



Enterprise Products Partners L.P.

Selected Financial Data

through December 31, 2017

Investor Relations Contacts:

Randy Burkhalter, Vice President

Phone: (713) 381-6812

Fax: (713) 381-8200

Mobile: (713) 822-0314

Email: rburkhalter@eprod.com

Jackie Richert, Director

Phone: (713) 381-3920

Fax: (713) 381-8200

Mobile: (832) 270-6741

Email: jmrichert@eprod.com

Address & Telephone:

1100 Louisiana Street, 10th Floor

Houston, TX 77002

(713) 381-6500

Web Address:

www.enterpriseproducts.com

This data should be used in conjunction with the information contained in our 2017 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2017

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Financial & Operating Highlights

(Amounts in millions, except per unit amounts)

| | Total 2014 | Total 2015 | 1Q16 | 2Q16 | 3Q16 | 4Q16 | Total 2016 | 1Q17 | 2Q17 | 3Q17 | 4Q17 | Total 2017 |
|--|---------------|---------------|------------|------------|------------|------------|---------------|------------|------------|------------|------------|---------------|
| Summary Financial Data: | | | | | | | | | | | | |
| Revenues | \$ 47,951.2 | \$ 27,027.9 | \$ 5,005.3 | \$ 5,617.8 | \$ 5,920.4 | \$ 6,478.8 | \$ 23,022.3 | \$ 7,320.4 | \$ 6,607.6 | \$ 6,886.9 | \$ 8,426.6 | \$ 29,241.5 |
| Operating income | \$ 3,775.7 | \$ 3,540.2 | \$ 915.6 | \$ 836.9 | \$ 905.0 | \$ 923.2 | \$ 3,580.7 | \$ 1,031.6 | \$ 938.7 | \$ 879.2 | \$ 1,079.4 | \$ 3,928.9 |
| Net income attributable to limited partners | \$ 2,787.4 | \$ 2,521.2 | \$ 661.2 | \$ 558.5 | \$ 634.6 | \$ 658.8 | \$ 2,513.1 | \$ 760.7 | \$ 653.7 | \$ 610.9 | \$ 774.0 | \$ 2,799.3 |
| Earnings per unit (fully diluted) | \$ 1.47 | \$ 1.26 | \$ 0.32 | \$ 0.27 | \$ 0.30 | \$ 0.31 | \$ 1.20 | \$ 0.36 | \$ 0.30 | \$ 0.28 | \$ 0.36 | \$ 1.30 |
| Gross operating margin by business segment: | | | | | | | | | | | | |
| NGL Pipelines & Services | \$ 2,877.7 | \$ 2,771.6 | \$ 783.7 | \$ 719.1 | \$ 703.5 | \$ 784.3 | \$ 2,990.6 | \$ 856.0 | \$ 759.9 | \$ 770.9 | \$ 871.5 | \$ 3,258.3 |
| Crude Oil Pipelines & Services | 762.5 | 961.9 | 202.3 | 177.4 | 254.0 | 220.9 | 854.6 | 264.6 | 236.7 | 190.4 | 295.5 | 987.2 |
| Natural Gas Pipelines & Services | 803.3 | 782.6 | 177.7 | 177.4 | 178.5 | 201.3 | 734.9 | 170.9 | 194.4 | 170.7 | 178.5 | 714.5 |
| Petrochemical & Refined Products Services | 681.0 | 718.5 | 154.8 | 175.5 | 171.6 | 148.7 | 650.6 | 181.8 | 188.4 | 172.4 | 172.0 | 714.6 |
| Offshore Pipelines & Services | 162.0 | 97.5 | - | - | - | - | - | - | - | - | - | - |
| Total segment gross operating margin (a) | 5,286.5 | 5,332.1 | 1,318.5 | 1,249.4 | 1,307.6 | 1,355.2 | 5,230.7 | 1,473.3 | 1,379.4 | 1,304.4 | 1,517.5 | 5,674.6 |
| Net adjustment for shipper make-up rights (b) | (81.7) | 7.1 | 5.8 | 4.8 | 4.4 | 2.1 | 17.1 | (4.2) | (1.5) | 8.9 | 2.6 | 5.8 |
| Non-GAAP total gross operating margin | 5,204.8 | 5,339.2 | 1,324.3 | 1,254.2 | 1,312.0 | 1,357.3 | 5,247.8 | 1,469.1 | 1,377.9 | 1,313.3 | 1,520.1 | 5,680.4 |
| <i>Adjustments to reconcile non-GAAP total gross operating margin to GAAP operating income:</i> | | | | | | | | | | | | |
| Subtract depreciation, amortization and accretion expense amounts not reflected in gross operating margin | (1,282.7) | (1,428.2) | (358.2) | (360.3) | (367.1) | (371.1) | (1,456.7) | (376.2) | (379.2) | (383.9) | (392.0) | (1,531.3) |
| Subtract asset impairment and related charges not reflected in gross operating margin | (34.0) | (162.6) | (1.7) | (20.2) | (6.8) | (24.1) | (52.8) | (11.2) | (14.0) | (10.0) | (14.6) | (49.8) |
| Add net gains or subtract net losses attributable to asset sales, insurance recoveries and related property damage not reflected in gross operating margin | 102.1 | (15.6) | (4.9) | (1.7) | 8.9 | 0.2 | 2.5 | 0.3 | (0.3) | 1.1 | 9.6 | 10.7 |
| Subtract general and administrative costs not reflected in gross operating margin | (214.5) | (192.6) | (43.9) | (35.1) | (42.0) | (39.1) | (160.1) | (50.4) | (45.7) | (41.3) | (43.7) | (181.1) |
| Operating income | \$ 3,775.7 | \$ 3,540.2 | \$ 915.6 | \$ 836.9 | \$ 905.0 | \$ 923.2 | \$ 3,580.7 | \$ 1,031.6 | \$ 938.7 | \$ 879.2 | \$ 1,079.4 | \$ 3,928.9 |
| Adjusted EBITDA (See page 19) | \$ 5,290.6 | \$ 5,267.3 | \$ 1,327.2 | \$ 1,314.7 | \$ 1,258.9 | \$ 1,355.1 | \$ 5,255.9 | \$ 1,414.4 | \$ 1,338.2 | \$ 1,320.7 | \$ 1,542.0 | \$ 5,615.3 |
| LTM Adjusted EBITDA | \$ 5,290.6 | \$ 5,267.3 | \$ 5,268.5 | \$ 5,286.9 | \$ 5,235.9 | \$ 5,255.9 | \$ 5,255.9 | \$ 5,343.1 | \$ 5,366.6 | \$ 5,428.4 | \$ 5,615.3 | \$ 5,615.3 |
| Net cash flows provided by operating activities | \$ 4,162.2 | \$ 4,002.4 | \$ 899.7 | \$ 945.5 | \$ 813.8 | \$ 1,407.8 | \$ 4,066.8 | \$ 875.6 | \$ 1,459.3 | \$ 485.0 | \$ 1,846.4 | \$ 4,666.3 |
| Distributable Cash Flow (See pages 12 and 19) | \$ 4,078.6 | \$ 5,607.3 | \$ 1,053.6 | \$ 1,039.7 | \$ 978.4 | \$ 1,031.1 | \$ 4,102.8 | \$ 1,128.6 | \$ 1,051.9 | \$ 1,064.9 | \$ 1,256.9 | \$ 4,502.3 |
| Weighted-average units outstanding - Basic EPU | 1,848,729 | 1,966,568 | 2,033,598 | 2,085,087 | 2,097,541 | 2,108,783 | 2,081,372 | 2,126,158 | 2,144,679 | 2,151,088 | 2,157,727 | 2,145,016 |
| Weighted-average units outstanding - Fully diluted EPU | 1,895,249 | 1,998,587 | 2,040,465 | 2,093,167 | 2,105,491 | 2,116,575 | 2,089,045 | 2,134,936 | 2,154,281 | 2,160,557 | 2,167,048 | 2,154,310 |

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2017

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Financial & Operating Highlights (continued)

(Volumes as noted)

Selected Operating Data (a):

Thousands of barrels per day ("MBPD"), net:

| | Total 2014 | Total 2015 | 1Q16 | 2Q16 | 3Q16 | 4Q16 | Total 2016 | 1Q17 | 2Q17 | 3Q17 | 4Q17 | Total 2017 |
|---|---------------|---------------|-------|-------|-------|-------|---------------|-------|-------|-------|-------|---------------|
| NGL Pipeline Transportation | 2,634 | 2,700 | 2,954 | 2,992 | 2,854 | 3,062 | 2,965 | 3,225 | 3,083 | 3,052 | 3,287 | 3,168 |
| Onshore Crude Oil Pipeline Transportation | 1,278 | 1,474 | 1,393 | 1,358 | 1,397 | 1,402 | 1,388 | 1,356 | 1,475 | 1,458 | 1,987 | 1,820 |
| Petrochemical & Refined Products Pipeline Transportation | 758 | 784 | 852 | 874 | 784 | 840 | 837 | 827 | 800 | 778 | 766 | 792 |
| Offshore Crude Oil Pipeline Transportation (b) | 330 | 357 | - | - | - | - | - | - | - | - | - | - |
| Total NGL, Crude Oil, Petrochemical and Refined Products Transportation | 5,000 | 5,315 | 5,199 | 5,224 | 5,035 | 5,304 | 5,190 | 5,408 | 5,358 | 5,288 | 6,040 | 5,780 |

| | | | | | | | | | | | | |
|---|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| NGL Marine Terminals | 258 | 302 | 456 | 450 | 373 | 440 | 436 | 569 | 474 | 456 | 564 | 516 |
| Crude Oil Marine Terminals | 691 | 557 | 479 | 514 | 520 | 468 | 495 | 475 | 488 | 452 | 703 | 531 |
| Petrochemical & Refined Products Marine Terminals | 270 | 355 | 347 | 410 | 354 | 417 | 389 | 399 | 471 | 359 | 394 | 406 |
| Total NGL, Crude Oil, Petrochemical and Refined Products Marine Terminals | 1,219 | 1,214 | 1,282 | 1,374 | 1,247 | 1,325 | 1,320 | 1,443 | 1,433 | 1,267 | 1,661 | 1,453 |

| | | | | | | | | | | | | |
|---|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| NGL Fractionation | 824 | 826 | 836 | 840 | 791 | 846 | 828 | 799 | 841 | 815 | 863 | 831 |
| Propylene Fractionation | 75 | 71 | 69 | 80 | 76 | 67 | 73 | 80 | 81 | 78 | 81 | 80 |
| Butane Isomerization | 93 | 96 | 110 | 114 | 113 | 94 | 108 | 92 | 116 | 110 | 108 | 107 |
| Standalone Deisobutanizers ("DIBs") | 82 | 79 | 96 | 90 | 85 | 84 | 89 | 83 | 81 | 82 | 81 | 82 |
| Total Fractionation, Isomerization and DIBs | 1,074 | 1,072 | 1,111 | 1,124 | 1,065 | 1,091 | 1,098 | 1,054 | 1,119 | 1,085 | 1,133 | 1,100 |

| | | | | | | | | | | | | |
|--|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Equity NGL Production | 116 | 133 | 145 | 143 | 116 | 156 | 141 | 150 | 164 | 166 | 153 | 158 |
| Octane Additive and Related Plant Production | 17 | 17 | 10 | 22 | 27 | 26 | 22 | 20 | 30 | 24 | 27 | 26 |
| Offshore Platform Crude Oil Processing (b) | 14 | 13 | - | - | - | - | - | - | - | - | - | - |

Billions of British Thermal Units per day ("BBtus/d"), net:

| | | | | | | | | | | | | |
|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| Onshore Natural Gas Transportation | 12,476 | 12,321 | 11,895 | 12,079 | 12,047 | 11,476 | 11,874 | 11,429 | 12,232 | 12,376 | 12,943 | 12,305 |
| Offshore Natural Gas Transportation (b) | 627 | 587 | - | - | - | - | - | - | - | - | - | - |
| Total Natural Gas Transportation | 13,103 | 12,908 | 11,895 | 12,079 | 12,047 | 11,476 | 11,874 | 11,429 | 12,232 | 12,376 | 12,943 | 12,305 |

Million Cubic Feet per day ("MMcfd"), net:

| | | | | | | | | | | | | |
|--|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Fee-based Natural Gas Processing | 4,786 | 4,905 | 4,781 | 4,995 | 4,578 | 4,384 | 4,736 | 4,489 | 4,660 | 4,753 | 4,341 | 4,572 |
| Offshore Platform Natural Gas Processing (b) | 145 | 101 | - | - | - | - | - | - | - | - | - | - |

(a) *These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations.*

These statistics reflect volumes for newly constructed assets from the dates such assets were placed into service.

