	5.5	2.1	1.1	0.5	0.5	4.2	-
Total NGL Fractionation Gross Operating Margin	<u>\$ 542.3</u>	<u>\$ 507.9</u>	<u>\$ 136.4</u>	<u>\$ 162.6</u>	<u>\$ 168.4</u>	<u>\$ 193.4</u>	<u>\$ 660.8</u>	<u>\$ 165.5</u>
NGL Fractionation Volumes (MBPD)	945	1,017	1,133	1,154	1,350	1,316	1,359	1,190
Indicative Unit Margin (\$/Gallon)	\$ 0.037	\$ 0.033	\$ 0.031	\$ 0.037	\$ 0.032	\$ 0.038	\$ 0.032	\$ 0.037
Total NGL Pipelines & Services Gross Operating Margin	<u>\$ 3,830.7</u>	<u>\$ 4,069.8</u>	<u>\$ 1,042.0</u>	<u>\$ 968.1</u>	<u>\$ 1,028.1</u>	<u>\$ 1,144.2</u>	<u>\$ 4,182.4</u>	<u>\$ 1,086.4</u>

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21
Crude Oil Pipelines & Services:								
Crude Oil Pipelines & Services	\$ 1,511.3	\$ 2,087.8	\$ 452.9	\$ 634.4	\$ 481.8	\$ 428.2	\$ 1,997.3	\$ 400.2
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 1,511.3	\$ 2,087.8	\$ 452.9	\$ 634.4	\$ 481.8	\$ 428.2	\$ 1,997.3	\$ 400.2
Crude Oil Pipelines & Services								
Gross Operating Margin from Consolidated Facilities	\$ 1,145.9	\$ 1,638.6	\$ 345.6	\$ 550.3	\$ 430.0	\$ 370.2	\$ 1,696.1	\$ 281.3
Total Equity Income from Unconsolidated Affiliates	365.4	449.2	107.3	84.1	51.8	58.0	301.2	118.9
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 1,511.3	\$ 2,087.8	\$ 452.9	\$ 634.4	\$ 481.8	\$ 428.2	\$ 1,997.3	\$ 400.2
Crude Oil Pipeline Transportation Volumes (MBPD)	2,000	2,304	2,393	1,890	1,739	2,005	2,166	1,935
Crude Oil Marine Terminal Volumes (MBPD)	684	964	985	726	662	529	724	572
Indicative Unit Margin (\$/Bbl)	\$ 1.543	\$ 1.750	\$ 1.473	\$ 2.665	\$ 2.181	\$ 1.837	\$ 1.888	\$ 1.774
Natural Gas Pipelines & Services:								
Natural Gas Pipelines & Services	\$ 891.2	\$ 1,062.6	\$ 283.8	\$ 208.9	\$ 208.4	\$ 225.5	\$ 926.6	\$ 535.2
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 891.2	\$ 1,062.6	\$ 283.8	\$ 208.9	\$ 208.4	\$ 225.5	\$ 926.6	\$ 535.2
Natural Gas Pipelines & Services								
Gross Operating Margin from Consolidated Facilities	\$ 884.4	\$ 1,056.3	\$ 282.2	\$ 207.6	\$ 207.0	\$ 224.0	\$ 920.8	\$ 533.8
Total Equity Income from Unconsolidated Affiliates	6.8	6.3	1.6	1.3	1.4	1.5	5.8	1.4
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 891.2	\$ 1,062.6	\$ 283.8	\$ 208.9	\$ 208.4	\$ 225.5	\$ 926.6	\$ 535.2
Natural Gas Transportation Volumes (BBtus/d)	13,727	14,198	13,854	12,975	13,131	13,715	13,421	13,704
Indicative Unit Margin (\$/MMBtu)	\$ 0.178	\$ 0.205	\$ 0.225	\$ 0.177	\$ 0.173	\$ 0.179	\$ 0.189	\$ 0.434