(b) *On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. Our consolidated financial results reflect ownership of the Offshore Business through July 24, 2015.*

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Selected Financial Data - 4Q 2017

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Financial & Operating Highlights (continued)

(Amounts in millions, except per unit amounts)

Distributable Cash Flow and Unit Coverage Ratio:

| | Total 2014 | Total 2015 | 1Q16 | 2Q16 | 3Q16 | 4Q16 | Total 2016 | 1Q17 | 2Q17 | 3Q17 | 4Q17 | Total 2017 |
|--|---------------|---------------|------------|------------|----------|------------|---------------|------------|------------|------------|------------|---------------|
| Distributable Cash Flow | \$ 4,078.6 | \$ 5,607.3 | \$ 1,053.6 | \$ 1,039.7 | \$ 978.4 | \$ 1,031.1 | \$ 4,102.8 | \$ 1,128.6 | \$ 1,051.9 | \$ 1,064.9 | \$ 1,256.9 | \$ 4,502.3 |
| Coverage - weighted-average distribution-bearing units | 1.51x | 1.85x | 1.28x | 1.24x | 1.15x | 1.19x | 1.21x | 1.27x | 1.17x | 1.17x | 1.37x | 1.24x |
| Coverage - weighted-average total units | 1.47x | 1.82x | 1.28x | 1.24x | 1.14x | 1.18x | 1.21x | 1.26x | 1.16x | 1.17x | 1.36x | 1.24x |

Distributions of Cash during Period:

| Date of distribution | Total 2014 | Total 2015 | 2/5/2016 | 5/6/2016 | 8/5/2016 | 11/7/2016 | Total 2016 | 2/7/2017 | 5/8/2017 | 8/7/2017 | 11/7/2017 | Total 2017 |
|---|---------------|---------------|-----------|-----------|-----------|-----------|---------------|-----------|-----------|-----------|-----------|---------------|
| Cash distribution (\$/unit) | \$ 1.4300 | \$ 1.5100 | \$ 0.3900 | \$ 0.3950 | \$ 0.4000 | \$ 0.4050 | \$ 1.5900 | \$ 0.4100 | \$ 0.4150 | \$ 0.4200 | \$ 0.4225 | \$ 1.6675 |
| Cash distributed to common units (including restricted common units) | \$ 2,638.1 | \$ 2,943.7 | \$ 788.3 | \$ 822.2 | \$ 837.8 | \$ 852.2 | \$ 3,300.5 | \$ 869.0 | \$ 888.8 | \$ 902.6 | \$ 909.5 | \$ 3,569.9 |
| Common units subject to distribution | 1,844.798 | 1,949.468 | 2,021.264 | 2,081.509 | 2,094.540 | 2,104.197 | 2,075.789 | 2,119.600 | 2,141.588 | 2,148.987 | 2,152.703 | 2,140.862 |
| Cash distributed to distribution equivalent right-bearing phantom units | \$ 3.7 | \$ 7.7 | \$ 2.1 | \$ 3.2 | \$ 3.2 | \$ 3.2 | \$ 11.7 | \$ 3.2 | \$ 4.0 | \$ 4.0 | \$ 3.9 | \$ 15.1 |
| Distribution equivalent right-bearing phantom units subject to distribution | 2.567 | 5.152 | 5.394 | 8.100 | 8.011 | 7.802 | 7.338 | 7.750 | 9.684 | 9.512 | 9.368 | 9.085 |
| Total cash distribution | \$ 2,641.8 | \$ 2,951.4 | \$ 790.4 | \$ 825.4 | \$ 841.0 | \$ 855.4 | \$ 3,312.2 | \$ 872.2 | \$ 892.8 | \$ 906.6 | \$ 913.4 | \$ 3,585.0 |

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Partnership Unit Data

(Amounts in millions)

| | Total 2014 | Total 2015 | 1Q16 | 2Q16 | 3Q16 | 4Q16 | Total 2016 | 1Q17 | 2Q17 | 3Q17 | 4Q17 | Total 2017 |
|---|---------------|---------------|-----------|-----------|-----------|-----------|---------------|-----------|-----------|-----------|-----------|---------------|
| <u>Partnership Unit Data for EPU Calculation:</u> | | | | | | | | | | | | |
| <u>Common Units:</u> | | | | | | | | | | | | |
| Total units outstanding, beginning of period | 1,819.029 | 1,897.715 | 2,010.593 | 2,055.124 | 2,091.584 | 2,102.092 | 2,010.593 | 2,116.906 | 2,136.357 | 2,148.023 | 2,152.701 | 2,116.906 |
| Total units outstanding, end of period | 1,897.715 | 2,010.593 | 2,055.124 | 2,091.584 | 2,102.092 | 2,116.906 | 2,116.906 | 2,136.357 | 2,148.023 | 2,152.701 | 2,161.089 | 2,161.089 |
| Weighted-average total units outstanding | 1,843.921 | 1,964.148 | 2,032.197 | 2,084.333 | 2,096.815 | 2,108.091 | 2,080.480 | 2,125.765 | 2,144.665 | 2,151.082 | 2,157.726 | 2,144.914 |
| <u>Time-vested Restricted Common Units (a):</u> | | | | | | | | | | | | |
| Total units outstanding, beginning of period | 7.221 | 4.230 | 1.961 | 0.784 | 0.742 | 0.705 | 1.961 | 0.682 | 0.015 | 0.013 | 0.002 | 0.682 |
| Total units outstanding, end of period | 4.230 | 1.961 | 0.784 | 0.742 | 0.705 | 0.682 | 0.682 | 0.015 | 0.013 | 0.002 | - | - |
| Weighted-average total units outstanding | 4.808 | 2.420 | 1.402 | 0.754 | 0.725 | 0.692 | 0.892 | 0.393 | 0.013 | 0.006 | 0.001 | 0.102 |
| <u>Total Common and Time-vested Restricted Units:</u> | | | | | | | | | | | | |
| Total units outstanding, beginning of period | 1,826.250 | 1,901.945 | 2,012.553 | 2,055.907 | 2,092.325 | 2,102.796 | 2,012.553 | 2,117.588 | 2,136.372 | 2,148.035 | 2,152.703 | 2,117.588 |
| Total units outstanding, end of period | 1,901.945 | 2,012.553 | 2,055.907 | 2,092.325 | 2,102.796 | 2,117.588 | 2,117.588 | 2,136.372 | 2,148.035 | 2,152.703 | 2,161.089 | 2,161.089 |
| Weighted-average total units outstanding | 1,848.729 | 1,966.568 | 2,033.598 | 2,085.087 | 2,097.541 | 2,108.783 | 2,081.372 | 2,126.158 | 2,144.679 | 2,151.088 | 2,157.727 | 2,145.016 |
| <u>Incremental Units from the assumed exercise of dilutive Unit Options (b)</u> | | | | | | | | | | | | |
| | 0.906 | 0.149 | - | - | - | - | - | - | - | - | - | - |
| <u>Designated Units (c):</u> | | | | | | | | | | | | |
| Total units outstanding, beginning of period | 45.120 | 35.380 | - | - | - | - | - | - | - | - | - | - |
| Total units outstanding, end of period | 35.380 | - | - | - | - | - | - | - | - | - | - | - |
| Weighted-average total units outstanding | 42.665 | 26.462 | - | - | - | - | - | - | - | - | - | - |
| <u>Distribution Equivalent Right-bearing Phantom Unit Awards (d):</u> | | | | | | | | | | | | |
| Total units outstanding, beginning of period | - | 3.342 | 5.427 | 8.267 | 8.015 | 7.821 | 5.427 | 7.768 | 9.691 | 9.529 | 9.400 | 7.768 |
| Total units outstanding, end of period | 3.342 | 5.427 | 8.267 | 8.015 | 7.821 | 7.768 | 7.768 | 9.691 | 9.529 | 9.400 | 9.290 | 9.290 |
| Weighted-average total units outstanding | 2.949 | 5.407 | 6.867 | 8.080 | 7.951 | 7.792 | 7.673 | 8.778 | 9.602 | 9.469 | 9.321 | 9.294 |
| <u>Total of all Units used in Fully Diluted EPU Calculation:</u> | | | | | | | | | | | | |
| Total units outstanding, beginning of period | 1,871.370 | 1,940.667 | 2,017.980 | 2,064.174 | 2,100.340 | 2,110.617 | 2,017.980 | 2,125.356 | 2,146.062 | 2,157.564 | 2,162.103 | 2,125.356 |
| Total units outstanding, end of period | 1,940.667 | 2,017.980 | 2,064.174 | 2,100.340 | 2,110.617 | 2,125.356 | 2,125.356 | 2,146.062 | 2,157.564 | 2,162.103 | 2,170.379 | 2,170.379 |
| Weighted-average total units outstanding | 1,895.249 | 1,998.587 | 2,040.465 | 2,093.167 | 2,105.491 | 2,116.575 | 2,089.045 | 2,134.936 | 2,154.281 | 2,160.557 | 2,167.048 | 2,154.310 |

(a) Consists of restricted common units issued to key personnel that work on our behalf.

(b) Dilutive unit options are calculated in accordance with the treasury stock method. All of our unit option awards had been exercised as of December 31, 2015 and no new unit option awards have been granted under this plan.

(c) In connection with the Holdings Merger (completed November 2010), a privately held affiliate of EPCO agreed to temporarily waive the regular cash distributions it would otherwise receive from us with respect to a certain number of our common units it owns (the "Designated Units"). The temporary distribution waiver expired in November 2015; therefore, distributions paid after calendar year 2015 included all common units owned by the privately held affiliates of EPCO.

(d) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.

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Capitalization Data

(Amounts in millions)

| | Y/E 2014 | Y/E 2015 | 1Q16 | 2Q16 | 3Q16 | Y/E 2016 | 1Q17 | 2Q17 | 3Q17 | Y/E 2017 |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Capitalization for the period ended: | | | | | | | | | | |
| Cash and Cash Equivalents | \$ 74.4 | \$ 19.0 | \$ 160.6 | \$ 113.5 | \$ 57.1 | \$ 63.1 | \$ 62.4 | \$ 28.6 | \$ 32.9 | \$ 5.1 |
| Debt: | | | | | | | | | | |
| Current maturities of debt | \$ 2,206.4 | \$ 1,863.9 | \$ 835.9 | \$ 875.4 | \$ 2,838.1 | \$ 2,576.8 | \$ 2,300.0 | \$ 3,354.8 | \$ 3,009.0 | \$ 2,855.0 |
| Senior debt obligations - principal | 17,650.1 | 19,400.2 | 20,636.1 | 20,650.1 | 19,850.5 | 19,850.4 | 19,850.4 | 18,750.4 | 18,750.0 | 18,750.0 |
| Junior subordinated notes - principal | 1,532.7 | 1,474.4 | 1,474.4 | 1,474.4 | 1,474.4 | 1,474.4 | 1,474.4 | 1,474.4 | 3,174.4 | 3,174.4 |
| Other (a) | (168.7) | (197.7) | (190.7) | (202.4) | (203.7) | (203.9) | (201.8) | (198.3) | (213.5) | (210.7) |
| Total debt | \$ 21,220.5 | \$ 22,540.8 | \$ 22,755.7 | \$ 22,797.5 | \$ 23,959.3 | \$ 23,697.7 | \$ 23,423.0 | \$ 23,381.3 | \$ 24,719.9 | \$ 24,568.7 |
| Net debt | \$ 21,146.1 | \$ 22,521.8 | \$ 22,595.1 | \$ 22,684.0 | \$ 23,902.2 | \$ 23,634.6 | \$ 23,360.6 | \$ 23,352.7 | \$ 24,687.0 | \$ 24,563.6 |
| Equity: | | | | | | | | | | |
| Common units | \$ 18,304.8 | \$ 20,514.3 | \$ 21,397.4 | \$ 22,031.2 | \$ 22,127.9 | \$ 22,327.0 | \$ 22,695.5 | \$ 22,788.8 | \$ 22,637.2 | \$ 22,718.9 |
| Accumulated other comprehensive loss | (241.6) | (219.2) | (268.5) | (307.0) | (308.7) | (280.0) | (116.2) | (128.7) | (306.6) | (171.7) |
| Noncontrolling interests | 1,629.0 | 206.0 | 217.4 | 221.7 | 219.5 | 219.0 | 220.7 | 220.1 | 218.3 | 225.2 |
| Total equity | \$ 19,692.2 | \$ 20,501.1 | \$ 21,346.3 | \$ 21,945.9 | \$ 22,038.7 | \$ 22,266.0 | \$ 22,800.0 | \$ 22,880.2 | \$ 22,548.9 | \$ 22,772.4 |
| Total capitalization net of cash and cash equivalents | \$ 40,838.3 | \$ 43,022.9 | \$ 43,941.4 | \$ 44,629.9 | \$ 45,940.9 | \$ 45,900.6 | \$ 46,160.6 | \$ 46,232.9 | \$ 47,235.9 | \$ 47,336.0 |
| Net Debt to LTM Adjusted EBITDA (a, b) | 3.85x | 4.14x | 4.15x | 4.15x | 4.42x | 4.36x | 4.23x | 4.21x | 4.26x | 4.09x |
| Total Debt to LTM Adjusted EBITDA (a, b) | 3.87x | 4.14x | 4.18x | 4.17x | 4.44x | 4.37x | 4.25x | 4.22x | 4.26x | 4.09x |
| LTM Adjusted EBITDA Interest Coverage | 5.74x | 5.48x | 5.47x | 5.47x | 5.37x | 5.35x | 5.39x | 5.40x | 5.51x | 5.70x |

(a) *Effective January 1, 2016, we applied the provisions of Accounting Standard Update ("ASU") 2015-03, Simplifying the Presentation of Debt Issuance Costs, which requires bond issuance costs to be presented on the balance sheet as a deduction from the carrying value of the associated debt. The guidance was applied on a retrospective basis; therefore, we adjusted our historical consolidated balance sheets to reflect the reclassification of bond issuance costs from (i) prepaid and other current assets and (ii) other assets to reduce the carrying amount of long-term debt.*

(b) *Debt in this calculation is reduced for the average 50% equity content ascribed, at issuance, to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.*

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2017

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Capitalization Data (continued)

(Amounts in millions)

| Debt Principal Maturity Schedule at December 31, 2017: | 2018 | 2019 | 2020 | 2021 | 2022 | Thereafter | Total |
|--|-------------------|-------------------|-------------------|-----------------|-----------------|--------------------|--------------------|
| EPO senior debt obligations: | | | | | | | |
| Commercial Paper Notes, variable-rate | \$ 1,755.7 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,755.7 |
| Senior Notes V, 6.65% fixed-rate, due April 2018 | 349.7 | - | - | - | - | - | 349.7 |
| Senior Notes OO, 1.65% fixed-rate, due May 2018 | 750.0 | - | - | - | - | - | 750.0 |
| Senior Notes N, 6.50% fixed-rate, due January 2019 | - | 700.0 | - | - | - | - | 700.0 |
| Senior Notes LL, 2.55% fixed-rate, due October 2019 | - | 800.0 | - | - | - | - | 800.0 |
| Senior Notes Q, 5.25% fixed-rate, due January 2020 | - | - | 500.0 | - | - | - | 500.0 |
| Senior Notes Y, 5.20% fixed-rate, due September 2020 | - | - | 1,000.0 | - | - | - | 1,000.0 |
| Senior Notes RR, 2.85% fixed-rate, due April 2021 | - | - | - | 575.0 | - | - | 575.0 |
| Senior Notes CC, 4.05% fixed-rate, due February 2022 | - | - | - | - | 650.0 | - | 650.0 |
| Senior Notes HH, 3.35% fixed-rate, due March 2023 | - | - | - | - | - | 1,250.0 | 1,250.0 |
| Senior Notes JJ, 3.90% fixed-rate, due February 2024 | - | - | - | - | - | 850.0 | 850.0 |
| Senior Notes MM, 3.75% fixed-rate, due February 2025 | - | - | - | - | - | 1,150.0 | 1,150.0 |
| Senior Notes PP, 3.70% fixed-rate, due February 2026 | - | - | - | - | - | 875.0 | 875.0 |
| Senior Notes SS, 3.95% fixed-rate, due February 2027 | - | - | - | - | - | 575.0 | 575.0 |
| Senior Notes D, 6.875% fixed-rate, due March 2033 | - | - | - | - | - | 500.0 | 500.0 |
| Senior Notes H, 6.65% fixed-rate, due October 2034 | - | - | - | - | - | 350.0 | 350.0 |
| Senior Notes J, 5.75% fixed-rate, due March 2035 | - | - | - | - | - | 250.0 | 250.0 |
| Senior Notes W, 7.55% fixed-rate, due April 2038 | - | - | - | - | - | 399.6 | 399.6 |
| Senior Notes R, 6.125% fixed-rate, due October 2039 | - | - | - | - | - | 600.0 | 600.0 |
| Senior Notes Z, 6.45% fixed-rate, due September 2040 | - | - | - | - | - | 600.0 | 600.0 |
| Senior Notes BB, 5.95% fixed-rate, due February 2041 | - | - | - | - | - | 750.0 | 750.0 |
| Senior Notes DD, 5.70% fixed-rate, due February 2042 | - | - | - | - | - | 600.0 | 600.0 |
| Senior Notes EE, 4.85% fixed-rate, due August 2042 | - | - | - | - | - | 750.0 | 750.0 |
| Senior Notes GG, 4.45% fixed-rate, due February 2043 | - | - | - | - | - | 1,100.0 | 1,100.0 |
| Senior Notes II, 4.85% fixed-rate, due March 2044 | - | - | - | - | - | 1,400.0 | 1,400.0 |
| Senior Notes KK, 5.10% fixed-rate, due February 2045 | - | - | - | - | - | 1,150.0 | 1,150.0 |
| Senior Notes QQ, 4.90% fixed-rate, due May 2046 | - | - | - | - | - | 975.0 | 975.0 |
| Senior Notes NN, 4.95% fixed-rate, due October 2054 | - | - | - | - | - | 400.0 | 400.0 |
| TEPPCO senior debt obligations: | | | | | | | |
| TEPPCO Senior Notes, 6.65% fixed-rate, due April 2018 | 0.3 | - | - | - | - | - | 0.3 |
| TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038 | - | - | - | - | - | 0.4 | 0.4 |
| EPO Junior Subordinated Notes A, variable-rate, due August 2066 | - | - | - | - | - | 521.1 | 521.1 |
| EPO Junior Subordinated Notes C, fixed/variable-rate, due June 2067 | - | - | - | - | - | 256.4 | 256.4 |
| EPO Junior Subordinated Notes B, fixed/variable-rate, due January 2068 | - | - | - | - | - | 682.7 | 682.7 |
| EPO Junior Subordinated Notes D, fixed/variable-rate, due August 2077 | - | - | - | - | - | 700.0 | 700.0 |
| EPO Junior Subordinated Notes E, fixed/variable-rate, due August 2077 | - | - | - | - | - | 1,000.0 | 1,000.0 |
| TEPPCO Junior Subordinated Notes, fixed/variable-rate, due June 2067 | - | - | - | - | - | 14.2 | 14.2 |
| Total | \$ 2,855.7 | \$ 1,500.0 | \$ 1,500.0 | \$ 575.0 | \$ 650.0 | \$ 17,699.4 | \$ 24,780.1 |

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2017

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Statements of Consolidated Operations

(Amounts in millions, except per unit amounts)

| | Total 2014 | Total 2015 | 1Q16 | 2Q16 | 3Q16 | 4Q16 | Total 2016 | 1Q17 | 2Q17 | 3Q17 | 4Q17 | Total 2017 |
|---|---------------|---------------|------------|------------|------------|------------|---------------|------------|------------|------------|------------|---------------|
| Revenues | \$ 47,951.2 | \$ 27,027.9 | \$ 5,005.3 | \$ 5,617.8 | \$ 5,920.4 | \$ 6,478.8 | \$ 23,022.3 | \$ 7,320.4 | \$ 6,607.6 | \$ 6,886.9 | \$ 8,426.6 | \$ 29,241.5 |
| Costs and expenses: | | | | | | | | | | | | |
| Operating costs and expenses | 44,220.5 | 23,668.7 | 4,146.9 | 4,822.2 | 5,065.7 | 5,608.7 | 19,643.5 | 6,333.2 | 5,730.2 | 6,079.8 | 7,414.3 | 25,557.5 |
| General and administrative costs | 214.5 | 192.6 | 43.9 | 35.1 | 42.0 | 39.1 | 160.1 | 50.4 | 45.7 | 41.3 | 43.7 | 181.1 |
| Total costs and expenses | 44,435.0 | 23,861.3 | 4,190.8 | 4,857.3 | 5,107.7 | 5,647.8 | 19,803.6 | 6,383.6 | 5,775.9 | 6,121.1 | 7,458.0 | 25,738.6 |
| Equity in income of unconsolidated affiliates | 259.5 | 373.6 | 101.1 | 76.4 | 92.3 | 92.2 | 362.0 | 94.8 | 107.0 | 113.4 | 110.8 | 426.0 |
| Operating income | 3,775.7 | 3,540.2 | 915.6 | 836.9 | 905.0 | 923.2 | 3,580.7 | 1,031.6 | 938.7 | 879.2 | 1,079.4 | 3,928.9 |
| Other income (expense): | | | | | | | | | | | | |
| Interest expense | (921.0) | (961.8) | (240.6) | (244.1) | (250.9) | (247.0) | (982.6) | (249.3) | (245.8) | (243.9) | (245.6) | (984.6) |
| Change in fair market value of Liquidity Option Agreement | - | (25.4) | 2.2 | (23.3) | (6.9) | 3.5 | (24.5) | (5.5) | (18.6) | (8.9) | (31.3) | (64.3) |
| Other, net | 1.9 | 2.9 | 1.4 | 0.4 | 0.7 | 0.3 | 2.8 | 0.2 | 0.4 | 0.3 | 0.4 | 1.3 |
| Total other expense, net | (919.1) | (984.3) | (237.0) | (267.0) | (257.1) | (243.2) | (1,004.3) | (254.6) | (264.0) | (252.5) | (276.5) | (1,047.6) |
| Income before income taxes | 2,856.6 | 2,555.9 | 678.6 | 569.9 | 647.9 | 680.0 | 2,576.4 | 777.0 | 674.7 | 626.7 | 802.9 | 2,881.3 |
| Benefit from (provision for) income taxes | (23.1) | 2.5 | (8.4) | 0.1 | (4.8) | (10.3) | (23.4) | (6.0) | (8.7) | (5.4) | (5.6) | (25.7) |
| Net income | 2,833.5 | 2,558.4 | 670.2 | 570.0 | 643.1 | 669.7 | 2,553.0 | 771.0 | 666.0 | 621.3 | 797.3 | 2,855.6 |
| Net income attributable to noncontrolling interests | (46.1) | (37.2) | (9.0) | (11.5) | (8.5) | (10.9) | (39.9) | (10.3) | (12.3) | (10.4) | (23.3) | (56.3) |
| Net income attributable to limited partners | \$ 2,787.4 | \$ 2,521.2 | \$ 661.2 | \$ 558.5 | \$ 634.6 | \$ 658.8 | \$ 2,513.1 | \$ 760.7 | \$ 653.7 | \$ 610.9 | \$ 774.0 | \$ 2,799.3 |
| <u>Earnings per unit:</u> | | | | | | | | | | | | |
| Basic earnings per unit | \$ 1.51 | \$ 1.28 | \$ 0.32 | \$ 0.27 | \$ 0.30 | \$ 0.31 | \$ 1.20 | \$ 0.36 | \$ 0.30 | \$ 0.28 | \$ 0.36 | \$ 1.30 |
| Number of units used in calculation | 1,848,729 | 1,966,568 | 2,033,598 | 2,085,087 | 2,097,541 | 2,108,783 | 2,081,372 | 2,126,158 | 2,144,679 | 2,151,088 | 2,157,727 | 2,145,016 |
| Diluted earnings per unit | \$ 1.47 | \$ 1.26 | \$ 0.32 | \$ 0.27 | \$ 0.30 | \$ 0.31 | \$ 1.20 | \$ 0.36 | \$ 0.30 | \$ 0.28 | \$ 0.36 | \$ 1.30 |
| Number of units used in calculation | 1,895,249 | 1,998,587 | 2,040,465 | 2,093,167 | 2,105,491 | 2,116,575 | 2,089,045 | 2,134,936 | 2,154,281 | 2,160,557 | 2,167,048 | 2,154,310 |