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21
<u>Petrochemical & Refined Products Services:</u>								
Propylene Production & Related Activities	\$ 462.6	\$ 445.1	\$ 108.6	\$ 60.5	\$ 133.1	\$ 168.8	\$ 471.0	\$ 146.0
Butane Isomerization & Related Operations	93.4	79.9	16.1	10.1	18.7	22.7	67.6	11.2
Octane Enhancement & Related Plant Operations	154.1	166.0	69.0	36.7	40.0	16.0	161.7	15.5
Refined Products Pipelines & Related Activities	320.3	330.8	75.1	66.3	101.5	75.7	318.6	102.3
Ethylene Exports & Other Services	27.4	47.8	9.7	17.9	21.7	13.6	62.9	6.5
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 1,057.8	\$ 1,069.6	\$ 278.5	\$ 191.5	\$ 315.0	\$ 296.8	\$ 1,081.8	\$ 281.5
<u>Propylene Production & Related Activities</u>								
Gross Operating Margin from Consolidated Facilities	\$ 460.9	\$ 442.8	\$ 108.2	\$ 60.3	\$ 132.5	\$ 167.8	\$ 468.8	\$ 144.8
Total Equity Income from Unconsolidated Affiliates	1.7	2.3	0.4	0.2	0.6	1.0	2.2	1.2
Total Propylene Production & Related Activities Gross Operating Margin	\$ 462.6	\$ 445.1	\$ 108.6	\$ 60.5	\$ 133.1	\$ 168.8	\$ 471.0	\$ 146.0
<u>Propylene Production Volumes (MBPD)</u>								
Indicative Unit Margin (\$/Gallon)	\$ 0.282	\$ 0.273	\$ 0.276	\$ 0.184	\$ 0.371	\$ 0.387	\$ 0.313	\$ 0.421
<u>Total Petrochemical Pipeline Transportation Volumes (MBPD)</u>								
Indicative Unit Margin (\$/Gallon)	\$ 0.019	\$ 0.019	\$ 0.012	\$ 0.018	\$ 0.025	\$ 0.021	\$ 0.019	\$ 0.025
<u>Butane Isomerization & Related Operations</u>								
Gross Operating Margin from Consolidated Facilities	\$ 93.4	\$ 79.9	\$ 16.1	\$ 10.1	\$ 18.7	\$ 22.7	\$ 67.6	\$ 11.2
Total Butane Isomerization & Related Operations Gross Operating Margin	\$ 93.4	\$ 79.9	\$ 16.1	\$ 10.1	\$ 18.7	\$ 22.7	\$ 67.6	\$ 11.2
<u>Butane Isomerization Volumes (MBPD)</u>								
Standalone DIB Processing Volumes (MBPD)	89	99	105	130	120	151	127	139
Indicative Unit Margin (\$/Gallon)	\$ 0.030	\$ 0.024	\$ 0.019	\$ 0.013	\$ 0.021	\$ 0.022	\$ 0.019	\$ 0.014
<u>Octane Enhancement & Related Plant Operations</u>								
Gross Operating Margin from Consolidated Facilities	\$ 154.1	\$ 166.0	\$ 69.0	\$ 36.7	\$ 40.0	\$ 16.0	\$ 161.7	\$ 15.5
Total Octane Enhancement & Related Plant Operations Gross Operating Margin	\$ 154.1	\$ 166.0	\$ 69.0	\$ 36.7	\$ 40.0	\$ 16.0	\$ 161.7	\$ 15.5
<u>Octane Enhancement & Related Plant Sales Volumes (MBPD)</u>								
Indicative Unit Margin (\$/Gallon)	\$ 0.296	\$ 0.338	\$ 0.531	\$ 0.300	\$ 0.296	\$ 0.101	\$ 0.301	\$ 0.141