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2017

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Consolidated Balance Sheets

(Amounts in millions)

| | Y/E 2014 | Y/E 2015 | 1Q16 | 2Q16 | 3Q16 | Y/E 2016 | 1Q17 | 2Q17 | 3Q17 | Y/E 2017 |
|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| ASSETS | | | | | | | | | | |
| Current assets: | | | | | | | | | | |
| Cash and cash equivalents | \$ 74.4 | \$ 19.0 | \$ 160.6 | \$ 113.5 | \$ 57.1 | \$ 63.1 | \$ 62.4 | \$ 28.6 | \$ 32.9 | \$ 5.1 |
| Restricted cash | - | 15.9 | 136.9 | 372.6 | 277.3 | 354.5 | 44.7 | 35.4 | 66.8 | 65.2 |
| Accounts receivable - trade, net | 3,823.0 | 2,569.9 | 2,449.4 | 3,055.4 | 2,944.1 | 3,329.5 | 3,152.8 | 2,655.7 | 3,392.2 | 4,358.4 |
| Accounts receivable - related parties | 2.8 | 1.2 | 1.1 | 2.1 | 1.7 | 1.1 | 1.6 | 3.0 | 3.2 | 1.8 |
| Inventories | 1,014.2 | 1,038.1 | 1,232.1 | 1,714.9 | 1,762.5 | 1,770.5 | 1,922.0 | 1,604.3 | 1,983.2 | 1,609.8 |
| Prepaid and other current assets (a) | 561.9 | 654.2 | 612.5 | 711.2 | 698.9 | 1,009.5 | 458.0 | 457.5 | 552.8 | 466.1 |
| Total current assets | 5,476.3 | 4,298.3 | 4,592.6 | 5,969.7 | 5,741.6 | 6,528.2 | 5,641.5 | 4,784.5 | 6,031.1 | 6,506.4 |
| Property, plant and equipment, net | 29,881.6 | 32,034.7 | 32,673.3 | 33,011.5 | 33,119.4 | 33,292.5 | 33,556.1 | 34,220.7 | 34,979.3 | 35,620.4 |
| Investments in unconsolidated affiliates | 3,042.0 | 2,628.5 | 2,684.1 | 2,669.4 | 2,687.2 | 2,677.3 | 2,671.4 | 2,661.3 | 2,660.2 | 2,659.4 |
| Intangible assets, net | 4,302.1 | 4,037.2 | 3,990.9 | 3,948.3 | 3,907.2 | 3,864.1 | 3,823.1 | 3,782.4 | 3,739.8 | 3,690.3 |
| Goodwill (b) | 4,300.2 | 5,745.2 | 5,745.2 | 5,745.2 | 5,745.2 | 5,745.2 | 5,745.2 | 5,745.2 | 5,745.2 | 5,745.2 |
| Other assets (a) | 55.5 | 58.3 | 51.3 | 56.7 | 57.8 | 86.7 | 92.2 | 119.2 | 145.0 | 196.4 |
| Total assets | \$ 47,057.7 | \$ 48,802.2 | \$ 49,737.4 | \$ 51,400.8 | \$ 51,258.4 | \$ 52,194.0 | \$ 51,529.5 | \$ 51,313.3 | \$ 53,300.6 | \$ 54,418.1 |
| LIABILITIES AND EQUITY | | | | | | | | | | |
| Current liabilities: | | | | | | | | | | |
| Current maturities of debt | \$ 2,206.4 | \$ 1,863.9 | \$ 835.9 | \$ 875.4 | \$ 2,838.1 | \$ 2,576.8 | \$ 2,300.0 | \$ 3,354.8 | \$ 3,009.0 | \$ 2,855.0 |
| Accounts payable - trade | 773.8 | 860.1 | 743.5 | 602.6 | 453.7 | 397.7 | 526.1 | 674.4 | 720.3 | 801.7 |
| Accounts payable - related parties | 118.9 | 84.1 | 37.4 | 78.8 | 97.7 | 105.1 | 50.1 | 62.9 | 109.0 | 127.3 |
| Accrued product payables | 3,853.3 | 2,484.4 | 2,690.1 | 3,262.9 | 3,087.5 | 3,613.7 | 3,618.2 | 2,951.1 | 3,760.2 | 4,566.3 |
| Accrued interest | 335.5 | 352.1 | 193.9 | 350.9 | 202.7 | 340.8 | 202.8 | 339.9 | 206.5 | 358.0 |
| Accrued liability related to EFS Midstream acquisition (c) | - | 993.2 | 996.5 | 999.7 | - | - | - | - | - | - |
| Other current liabilities | 585.8 | 528.8 | 516.1 | 855.7 | 888.6 | 1,216.4 | 350.8 | 435.5 | 633.7 | 586.8 |
| Total current liabilities | 7,873.7 | 7,166.6 | 6,013.4 | 7,026.0 | 7,568.3 | 8,250.5 | 7,048.0 | 7,818.6 | 8,438.7 | 9,295.1 |
| Long-term debt: | | | | | | | | | | |
| Senior debt obligations - principal | 17,650.1 | 19,400.2 | 20,636.1 | 20,650.1 | 19,850.5 | 19,850.4 | 19,850.4 | 18,750.4 | 18,750.0 | 18,750.0 |
| Junior subordinated notes - principal | 1,532.7 | 1,474.4 | 1,474.4 | 1,474.4 | 1,474.4 | 1,474.4 | 1,474.4 | 1,474.4 | 3,174.4 | 3,174.4 |
| Other (d) | (168.7) | (197.7) | (190.7) | (202.4) | (203.7) | (203.9) | (201.8) | (198.3) | (213.5) | (210.7) |
| Long-term debt (a) | 19,014.1 | 20,676.9 | 21,919.8 | 21,922.1 | 21,121.2 | 21,120.9 | 21,123.0 | 20,026.5 | 21,710.9 | 21,713.7 |
| Deferred tax liabilities | 66.6 | 46.1 | 50.2 | 50.6 | 51.6 | 52.7 | 52.6 | 53.4 | 53.7 | 58.5 |
| Other long-term liabilities (b) | 411.1 | 411.5 | 407.7 | 456.2 | 478.6 | 503.9 | 505.9 | 534.6 | 548.4 | 578.4 |
| Equity: | | | | | | | | | | |
| Partners' equity: | | | | | | | | | | |
| Common units | 18,304.8 | 20,514.3 | 21,397.4 | 22,031.2 | 22,127.9 | 22,327.0 | 22,695.5 | 22,788.8 | 22,637.2 | 22,718.9 |
| Accumulated other comprehensive loss | (241.6) | (219.2) | (268.5) | (307.0) | (308.7) | (280.0) | (116.2) | (128.7) | (306.6) | (171.7) |
| Total partners' equity | 18,063.2 | 20,295.1 | 21,128.9 | 21,724.2 | 21,819.2 | 22,047.0 | 22,579.3 | 22,660.1 | 22,330.6 | 22,547.2 |
| Noncontrolling interests | 1,629.0 | 206.0 | 217.4 | 221.7 | 219.5 | 219.0 | 220.7 | 220.1 | 218.3 | 225.2 |
| Total equity | 19,692.2 | 20,501.1 | 21,346.3 | 21,945.9 | 22,038.7 | 22,266.0 | 22,800.0 | 22,880.2 | 22,548.9 | 22,772.4 |
| Total liabilities and equity | \$ 47,057.7 | \$ 48,802.2 | \$ 49,737.4 | \$ 51,400.8 | \$ 51,258.4 | \$ 52,194.0 | \$ 51,529.5 | \$ 51,313.3 | \$ 53,300.6 | \$ 54,418.1 |
| Working capital | \$ (2,397.4) | \$ (2,868.3) | \$ (1,420.8) | \$ (1,056.3) | \$ (1,826.7) | \$ (1,722.3) | \$ (1,406.5) | \$ (3,034.1) | \$ (2,407.6) | \$ (2,788.7) |

- (a) Effective January 1, 2016, we applied the provisions of ASU 2015-03 which requires bond issuance costs to be presented on the balance sheet as a deduction from the carrying value of the associated debt. The guidance was applied on a retrospective basis; therefore, we adjusted our historical consolidated balance sheets to reflect the reclassification of bond issuance costs from (i) prepaid and other current assets and (ii) other assets to reduce the carrying amount of long-term debt.
- (b) During 2015, we retrospectively adjusted our provisional fair value estimate for the Liquidity Option Agreement from \$119.4 million to \$219.7 million. The retrospective adjustment was applied in our December 31, 2014 Consolidated Balance Sheet as a \$100.3 million increase in goodwill and a corresponding increase in the Liquidity Option Agreement liability, which is a component of "Other long-term liabilities." The retrospective adjustment did not impact our historical results of operations, cash flows or other balance sheet amounts.
- (c) In July 2015, we purchased all of the member interests in EFS Midstream LLC for approximately \$2.1 billion. The purchase price was paid in two installments. The first installment of approximately \$1.1 billion was paid at closing on July 8, 2015 and the final installment of \$1.0 billion was paid on July 11, 2016.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2017

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Statements of Consolidated Cash Flows

| <i>(Amounts in millions)</i> | Total 2014 | Total 2015 | 1Q16 | 2Q16 | 3Q16 | 4Q16 | Total 2016 | 1Q17 | 2Q17 | 3Q17 | 4Q17 | Total 2017 |
|--|---------------|---------------|------------|------------|------------|------------|---------------|------------|------------|------------|------------|---------------|
| Operating Activities: | | | | | | | | | | | | |
| Net income | \$ 2,833.5 | \$ 2,558.4 | \$ 670.2 | \$ 570.0 | \$ 643.1 | \$ 669.7 | \$ 2,553.0 | \$ 771.0 | \$ 666.0 | \$ 621.3 | \$ 797.3 | \$ 2,855.6 |
| <i>Reconciliation of net income to net cash flows provided by operating activities:</i> | | | | | | | | | | | | |
| Depreciation, amortization and accretion | 1,360.5 | 1,516.0 | 382.1 | 381.3 | 391.9 | 396.7 | 1,552.0 | 402.3 | 406.5 | 412.6 | 422.6 | 1,644.0 |
| Asset impairment and related charges | 34.0 | 162.6 | 1.7 | 20.6 | 6.8 | 24.4 | 53.5 | 11.2 | 14.0 | 10.0 | 14.6 | 49.8 |
| Equity in income of unconsolidated affiliates | (259.5) | (373.6) | (101.1) | (76.4) | (92.3) | (92.2) | (362.0) | (94.8) | (107.0) | (113.4) | (110.8) | (426.0) |
| Distributions received on earnings from unconsolidated affiliates | 375.1 | 462.1 | 106.7 | 88.4 | 86.5 | 98.9 | 380.5 | 90.5 | 114.6 | 111.1 | 117.5 | 433.7 |
| Net losses (gains) attributable to asset sales, insurance recoveries and related property damage | (102.1) | 15.6 | 4.9 | 1.7 | (8.9) | (0.2) | (2.5) | (0.3) | 0.3 | (1.1) | (9.6) | (10.7) |
| Deferred income tax expense (benefit) | 6.1 | (20.6) | 4.1 | 0.2 | 1.0 | 1.3 | 6.6 | 0.1 | 0.6 | 0.4 | 5.0 | 6.1 |
| Change in fair market value of Liquidity Option Agreement | - | 25.4 | (2.2) | 23.3 | 6.9 | (3.5) | 24.5 | 5.5 | 18.6 | 8.9 | 31.3 | 64.3 |
| Change in fair market value of derivative instruments | 30.6 | (18.4) | 20.1 | 48.2 | (26.2) | 2.9 | 45.0 | (20.3) | (23.6) | 29.7 | 37.0 | 22.8 |
| Net effect of changes in operating accounts | (108.2) | (323.3) | (186.4) | (108.2) | (195.1) | 308.8 | (180.9) | (288.8) | 370.9 | (594.2) | 544.3 | 32.2 |
| Other operating activities | (7.8) | (1.8) | (0.4) | (3.6) | 0.1 | 1.0 | (2.9) | (0.8) | (1.6) | (0.3) | (2.8) | (5.5) |
| Net cash flows provided by operating activities | 4,162.2 | 4,002.4 | 899.7 | 945.5 | 813.8 | 1,407.8 | 4,066.8 | 875.6 | 1,459.3 | 485.0 | 1,846.4 | 4,666.3 |
| Investing Activities: | | | | | | | | | | | | |
| Capital expenditures, net of contributions in aid of construction costs | (2,864.0) | (3,811.6) | (995.0) | (861.8) | (553.0) | (574.3) | (2,984.1) | (430.4) | (682.7) | (1,005.1) | (983.6) | (3,101.8) |
| Cash used for business combinations, net of cash received | (2,416.8) | (1,056.5) | - | - | (1,000.0) | - | (1,000.0) | (16.0) | (175.4) | (7.3) | - | (198.7) |
| Investments in unconsolidated affiliates | (722.4) | (162.6) | (70.4) | (22.0) | (27.5) | (18.9) | (138.8) | (13.7) | (10.4) | (8.7) | (17.7) | (50.5) |
| Proceeds from asset sales and insurance recoveries | 145.3 | 1,608.6 | 13.4 | 14.5 | 16.0 | 2.6 | 46.5 | 2.0 | 1.2 | 3.0 | 33.9 | 40.1 |
| Distributions received for return of capital from unconsolidated affiliates | - | - | 9.1 | 30.3 | 12.5 | 19.1 | 71.0 | 12.0 | 12.8 | 12.0 | 12.5 | 49.3 |
| Other investing activities | (5.6) | (3.8) | - | (0.4) | (0.4) | - | (0.4) | 2.1 | (0.1) | 0.8 | (27.3) | (24.5) |
| Cash used in investing activities (a) | (5,863.5) | (3,425.9) | (1,042.9) | (839.0) | (1,552.4) | (571.5) | (4,005.8) | (444.0) | (854.6) | (1,005.3) | (982.2) | (3,286.1) |
| Financing Activities: | | | | | | | | | | | | |
| Borrowings under debt agreements | 18,361.1 | 21,081.1 | 20,000.6 | 13,234.7 | 16,948.5 | 12,630.1 | 62,813.9 | 17,575.1 | 15,732.7 | 19,842.6 | 16,164.9 | 69,315.3 |
| Repayments of debt | (14,341.1) | (19,867.2) | (19,797.4) | (13,189.3) | (15,789.8) | (12,896.1) | (61,672.6) | (17,856.5) | (15,782.8) | (18,493.9) | (16,326.4) | (68,459.6) |
| Debt issuance costs | (41.2) | (24.0) | - | (9.7) | (0.8) | (0.1) | (10.6) | - | - | (24.0) | (0.1) | (24.1) |
| Cash distributions paid to limited partners | (2,638.1) | (2,943.7) | (788.3) | (822.2) | (837.8) | (852.2) | (3,300.5) | (869.0) | (888.8) | (902.6) | (909.5) | (3,569.9) |
| Cash payments made in connection with distribution equivalent rights | (3.7) | (7.7) | (2.0) | (3.3) | (3.2) | (3.2) | (11.7) | (3.2) | (4.0) | (4.0) | (3.9) | (15.1) |
| Cash distributions paid to noncontrolling interests | (48.6) | (48.0) | (8.7) | (12.1) | (14.9) | (11.7) | (47.4) | (10.1) | (13.0) | (12.3) | (13.8) | (49.2) |
| Cash contributions from noncontrolling interests | 4.0 | 54.0 | 11.1 | 4.9 | 4.1 | 0.3 | 20.4 | 0.2 | 0.1 | 0.1 | - | 0.4 |
| Net cash proceeds from the issuance of common units | 388.8 | 1,188.6 | 1,011.5 | 876.8 | 282.1 | 372.4 | 2,542.8 | 448.8 | 308.4 | 120.0 | 196.2 | 1,073.4 |
| Monetization of interest rate derivative instruments | 27.6 | - | - | - | - | 6.1 | 6.1 | - | - | 30.6 | - | 30.6 |
| Other financing activities | (55.6) | (49.1) | (21.0) | 2.3 | (1.3) | 1.3 | (18.7) | (27.4) | (0.4) | (0.5) | (1.0) | (29.3) |
| Cash provided by (used in) financing activities | 1,653.2 | (616.0) | 405.8 | 82.1 | 586.9 | (753.1) | 321.7 | (742.1) | (647.8) | 556.0 | (893.6) | (1,727.5) |
| Net change in cash, cash equivalents and restricted cash | (48.1) | (39.5) | 262.6 | 188.6 | (151.7) | 83.2 | 382.7 | (310.5) | (43.1) | 35.7 | (29.4) | (347.3) |
| Cash, cash equivalents and restricted cash, beginning of period | 122.5 | 74.4 | 34.9 | 297.5 | 486.1 | 334.4 | 34.9 | 417.6 | 107.1 | 64.0 | 99.7 | 417.6 |
| Cash, cash equivalents and restricted cash, end of period | \$ 74.4 | \$ 34.9 | \$ 297.5 | \$ 486.1 | \$ 334.4 | \$ 417.6 | \$ 417.6 | \$ 107.1 | \$ 64.0 | \$ 99.7 | \$ 70.3 | \$ 70.3 |

(a) Effective December 31, 2017, we applied the provisions of ASU 2016-18 which requires that restricted cash be presented as part of the reconciliation of the beginning-of-period and end-of-period total amounts shown on the statements of consolidated cash flows. The guidance was applied on a restrospective basis; therefore, we adjusted our historical statements of consolidated cash flows to (i) remove the change in restricted cash from cash flows used in investing activities and (ii) reflect the restricted cash balance to the beginning of period balance and end of period balance.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2017

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Calculation of Distributable Cash Flow

(Amounts in millions, except per unit amounts)

| | Total 2014 | Total 2015 | 1Q16 | 2Q16 | 3Q16 | 4Q16 | Total 2016 | 1Q17 | 2Q17 | 3Q17 | 4Q17 | Total 2017 |
|--|-------------------|-------------------|-------------------|-------------------|------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| Net income attributable to limited partners | \$ 2,787.4 | \$ 2,521.2 | \$ 661.2 | \$ 558.5 | \$ 634.6 | \$ 658.8 | \$ 2,513.1 | \$ 760.7 | \$ 653.7 | \$ 610.9 | \$ 774.0 | \$ 2,799.3 |
| <u>Adjustments to GAAP Net Income Attributable to Limited Partners to</u> | | | | | | | | | | | | |
| <u>Derive non-GAAP Distributable Cash Flow:</u> | | | | | | | | | | | | |
| Add depreciation, amortization and accretion expenses | 1,360.5 | 1,516.0 | 382.1 | 381.3 | 391.9 | 396.7 | 1,552.0 | 402.3 | 406.5 | 412.6 | 422.6 | 1,644.0 |
| Add distributions received from unconsolidated affiliates | 375.1 | 462.1 | 115.8 | 118.7 | 99.0 | 118.0 | 451.5 | 102.5 | 127.4 | 123.1 | 130.0 | 483.0 |
| Subtract equity in income of unconsolidated affiliates | (259.5) | (373.6) | (101.1) | (76.4) | (92.3) | (92.2) | (362.0) | (94.8) | (107.0) | (113.4) | (110.8) | (426.0) |
| Subtract sustaining capital expenditures | (369.0) | (272.6) | (59.3) | (58.4) | (61.7) | (72.6) | (252.0) | (48.0) | (62.3) | (53.8) | (79.8) | (243.9) |
| Add net losses or subtract net gains attributable to asset sales, insurance recoveries and related property damage | (102.1) | 15.6 | 4.9 | 1.7 | (8.9) | (0.2) | (2.5) | (0.3) | 0.3 | (1.1) | (9.6) | (10.7) |
| Add cash proceeds from asset sales and insurance recoveries | 145.3 | 1,608.6 | 13.4 | 14.5 | 16.0 | 2.6 | 46.5 | 2.0 | 1.2 | 3.0 | 33.9 | 40.1 |
| Add non-cash expense or subtract benefit attributable to changes in fair market value of the Liquidity Option Agreement | - | 25.4 | (2.2) | 23.3 | 6.9 | (3.5) | 24.5 | 5.5 | 18.6 | 8.9 | 31.3 | 64.3 |
| Add or subtract monetization of interest rate derivative instruments | 27.6 | - | - | - | - | 6.1 | 6.1 | - | - | 30.6 | - | 30.6 |
| Add or subtract other miscellaneous adjustments to derive non-GAAP distributable cash flow, as applicable | 113.3 | 104.6 | 38.8 | 76.5 | (7.1) | 17.4 | 125.6 | (1.3) | 13.5 | 44.1 | 65.3 | 121.6 |
| Distributable Cash Flow | \$ 4,078.6 | \$ 5,607.3 | \$ 1,053.6 | \$ 1,039.7 | \$ 978.4 | \$ 1,031.1 | \$ 4,102.8 | \$ 1,128.6 | \$ 1,051.9 | \$ 1,064.9 | \$ 1,256.9 | \$ 4,502.3 |
| <u>Units subject to Quarterly Cash Distribution:</u> | | | | | | | | | | | | |
| Common units | 1,859.079 | 1,976.763 | 2,080.740 | 2,093.799 | 2,103.494 | 2,118.918 | 2,099.238 | 2,141.573 | 2,148.974 | 2,152.701 | 2,161.094 | 2,151.086 |
| Restricted units | 4.376 | 2.111 | 0.769 | 0.741 | 0.704 | 0.682 | 0.724 | 0.015 | 0.013 | 0.002 | - | 0.008 |
| Distribution equivalent right-bearing phantom unit awards | 3.387 | 5.653 | 8.100 | 8.011 | 7.802 | 7.750 | 7.916 | 9.684 | 9.512 | 9.368 | 9.255 | 9.455 |
| Total participating units outstanding | 1,866.842 | 1,984.526 | 2,089.609 | 2,102.551 | 2,112.000 | 2,127.350 | 2,107.878 | 2,151.272 | 2,158.499 | 2,162.071 | 2,170.349 | 2,160.548 |
| <u>Distributable Cash Flow Coverage:</u> | | | | | | | | | | | | |
| Distribution rate per period (\$/unit) | \$ 1.4500 | \$ 1.5300 | \$ 0.3950 | \$ 0.4000 | \$ 0.4050 | \$ 0.4100 | \$ 1.6100 | \$ 0.4150 | \$ 0.4200 | \$ 0.4225 | \$ 0.4250 | \$ 1.6825 |
| Distribution-bearing units | 1.51x | 1.85x | 1.28x | 1.24x | 1.15x | 1.19x | 1.21x | 1.27x | 1.17x | 1.17x | 1.37x | 1.24x |
| All units | 1.47x | 1.82x | 1.28x | 1.24x | 1.14x | 1.18x | 1.21x | 1.26x | 1.16x | 1.17x | 1.36x | 1.24x |
| Retained Distributable Cash Flow | \$ 1,371.0 | \$ 2,570.5 | \$ 228.2 | \$ 198.7 | \$ 123.0 | \$ 158.9 | \$ 708.8 | \$ 235.8 | \$ 145.3 | \$ 151.5 | \$ 334.5 | \$ 867.1 |