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21
Petrochemical & Refined Products Services (continued):								
<u>Refined Products Pipelines and Related Activities</u>								
Gross Operating Margin from Consolidated Facilities	\$ 331.2	\$ 340.1	\$ 76.3	\$ 67.4	\$ 102.6	\$ 76.7	\$ 323.0	\$ 103.0
Total Equity Income from Unconsolidated Affiliates	(10.9)	(9.3)	(1.2)	(1.1)	(1.1)	(1.0)	(4.4)	(0.7)
Total Refined Products Pipelines and Related Activities Gross Operating Margin	\$ 320.3	\$ 330.8	\$ 75.1	\$ 66.3	\$ 101.5	\$ 75.7	\$ 318.6	\$ 102.3
Total Refined Products Pipeline Transportation Volumes (MBPD)	675	596	578	614	660	666	630	583
Total Refined Products and Petrochemical Marine Terminal Volumes (MBPD)	353	325	271	250	226	297	262	266
Indicative Unit Margin (\$/Gallon)	\$ 0.020	\$ 0.024	\$ 0.023	\$ 0.020	\$ 0.030	\$ 0.021	\$ 0.024	\$ 0.032
<u>Ethylene Exports and Other Services</u>								
Gross Operating Margin from Consolidated Facilities	\$ 27.4	\$ 47.8	\$ 9.7	\$ 17.9	\$ 21.7	\$ 13.6	\$ 62.9	\$ 6.5
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 1,057.8	\$ 1,069.6	\$ 278.5	\$ 191.5	\$ 315.0	\$ 296.8	\$ 1,081.8	\$ 281.5
Total Segment Gross Operating Margin (a)	\$ 7,291.0	\$ 8,289.8	\$ 2,057.2	\$ 2,002.9	\$ 2,033.3	\$ 2,094.7	\$ 8,188.1	\$ 2,303.3
Net adjustment for shipper make-up rights (b)	34.7	(24.1)	(9.7)	(4.5)	(39.9)	(31.6)	(85.7)	20.0
Non-GAAP Total Gross Operating Margin	\$ 7,325.7	\$ 8,265.7	\$ 2,047.5	\$ 1,998.4	\$ 1,993.4	\$ 2,063.1	\$ 8,102.4	\$ 2,323.3

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin.

Enterprise Products Partners L.P.

Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Unconsolidated Affiliates Investment Detail

(Amounts in millions)

	Y/E 2018	Y/E 2019	1Q20	2Q20	3Q20	Y/E 2020	1Q21	
Schedule of Investments in Unconsolidated Affiliates								
<u>Accounted for under the "Equity Method":</u>								
NGL Pipelines & Services	\$ 662.0	\$ 703.8	\$ 699.1	\$ 685.9	\$ 676.4	\$ 671.6	\$ 664.6	
Crude Oil Pipelines & Services	1,867.5	1,866.5	1,877.5	1,828.7	1,774.8	1,723.7	1,749.5	
Natural Gas Pipelines & Services	22.8	27.3	27.9	28.5	29.9	31.4	32.5	
Petrochemical & Refined Products Services	62.8	2.6	4.0	4.3	4.3	2.5	3.2	
Total investments in unconsolidated affiliates	<u>\$ 2,615.1</u>	<u>\$ 2,600.2</u>	<u>\$ 2,608.5</u>	<u>\$ 2,547.4</u>	<u>\$ 2,485.4</u>	<u>\$ 2,429.2</u>	<u>\$ 2,449.8</u>	
	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21
Equity in Income of Unconsolidated Affiliates:								
NGL Pipelines & Services	\$ 117.0	\$ 114.5	\$ 32.7	\$ 28.8	\$ 29.3	\$ 30.5	\$ 121.3	\$ 28.1
Crude Oil Pipelines & Services	365.4	449.2	107.3	84.1	51.8	58.0	301.2	118.9
Natural Gas Pipelines & Services	6.8	6.3	1.6	1.3	1.4	1.5	5.8	1.4
Petrochemical & Refined Products Services	(9.2)	(7.0)	(0.8)	(0.9)	(0.5)	-	(2.2)	0.5
Total equity in income of unconsolidated affiliates	<u>\$ 480.0</u>	<u>\$ 563.0</u>	<u>\$ 140.8</u>	<u>\$ 113.3</u>	<u>\$ 82.0</u>	<u>\$ 90.0</u>	<u>\$ 426.1</u>	<u>\$ 148.9</u>
Total Distributions Received from Unconsolidated Affiliates (a):								
NGL Pipelines & Services	\$ 126.2	\$ 123.5	\$ 38.7	\$ 42.0	\$ 38.9	\$ 35.3	\$ 154.9	\$ 35.1
Crude Oil Pipelines & Services	394.8	499.2	96.7	132.9	105.7	113.5	448.8	93.1
Natural Gas Pipelines & Services	4.8	3.9	1.0	3.0	1.4	1.8	7.2	1.6
Petrochemical & Refined Products Services	3.6	4.7	0.8	0.5	0.7	1.2	3.2	0.7
Total distributions received from unconsolidated affiliates	<u>\$ 529.4</u>	<u>\$ 631.3</u>	<u>\$ 137.2</u>	<u>\$ 178.4</u>	<u>\$ 146.7</u>	<u>\$ 151.8</u>	<u>\$ 614.1</u>	<u>\$ 130.5</u>