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2017

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Operating Data by Business Segment

(Unless otherwise stated, amounts in \$ millions)

| | Total 2014 | Total 2015 | 1Q16 | 2Q16 | 3Q16 | 4Q16 | Total 2016 | 1Q17 | 2Q17 | 3Q17 | 4Q17 | Total 2017 |
|---|-------------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|
| <u>NGL Pipelines & Services:</u> | | | | | | | | | | | | |
| Natural Gas Processing & Related NGL Marketing Activities | \$ 1,162.0 | \$ 895.0 | \$ 233.9 | \$ 181.3 | \$ 203.3 | \$ 228.1 | \$ 846.6 | \$ 277.9 | \$ 204.7 | \$ 203.2 | \$ 225.4 | \$ 911.2 |
| NGL Pipelines, Storage & Terminals | 1,145.7 | 1,380.9 | 426.7 | 408.2 | 377.9 | 412.6 | 1,625.4 | 454.9 | 436.3 | 435.4 | 494.4 | 1,821.0 |
| NGL Fractionation | 570.0 | 495.7 | 123.1 | 129.6 | 122.3 | 143.6 | 518.6 | 123.2 | 118.9 | 132.3 | 151.7 | 526.1 |
| Total NGL Pipelines & Services Gross Operating Margin | \$ 2,877.7 | \$ 2,771.6 | \$ 783.7 | \$ 719.1 | \$ 703.5 | \$ 784.3 | \$ 2,990.6 | \$ 856.0 | \$ 759.9 | \$ 770.9 | \$ 871.5 | \$ 3,258.3 |
| <u>Natural Gas Processing & Related NGL Marketing Activities</u> | | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 1,157.3 | \$ 894.0 | \$ 233.8 | \$ 181.0 | \$ 202.6 | \$ 226.8 | \$ 844.2 | \$ 277.8 | \$ 201.7 | \$ 201.1 | \$ 222.8 | \$ 903.4 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | | |
| VESCO | 4.7 | 1.0 | 0.2 | 0.3 | - | 0.4 | 0.9 | 0.1 | 1.8 | 0.6 | 0.6 | 3.1 |
| Delaware Basin Gas Processing | - | - | (0.1) | - | 0.7 | 0.9 | 1.5 | - | 1.2 | 1.5 | 2.0 | 4.7 |
| Total Equity Income from Unconsolidated Affiliates | 4.7 | 1.0 | 0.1 | 0.3 | 0.7 | 1.3 | 2.4 | 0.1 | 3.0 | 2.1 | 2.6 | 7.8 |
| Total NG Processing & Related NGL Marketing Activities Gross Operating Margin | \$ 1,162.0 | \$ 895.0 | \$ 233.9 | \$ 181.3 | \$ 203.3 | \$ 228.1 | \$ 846.6 | \$ 277.9 | \$ 204.7 | \$ 203.2 | \$ 225.4 | \$ 911.2 |
| Equity NGL Production (MBPD) | 116 | 133 | 145 | 143 | 116 | 156 | 141 | 150 | 164 | 166 | 153 | 158 |
| Fee-based Natural Gas Processing (MMcf/d) | 4,786 | 4,905 | 4,781 | 4,995 | 4,578 | 4,384 | 4,736 | 4,489 | 4,660 | 4,753 | 4,341 | 4,572 |
| <u>NGL Pipelines, Storage & Terminals</u> | | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 1,125.9 | \$ 1,327.5 | \$ 413.1 | \$ 395.6 | \$ 362.8 | \$ 398.5 | \$ 1,570.0 | \$ 440.2 | \$ 420.7 | \$ 419.4 | \$ 477.9 | \$ 1,758.2 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | | |
| Skelly-Belvie | 4.5 | 7.2 | 1.3 | 1.5 | 2.0 | 1.3 | 6.1 | 2.4 | 1.3 | 1.4 | 1.6 | 6.7 |
| Texas Express Pipeline | 11.8 | 27.8 | 6.9 | 6.4 | 7.8 | 7.9 | 29.0 | 7.5 | 7.9 | 7.9 | 7.5 | 30.8 |
| Texas Express Gathering | 1.2 | 1.4 | 0.5 | 0.3 | 0.4 | 0.4 | 1.6 | 0.8 | 2.2 | 2.3 | 2.3 | 7.6 |
| Front Range | 2.3 | 17.0 | 4.9 | 4.4 | 4.9 | 4.5 | 18.7 | 4.0 | 4.2 | 4.4 | 5.1 | 17.7 |
| Total Equity Income from Unconsolidated Affiliates | 19.8 | 53.4 | 13.6 | 12.6 | 15.1 | 14.1 | 55.4 | 14.7 | 15.6 | 16.0 | 16.5 | 62.8 |
| Total NGL Pipelines, Storage & Terminals Gross Operating Margin | \$ 1,145.7 | \$ 1,380.9 | \$ 426.7 | \$ 408.2 | \$ 377.9 | \$ 412.6 | \$ 1,625.4 | \$ 454.9 | \$ 436.3 | \$ 435.4 | \$ 494.4 | \$ 1,821.0 |
| NGL Pipeline Transportation Volumes (MBPD) | 2,634 | 2,700 | 2,954 | 2,992 | 2,854 | 3,062 | 2,965 | 3,225 | 3,083 | 3,052 | 3,287 | 3,168 |
| NGL Marine Terminal Volumes (MBPD) | 258 | 302 | 456 | 450 | 373 | 440 | 436 | 569 | 474 | 456 | 564 | 516 |
| Indicative Unit Margin (\$/Gallon) | \$ 0.026 | \$ 0.030 | \$ 0.033 | \$ 0.031 | \$ 0.030 | \$ 0.030 | \$ 0.031 | \$ 0.032 | \$ 0.032 | \$ 0.032 | \$ 0.033 | \$ 0.032 |
| <u>NGL Fractionation</u> | | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 563.9 | \$ 492.6 | \$ 121.7 | \$ 128.5 | \$ 122.2 | \$ 142.6 | \$ 515.0 | \$ 122.5 | \$ 118.5 | \$ 131.6 | \$ 150.7 | \$ 523.3 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | | |
| Baton Rouge Fractionators | 0.7 | 0.6 | 0.4 | - | (0.2) | 0.1 | 0.3 | 0.2 | 0.2 | (0.1) | 0.4 | 0.7 |
| Promix | 5.4 | 2.5 | 1.0 | 1.1 | 0.3 | 0.9 | 3.3 | 0.5 | 0.2 | 0.8 | 0.6 | 2.1 |
| Total Equity Income from Unconsolidated Affiliates | 6.1 | 3.1 | 1.4 | 1.1 | 0.1 | 1.0 | 3.6 | 0.7 | 0.4 | 0.7 | 1.0 | 2.8 |
| Total NGL Fractionation Gross Operating Margin | \$ 570.0 | \$ 495.7 | \$ 123.1 | \$ 129.6 | \$ 122.3 | \$ 143.6 | \$ 518.6 | \$ 123.2 | \$ 118.9 | \$ 132.3 | \$ 151.7 | \$ 526.1 |
| NGL Fractionation Volumes (MBPD) | 824 | 826 | 836 | 840 | 791 | 846 | 828 | 799 | 841 | 815 | 863 | 831 |
| Indicative Unit Margin (\$/Gallon) | \$ 0.045 | \$ 0.039 | \$ 0.039 | \$ 0.040 | \$ 0.040 | \$ 0.044 | \$ 0.041 | \$ 0.041 | \$ 0.037 | \$ 0.042 | \$ 0.045 | \$ 0.041 |
| Total NGL Pipelines & Services Gross Operating Margin | \$ 2,877.7 | \$ 2,771.6 | \$ 783.7 | \$ 719.1 | \$ 703.5 | \$ 784.3 | \$ 2,990.6 | \$ 856.0 | \$ 759.9 | \$ 770.9 | \$ 871.5 | \$ 3,258.3 |

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2017

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

| | Total 2014 | Total 2015 | 1Q16 | 2Q16 | 3Q16 | 4Q16 | Total 2016 | 1Q17 | 2Q17 | 3Q17 | 4Q17 | Total 2017 |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Crude Oil Pipelines & Services: | | | | | | | | | | | | |
| Crude Oil Business | \$ 762.5 | \$ 961.9 | \$ 202.3 | \$ 177.4 | \$ 254.0 | \$ 220.9 | \$ 854.6 | \$ 264.6 | \$ 236.7 | \$ 190.4 | \$ 295.5 | \$ 987.2 |
| Total Crude Oil Pipelines & Services Gross Operating Margin | \$ 762.5 | \$ 961.9 | \$ 202.3 | \$ 177.4 | \$ 254.0 | \$ 220.9 | \$ 854.6 | \$ 264.6 | \$ 236.7 | \$ 190.4 | \$ 295.5 | \$ 987.2 |
| Crude Oil Business | | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 577.9 | \$ 680.5 | \$ 112.2 | \$ 111.6 | \$ 175.6 | \$ 143.3 | \$ 542.7 | \$ 183.4 | \$ 147.5 | \$ 94.5 | \$ 203.4 | \$ 628.8 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | | |
| Texas crude oil pipeline joint ventures | 184.6 | 281.4 | 90.1 | 65.8 | 78.4 | 77.6 | 311.9 | 81.2 | 89.2 | 95.9 | 92.1 | 358.4 |
| Total Equity Income from Unconsolidated Affiliates | 184.6 | 281.4 | 90.1 | 65.8 | 78.4 | 77.6 | 311.9 | 81.2 | 89.2 | 95.9 | 92.1 | 358.4 |
| Total Crude Oil Pipelines & Services Gross Operating Margin | \$ 762.5 | \$ 961.9 | \$ 202.3 | \$ 177.4 | \$ 254.0 | \$ 220.9 | \$ 854.6 | \$ 264.6 | \$ 236.7 | \$ 190.4 | \$ 295.5 | \$ 987.2 |
| Crude Oil Pipeline Transportation Volumes (MBPD) | 1,278 | 1,474 | 1,393 | 1,358 | 1,397 | 1,402 | 1,388 | 1,356 | 1,475 | 1,458 | 1,987 | 1,820 |
| Crude Oil Marine Terminal Volumes (MBPD) | 691 | 557 | 479 | 514 | 520 | 468 | 495 | 475 | 488 | 452 | 703 | 531 |
| Indicative Unit Margin (\$/Bbl) | \$ 1.061 | \$ 1.298 | \$ 1.188 | \$ 1.041 | \$ 1.440 | \$ 1.284 | \$ 1.240 | \$ 1.606 | \$ 1.325 | \$ 1.084 | \$ 1.194 | \$ 1.150 |
| Natural Gas Pipelines & Services: | | | | | | | | | | | | |
| Natural Gas Pipelines & Services | \$ 803.3 | \$ 782.6 | \$ 177.7 | \$ 177.4 | \$ 178.5 | \$ 201.3 | \$ 734.9 | \$ 170.9 | \$ 194.4 | \$ 170.7 | \$ 178.5 | \$ 714.5 |
| Total Natural Gas Pipelines & Services Gross Operating Margin | \$ 803.3 | \$ 782.6 | \$ 177.7 | \$ 177.4 | \$ 178.5 | \$ 201.3 | \$ 734.9 | \$ 170.9 | \$ 194.4 | \$ 170.7 | \$ 178.5 | \$ 714.5 |
| Natural Gas Pipelines & Services | | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 799.7 | \$ 778.8 | \$ 176.7 | \$ 176.5 | \$ 177.5 | \$ 200.4 | \$ 731.1 | \$ 169.9 | \$ 193.5 | \$ 169.8 | \$ 177.5 | \$ 710.7 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | | |
| White River Hub | 3.6 | 3.8 | 1.0 | 0.9 | 1.0 | 0.9 | 3.8 | 1.0 | 0.9 | 0.9 | 1.0 | 3.8 |
| Total Equity Income from Unconsolidated Affiliates | 3.6 | 3.8 | 1.0 | 0.9 | 1.0 | 0.9 | 3.8 | 1.0 | 0.9 | 0.9 | 1.0 | 3.8 |
| Total Natural Gas Pipelines & Services Gross Operating Margin | \$ 803.3 | \$ 782.6 | \$ 177.7 | \$ 177.4 | \$ 178.5 | \$ 201.3 | \$ 734.9 | \$ 170.9 | \$ 194.4 | \$ 170.7 | \$ 178.5 | \$ 714.5 |
| Natural Gas Transportation Volumes (BBtus/d) | 12,476 | 12,321 | 11,895 | 12,079 | 12,047 | 11,476 | 11,874 | 11,429 | 12,232 | 12,376 | 12,943 | 12,305 |
| Indicative Unit Margin (\$/MMBtu) | \$ 0.176 | \$ 0.174 | \$ 0.164 | \$ 0.161 | \$ 0.161 | \$ 0.191 | \$ 0.169 | \$ 0.166 | \$ 0.175 | \$ 0.150 | \$ 0.150 | \$ 0.159 |