(a) Total distributions received from unconsolidated affiliates includes both distributions received on earnings and distributions received for return of capital.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Non-GAAP Reconciliations to GAAP

(Amounts in millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>								
<i>"Net cash flows provided by operating activities"</i>								
Distributable cash flow	\$ 5,989.4	\$ 6,623.9	\$ 1,553.6	\$ 1,577.3	\$ 1,647.0	\$ 1,628.8	\$ 6,406.7	\$ 1,737.3
<i>Adjustments to non-GAAP distributable cash flow to derive</i>								
<i>GAAP net cash flows provided by operating activities (addition or subtraction indicated by sign):</i>								
Net effect of changes in operating accounts, as applicable	16.2	(457.4)	341.7	(430.7)	(603.0)	(75.5)	(767.5)	99.0
Sustaining capital expenditures	320.9	325.2	68.9	74.0	83.1	67.6	293.6	143.8
Other, net	(200.2)	28.8	48.0	(39.0)	(29.3)	(21.0)	(41.3)	43.0
Net cash flows provided by operating activities	\$ 6,126.3	\$ 6,520.5	\$ 2,012.2	\$ 1,181.6	\$ 1,097.8	\$ 1,599.9	\$ 5,891.5	\$ 2,023.1
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income"</i>								
<i>and GAAP "Net cash flows provided by operating activities"</i>								
Net income	\$ 4,238.5	\$ 4,687.1	\$ 1,375.0	\$ 1,060.8	\$ 1,084.0	\$ 365.9	\$ 3,885.7	\$ 1,362.6
<i>Adjustments to GAAP net income to derive non-GAAP Adjusted EBITDA:</i>								
<i>(addition or subtraction indicated by sign):</i>								
Depreciation, amortization and accretion in costs and expenses (a)	1,723.3	1,894.3	494.5	507.1	496.0	512.1	2,009.7	507.7
Interest expense, including related amortization	1,096.7	1,243.0	317.5	320.2	320.5	329.2	1,287.4	322.8
Cash distributions received from unconsolidated affiliates	529.4	631.3	137.2	178.4	146.7	151.8	614.1	130.5
Equity in income of unconsolidated affiliates	(480.0)	(563.0)	(140.8)	(113.3)	(82.0)	(90.0)	(426.1)	(148.9)
Asset impairment charges	50.5	132.8	1.6	11.8	77.0	800.2	890.6	65.6
Provision for or benefit from income taxes	60.3	45.6	(179.2)	59.7	(19.1)	14.3	(124.3)	10.0
Change in fair value of derivative instruments	16.2	(67.7)	(29.5)	(61.9)	37.7	(25.6)	(79.3)	(15.6)
Change in fair value of Liquidity Option	56.1	119.6	2.3	-	-	-	2.3	-
Gain on step acquisition of unconsolidated affiliate	(39.4)	-	-	-	-	-	-	-
Other, net	(28.7)	(5.7)	0.1	(1.6)	(0.6)	(2.3)	(4.4)	10.9
Adjusted EBITDA	7,222.9	8,117.3	1,978.7	1,961.2	2,060.2	2,055.6	8,055.7	2,245.6
<i>Adjustments to non-GAAP Adjusted EBITDA to derive GAAP net cash flows</i>								
<i>provided by operating activities (addition or subtraction indicated by sign):</i>								
Interest expense, including related amortization	(1,096.7)	(1,243.0)	(317.5)	(320.2)	(320.5)	(329.2)	(1,287.4)	(322.8)
Net effect of changes in operating accounts, as applicable	16.2	(457.4)	341.7	(430.7)	(603.0)	(75.5)	(767.5)	99.0
Other, net	(16.1)	103.6	9.3	(28.7)	(38.9)	(51.0)	(109.3)	1.3
Net cash flows provided by operating activities	\$ 6,126.3	\$ 6,520.5	\$ 2,012.2	\$ 1,181.6	\$ 1,097.8	\$ 1,599.9	\$ 5,891.5	\$ 2,023.1

(a) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of Adjusted EBITDA.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Energy and Petrochemical Industry Data
(Amounts as stated)