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2017

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

| | Total 2014 | Total 2015 | 1Q16 | 2Q16 | 3Q16 | 4Q16 | Total 2016 | 1Q17 | 2Q17 | 3Q17 | 4Q17 | Total 2017 |
|--|-----------------|-----------------|------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Petrochemical & Refined Products Services: | | | | | | | | | | | | |
| Propylene Fractionation & Related Activities | \$ 227.4 | \$ 189.5 | \$ 52.1 | \$ 52.8 | \$ 57.3 | \$ 49.9 | \$ 212.1 | \$ 68.6 | \$ 62.0 | \$ 44.5 | \$ 47.3 | \$ 222.4 |
| Butane Isomerization & Related Operations | 75.3 | 65.2 | 16.1 | 17.3 | 16.8 | 1.8 | 52.0 | 10.9 | 18.2 | 20.6 | 22.6 | 72.3 |
| Octane Enhancement & High-Purity Isobutylene ("HPIB") | 122.4 | 144.3 | (10.2) | 21.2 | 16.8 | 14.4 | 42.2 | 18.9 | 38.6 | 35.1 | 30.0 | 122.6 |
| Refined Products Services | 186.7 | 258.8 | 87.0 | 74.1 | 71.3 | 73.2 | 305.6 | 76.7 | 69.5 | 67.6 | 66.3 | 280.1 |
| Other | 69.2 | 60.7 | 9.8 | 10.1 | 9.4 | 9.4 | 38.7 | 6.7 | 0.1 | 4.6 | 5.8 | 17.2 |
| Total Petrochemical & Refined Products Services Gross Operating Margin | \$ 681.0 | \$ 718.5 | \$ 154.8 | \$ 175.5 | \$ 171.6 | \$ 148.7 | \$ 650.6 | \$ 181.8 | \$ 188.4 | \$ 172.4 | \$ 172.0 | \$ 714.6 |
| Propylene Fractionation & Related Activities | | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 226.7 | \$ 188.9 | \$ 52.0 | \$ 52.6 | \$ 57.4 | \$ 49.7 | \$ 211.7 | \$ 68.1 | \$ 61.6 | \$ 44.0 | \$ 46.8 | \$ 220.5 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | | |
| Baton Rouge Propylene Concentrator | 1.9 | 1.9 | 0.3 | 0.4 | 0.2 | 0.3 | 1.2 | 0.5 | 0.4 | 0.5 | 0.5 | 1.9 |
| La Porte PGP Pipeline (a) | (1.2) | (1.3) | (0.2) | (0.2) | (0.3) | (0.1) | (0.8) | - | - | - | - | - |
| Total Equity Income from Unconsolidated Affiliates | 0.7 | 0.6 | 0.1 | 0.2 | (0.1) | 0.2 | 0.4 | 0.5 | 0.4 | 0.5 | 0.5 | 1.9 |
| Total Propylene Fractionation & Related Activities Gross Operating Margin | \$ 227.4 | \$ 189.5 | \$ 52.1 | \$ 52.8 | \$ 57.3 | \$ 49.9 | \$ 212.1 | \$ 68.6 | \$ 62.0 | \$ 44.5 | \$ 47.3 | \$ 222.4 |
| Propylene Fractionation Volumes (MBPD) | | | | | | | | | | | | |
| Indicative Unit Margin (\$/Gallon) | \$ 0.172 | \$ 0.151 | \$ 0.174 | \$ 0.152 | \$ 0.174 | \$ 0.168 | \$ 0.167 | \$ 0.212 | \$ 0.182 | \$ 0.129 | \$ 0.133 | \$ 0.164 |
| Total Petrochemical Pipeline Transportation Volumes (MBPD) | | | | | | | | | | | | |
| Indicative Unit Margin (\$/Gallon) | \$ 0.014 | \$ 0.013 | \$ 0.013 | \$ 0.011 | \$ 0.013 | \$ 0.013 | \$ 0.013 | \$ 0.010 | \$ 0.013 | \$ 0.013 | \$ 0.013 | \$ 0.012 |
| Butane Isomerization & Related Operations | | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 75.3 | \$ 65.2 | \$ 16.1 | \$ 17.3 | \$ 16.8 | \$ 1.8 | \$ 52.0 | \$ 10.9 | \$ 18.2 | \$ 20.6 | \$ 22.6 | \$ 72.3 |
| Total Butane Isomerization & Related Operations Gross Operating Margin | \$ 75.3 | \$ 65.2 | \$ 16.1 | \$ 17.3 | \$ 16.8 | \$ 1.8 | \$ 52.0 | \$ 10.9 | \$ 18.2 | \$ 20.6 | \$ 22.6 | \$ 72.3 |
| Butane Isomerization Volumes (MBPD) | | | | | | | | | | | | |
| Standalone DIB Processing Volumes (MBPD) | 82 | 79 | 96 | 90 | 85 | 84 | 89 | 83 | 81 | 82 | 81 | 82 |
| Indicative Unit Margin (\$/Gallon) | \$ 0.027 | \$ 0.023 | \$ 0.019 | \$ 0.021 | \$ 0.021 | \$ 0.002 | \$ 0.016 | \$ 0.016 | \$ 0.024 | \$ 0.027 | \$ 0.030 | \$ 0.025 |
| Octane Enhancement & HPIB | | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 122.4 | \$ 144.3 | \$ (10.2) | \$ 21.2 | \$ 16.8 | \$ 14.4 | \$ 42.2 | \$ 18.9 | \$ 38.6 | \$ 35.1 | \$ 30.0 | \$ 122.6 |
| Total Octane Enhancement & HPIB Gross Operating Margin | \$ 122.4 | \$ 144.3 | \$ (10.2) | \$ 21.2 | \$ 16.8 | \$ 14.4 | \$ 42.2 | \$ 18.9 | \$ 38.6 | \$ 35.1 | \$ 30.0 | \$ 122.6 |
| Octane Enhancement & HPIB Plant Production Volumes (MBPD) | | | | | | | | | | | | |
| Indicative Unit Margin (\$/Gallon) | \$ 0.470 | \$ 0.554 | \$ (0.267) | \$ 0.252 | \$ 0.161 | \$ 0.143 | \$ 0.125 | \$ 0.250 | \$ 0.337 | \$ 0.378 | \$ 0.288 | \$ 0.308 |

(a) We began consolidating our ownership interest in the La Porte PGP Pipeline effective January 1, 2017.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2017

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

| | Total 2014 | Total 2015 | 1Q16 | 2Q16 | 3Q16 | 4Q16 | Total 2016 | 1Q17 | 2Q17 | 3Q17 | 4Q17 | Total 2017 |
|---|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| Petrochemical & Refined Products Services (continued): | | | | | | | | | | | | |
| <u>Refined Products Services</u> | | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 200.7 | \$ 275.1 | \$ 92.2 | \$ 78.6 | \$ 74.2 | \$ 76.1 | \$ 321.1 | \$ 80.1 | \$ 72.0 | \$ 70.3 | \$ 69.2 | \$ 291.6 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | | |
| Centennial | (14.4) | (16.9) | (5.3) | (4.7) | (3.2) | (3.2) | (16.4) | (3.4) | (2.9) | (2.9) | (3.0) | (12.2) |
| Transport 4 | 0.4 | 0.6 | 0.1 | 0.2 | 0.3 | 0.3 | 0.9 | - | 0.4 | 0.2 | 0.1 | 0.7 |
| Total Equity Income from Unconsolidated Affiliates | (14.0) | (16.3) | (5.2) | (4.5) | (2.9) | (2.9) | (15.5) | (3.4) | (2.5) | (2.7) | (2.9) | (11.5) |
| Total Refined Products Services Gross Operating Margin | \$ 186.7 | \$ 258.8 | \$ 87.0 | \$ 74.1 | \$ 71.3 | \$ 73.2 | \$ 305.6 | \$ 76.7 | \$ 69.5 | \$ 67.6 | \$ 66.3 | \$ 280.1 |
| Total Refined Products Pipeline Transportation Volumes (MBPD) | 614 | 642 | 706 | 718 | 648 | 699 | 693 | 702 | 675 | 659 | 642 | 669 |
| Total Marine Terminal Volumes, primarily Refined Products (MBPD) | 270 | 355 | 347 | 410 | 354 | 417 | 389 | 399 | 471 | 359 | 394 | 406 |
| Indicative Unit Margin (\$/Gallon) | \$ 0.014 | \$ 0.017 | \$ 0.022 | \$ 0.017 | \$ 0.018 | \$ 0.017 | \$ 0.018 | \$ 0.018 | \$ 0.016 | \$ 0.017 | \$ 0.017 | \$ 0.017 |
| <u>Other</u> | | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 69.2 | \$ 60.7 | \$ 9.8 | \$ 10.1 | \$ 9.4 | \$ 9.4 | \$ 38.7 | \$ 6.7 | \$ 0.1 | \$ 4.6 | \$ 5.8 | \$ 17.2 |
| Total Petrochemical & Refined Products Services Gross Operating Margin | \$ 681.0 | \$ 718.5 | \$ 154.8 | \$ 175.5 | \$ 171.6 | \$ 148.7 | \$ 650.6 | \$ 181.8 | \$ 188.4 | \$ 172.4 | \$ 172.0 | \$ 714.6 |
| Offshore Pipelines & Services (a): | | | | | | | | | | | | |
| Natural Gas Pipelines | \$ 27.6 | \$ 13.2 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Crude Oil Pipelines | 113.0 | 77.2 | - | - | - | - | - | - | - | - | - | - |
| Platform Services & Other | 21.4 | 7.1 | - | - | - | - | - | - | - | - | - | - |
| Total Offshore Pipelines & Services Gross Operating Margin | \$ 162.0 | \$ 97.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Natural Gas Transportation Volumes (BBtus/d) | 627 | 587 | - | - | - | - | - | - | - | - | - | - |
| Indicative Unit Margin (\$/MMBtu) | \$ 0.121 | \$ 0.110 | - | - | - | - | - | - | - | - | - | - |
| Crude Oil Transportation Volumes (MBPD) | 330 | 357 | - | - | - | - | - | - | - | - | - | - |
| Indicative Unit Margin (\$/Bbl) | \$ 0.938 | \$ 1.060 | - | - | - | - | - | - | - | - | - | - |
| Platform Crude Oil Processing Volumes (MBPD) | 14 | 13 | - | - | - | - | - | - | - | - | - | - |
| Platform Natural Gas Processing Volumes (MMcf/d) | 145 | 101 | - | - | - | - | - | - | - | - | - | - |
| Total Segment Gross Operating Margin (b) | \$ 5,286.5 | \$ 5,332.1 | \$ 1,318.5 | \$ 1,249.4 | \$ 1,307.6 | \$ 1,355.2 | \$ 5,230.7 | \$ 1,473.3 | \$ 1,379.4 | \$ 1,304.4 | \$ 1,517.5 | \$ 5,674.6 |
| Net adjustment for shipper make-up rights (c) | (81.7) | 7.1 | 5.8 | 4.8 | 4.4 | 2.1 | 17.1 | (4.2) | (1.5) | 8.9 | 2.6 | 5.8 |
| Non-GAAP Total Gross Operating Margin | \$ 5,204.8 | \$ 5,339.2 | \$ 1,324.3 | \$ 1,254.2 | \$ 1,312.0 | \$ 1,357.3 | \$ 5,247.8 | \$ 1,469.1 | \$ 1,377.9 | \$ 1,313.3 | \$ 1,520.1 | \$ 5,680.4 |

(a) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. Our consolidated financial results reflect ownership of the Offshore Business through July 24, 2015.