	MMBtu per Gallon	Composite NGL Barrel	Average 2018	Average 2019	1Q20	2Q20	3Q20	4Q20	Average 2020	1Q21
Industry Pricing Data:										
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 3.09	\$ 2.63	\$ 1.95	\$ 1.71	\$ 1.98	\$ 2.67	\$ 2.08	\$ 2.71
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)			\$ 64.77	\$ 57.03	\$ 46.17	\$ 27.85	\$ 40.93	\$ 42.66	\$ 39.40	\$ 57.84
Crude Oil (\$/Bbl) - (Argus Midland)			\$ 57.84	\$ 56.31	\$ 45.51	\$ 28.22	\$ 41.05	\$ 43.07	\$ 39.46	\$ 59.00
Crude Oil (\$/Bbl) - (Argus Houston)			\$ 69.47	\$ 61.86	\$ 47.81	\$ 29.68	\$ 41.77	\$ 43.63	\$ 40.72	\$ 59.51
Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet)			\$ 69.81	\$ 62.71	\$ 48.15	\$ 30.12	\$ 42.47	\$ 44.08	\$ 41.21	\$ 59.99
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	50.0%	\$ 0.33	\$ 0.22	\$ 0.14	\$ 0.19	\$ 0.22	\$ 0.21	\$ 0.19	\$ 0.24
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	28.0%	\$ 0.88	\$ 0.54	\$ 0.37	\$ 0.41	\$ 0.50	\$ 0.57	\$ 0.46	\$ 0.89
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	9.0%	\$ 1.02	\$ 0.66	\$ 0.57	\$ 0.43	\$ 0.58	\$ 0.76	\$ 0.59	\$ 0.94
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	5.0%	\$ 1.10	\$ 0.75	\$ 0.63	\$ 0.44	\$ 0.60	\$ 0.68	\$ 0.59	\$ 0.93
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1158	8.0%	\$ 1.43	\$ 1.16	\$ 0.93	\$ 0.41	\$ 0.80	\$ 0.92	\$ 0.77	\$ 1.33
NGL Composite (\$/Gallon)	0.0824	100.0%	\$ 0.70	\$ 0.47	\$ 0.35	\$ 0.31	\$ 0.41	\$ 0.45	\$ 0.38	\$ 0.61
% of Natural Gas to Crude Oil (a)			28%	27%	24%	36%	28%	36%	31%	27%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.54	\$ 0.37	\$ 0.31	\$ 0.26	\$ 0.35	\$ 0.41	\$ 0.33	\$ 0.73
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.38	\$ 0.23	\$ 0.18	\$ 0.11	\$ 0.17	\$ 0.24	\$ 0.18	\$ 0.44
PGP vs. RGP Spread (\$/Lb)			\$ 0.16	\$ 0.14	\$ 0.13	\$ 0.15	\$ 0.18	\$ 0.17	\$ 0.16	\$ 0.29
PGP vs. RGP Spread (\$/Gallon)			\$ 0.70	\$ 0.61	\$ 0.57	\$ 0.65	\$ 0.78	\$ 0.74	\$ 0.69	\$ 1.26
U. S. Ethylene Production Data (b):										
Nameplate Capacity (MM lb/yr)			72,702	78,519	85,815	86,548	86,945	86,915	86,556	86,915
Average Steam Cracker Operating Rate (% of nameplate capacity)			91.9%	88.3%	90.9%	89.4%	83.3%	89.3%	88.2%	72.4%
Ethylene Production Rate - Annualized (Billion lbs/yr)			67	70	78	77	72	78	76	65
Steam Cracker Feedstocks (MBPD)										
Ethane			1,438	1,546	1,746	1,763	1,677	1,766	1,738	1,490
Propane			246	241	277	225	193	235	233	185
Butane			137	139	125	133	130	137	131	131
Subtotal Light Feeds			1,821	1,925	2,148	2,121	2,000	2,138	2,102	1,807
Naphtha			99	90	91	92	56	75	78	76
Gas Oil			10	7	6	7	8	10	8	10
Subtotal Heavy Feeds			109	97	97	99	64	85	86	87
Total Feedstock			1,930	2,023	2,245	2,220	2,064	2,223	2,188	1,894
Percent of Light/Heavy Feeds			94%/6%	95%/5%	96%/4%	96%/4%	97%/3%	96%/4%	96%/4%	95%/5%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report.