(b) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(c) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAAP total gross operating margin.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2017

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Unconsolidated Affiliates Investment Detail
(Amounts in millions)

| | Y/E 2014 | Y/E 2015 | 1Q16 | 2Q16 | 3Q16 | Y/E 2016 | 1Q17 | 2Q17 | 3Q17 | Y/E 2017 |
|---|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| Schedule of Investments in Unconsolidated Affiliates | | | | | | | | | | |
| <u>Accounted for under the "Equity Method":</u> | | | | | | | | | | |
| VESCO | \$ 27.7 | \$ 25.9 | \$ 25.7 | \$ 25.4 | \$ 25.0 | \$ 24.8 | \$ 24.7 | \$ 25.9 | \$ 25.9 | \$ 25.7 |
| Delaware Basin Gas Processing | - | 46.2 | 73.3 | 83.3 | 96.0 | 102.6 | 109.4 | 108.2 | 107.3 | 107.3 |
| Baton Rouge Fractionators | 18.8 | 18.5 | 17.9 | 17.4 | 17.1 | 17.3 | 17.5 | 17.6 | 17.3 | 17.0 |
| Promix | 38.5 | 38.3 | 38.3 | 38.3 | 35.2 | 33.7 | 34.1 | 32.2 | 32.0 | 30.9 |
| Skelly-Belvieu | 40.1 | 39.8 | 39.1 | 39.2 | 40.0 | 38.9 | 38.7 | 37.1 | 37.2 | 37.0 |
| Texas Express Pipeline | 349.3 | 342.0 | 338.1 | 335.3 | 330.1 | 331.9 | 330.3 | 327.8 | 321.1 | 314.4 |
| Texas Express Gathering | 37.9 | 36.8 | 36.6 | 36.4 | 36.1 | 35.8 | 36.0 | 36.5 | 36.2 | 35.9 |
| Front Range | 170.0 | 171.2 | 171.1 | 170.4 | 168.0 | 165.4 | 167.4 | 166.5 | 165.8 | 165.7 |
| Texas crude oil pipeline joint ventures | 1,767.7 | 1,813.4 | 1,848.6 | 1,827.2 | 1,838.7 | 1,824.6 | 1,828.0 | 1,822.8 | 1,829.8 | 1,839.2 |
| White River Hub | 23.2 | 22.5 | 22.3 | 22.0 | 22.0 | 21.7 | 21.5 | 21.3 | 21.2 | 20.8 |
| Baton Rouge Propylene Concentrator | 6.5 | 5.4 | 5.3 | 5.0 | 4.6 | 4.5 | 4.5 | 4.1 | 4.1 | 4.1 |
| La Porte PGP Pipeline (a) | 2.1 | 2.5 | 2.7 | 5.8 | 11.3 | 13.3 | - | - | - | - |
| Centennial | 66.1 | 65.6 | 64.6 | 63.2 | 62.7 | 62.3 | 58.8 | 60.7 | 61.4 | 60.8 |
| Transport 4 | 0.4 | 0.4 | 0.5 | 0.5 | 0.4 | 0.5 | 0.5 | 0.6 | 0.9 | 0.6 |
| Poseidon Oil Pipeline (b) | 31.8 | - | - | - | - | - | - | - | - | - |
| Cameron Highway Oil Pipeline (b) | 201.3 | - | - | - | - | - | - | - | - | - |
| Deepwater Gateway (Marco Polo Platform) (b) | 79.6 | - | - | - | - | - | - | - | - | - |
| Southeast Keathley Canyon Pipeline (b) | 146.1 | - | - | - | - | - | - | - | - | - |
| Neptune (b) | 34.9 | - | - | - | - | - | - | - | - | - |
| Total investments in unconsolidated affiliates | \$ 3,042.0 | \$ 2,628.5 | \$ 2,684.1 | \$ 2,669.4 | \$ 2,687.2 | \$ 2,677.3 | \$ 2,671.4 | \$ 2,661.3 | \$ 2,660.2 | \$ 2,659.4 |

(a) We began consolidating our ownership interest in the La Porte PGP Pipeline effective January 1, 2017.

(b) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P.

Enterprise Products Partners L.P.
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Unconsolidated Affiliates Investment Detail (continued)

(Amounts in millions)

| | Total 2014 | Total 2015 | 1Q16 | 2Q16 | 3Q16 | 4Q16 | Total 2016 | 1Q17 | 2Q17 | 3Q17 | 4Q17 | Total 2017 |
|---|---------------|---------------|----------|----------|---------|----------|---------------|----------|----------|----------|----------|---------------|
| Equity in Income of Unconsolidated Affiliates: | | | | | | | | | | | | |
| VESCO | \$ 4.7 | \$ 1.0 | \$ 0.2 | \$ 0.3 | \$ - | \$ 0.4 | \$ 0.9 | \$ 0.1 | \$ 1.8 | \$ 0.6 | \$ 0.6 | \$ 3.1 |
| Delaware Basin Gas Processing | - | - | (0.1) | - | 0.7 | 0.9 | 1.5 | - | 1.2 | 1.5 | 2.0 | 4.7 |
| Baton Rouge Fractionators | 0.7 | 0.6 | 0.4 | - | (0.2) | 0.1 | 0.3 | 0.2 | 0.2 | (0.1) | 0.4 | 0.7 |
| Promix | 5.4 | 2.5 | 1.0 | 1.1 | 0.3 | 0.9 | 3.3 | 0.5 | 0.2 | 0.8 | 0.6 | 2.1 |
| Skelly-Belvieu | 4.5 | 7.2 | 1.3 | 1.5 | 2.0 | 1.3 | 6.1 | 2.4 | 1.3 | 1.4 | 1.6 | 6.7 |
| Texas Express Pipeline | 11.8 | 27.8 | 6.9 | 6.4 | 7.8 | 7.9 | 29.0 | 7.5 | 7.9 | 7.9 | 7.5 | 30.8 |
| Texas Express Gathering | 1.2 | 1.4 | 0.5 | 0.3 | 0.4 | 0.4 | 1.6 | 0.8 | 2.2 | 2.3 | 2.3 | 7.6 |
| Front Range | 2.3 | 17.0 | 4.9 | 4.4 | 4.9 | 4.5 | 18.7 | 4.0 | 4.2 | 4.4 | 5.1 | 17.7 |
| Texas crude oil pipeline joint ventures | 184.6 | 281.4 | 90.1 | 65.8 | 78.4 | 77.6 | 311.9 | 81.2 | 89.2 | 95.9 | 92.1 | 358.4 |
| White River Hub | 3.6 | 3.8 | 1.0 | 0.9 | 1.0 | 0.9 | 3.8 | 1.0 | 0.9 | 0.9 | 1.0 | 3.8 |
| Baton Rouge Propylene Concentrator | 1.9 | 1.9 | 0.3 | 0.4 | 0.2 | 0.3 | 1.2 | 0.5 | 0.4 | 0.5 | 0.5 | 1.9 |
| La Porte PGP Pipeline (a) | (1.2) | (1.3) | (0.2) | (0.2) | (0.3) | (0.1) | (0.8) | - | - | - | - | - |
| Centennial | (14.4) | (16.9) | (5.3) | (4.7) | (3.2) | (3.2) | (16.4) | (3.4) | (2.9) | (2.9) | (3.0) | (12.2) |
| Transport 4 | 0.4 | 0.6 | 0.1 | 0.2 | 0.3 | 0.3 | 0.9 | - | 0.4 | 0.2 | 0.1 | 0.7 |
| Poseidon Oil Pipeline (b) | 23.6 | 17.6 | - | - | - | - | - | - | - | - | - | - |
| Cameron Highway Oil Pipeline (b) | 16.4 | 8.1 | - | - | - | - | - | - | - | - | - | - |
| Deepwater Gateway (Marco Polo Platform) (b) | 1.3 | 0.5 | - | - | - | - | - | - | - | - | - | - |
| Southeast Keathley Canyon Pipeline (b) | 14.3 | 21.2 | - | - | - | - | - | - | - | - | - | - |
| Neptune (b) | (1.6) | (0.8) | - | - | - | - | - | - | - | - | - | - |
| Total equity in income of unconsolidated affiliates | \$ 259.5 | \$ 373.6 | \$ 101.1 | \$ 76.4 | \$ 92.3 | \$ 92.2 | \$ 362.0 | \$ 94.8 | \$ 107.0 | \$ 113.4 | \$ 110.8 | \$ 426.0 |
| Total Distributions Received from Unconsolidated Affiliates (c): | | | | | | | | | | | | |
| VESCO | \$ 4.6 | \$ 2.7 | \$ 0.4 | \$ 0.6 | \$ 0.4 | \$ 0.6 | \$ 2.0 | \$ 0.2 | \$ 0.6 | \$ 0.6 | \$ 0.8 | \$ 2.2 |
| Baton Rouge Fractionators | 1.3 | 0.9 | 1.1 | 0.4 | 0.2 | (0.1) | 1.6 | - | - | 0.3 | 0.7 | 1.0 |
| Promix | 12.3 | 11.7 | 1.0 | 1.1 | 3.4 | 2.4 | 7.9 | 0.2 | 2.0 | 1.1 | 1.6 | 4.9 |
| Skelly-Belvieu | 5.3 | 7.5 | 2.1 | 1.4 | 1.1 | 2.5 | 7.1 | 2.6 | 2.9 | 1.4 | 1.7 | 8.6 |
| Texas Express Pipeline | 20.4 | 38.4 | 9.7 | 9.3 | 13.0 | 6.0 | 38.0 | 9.1 | 10.5 | 14.7 | 14.2 | 48.5 |
| Texas Express Gathering | 1.9 | 2.5 | 0.6 | 0.7 | 0.6 | 1.1 | 3.0 | 0.6 | 1.7 | 2.5 | 2.7 | 7.5 |
| Front Range | 9.4 | 17.4 | 5.1 | 5.0 | 7.4 | 7.0 | 24.5 | 2.0 | 5.1 | 5.1 | 5.2 | 17.4 |
| Delaware Basin Gas Processing | - | - | - | - | - | 2.3 | 2.3 | 2.7 | 2.5 | 2.3 | 2.0 | 9.5 |
| Texas crude oil pipeline joint ventures | 228.5 | 319.2 | 94.1 | 98.3 | 71.0 | 94.3 | 357.7 | 83.3 | 100.2 | 93.4 | 98.9 | 375.8 |
| White River Hub | 4.5 | 4.5 | 1.1 | 1.2 | 1.0 | 1.3 | 4.6 | 1.2 | 1.1 | 1.0 | 1.4 | 4.7 |
| Baton Rouge Propylene Concentrator | 3.0 | 2.9 | 0.6 | 0.5 | 0.6 | 0.4 | 2.1 | 0.6 | 0.6 | 0.6 | 0.5 | 2.3 |
| Transport 4 | 0.5 | 0.6 | - | 0.2 | 0.3 | 0.2 | 0.7 | - | 0.2 | 0.1 | 0.3 | 0.6 |
| Poseidon Oil Pipeline (b) | 33.5 | 20.3 | - | - | - | - | - | - | - | - | - | - |
| Cameron Highway Oil Pipeline (b) | 23.3 | 13.0 | - | - | - | - | - | - | - | - | - | - |
| Deepwater Gateway (Marco Polo Platform) (b) | 6.1 | 2.7 | - | - | - | - | - | - | - | - | - | - |
| Southeast Keathley Canyon Pipeline (b) | 18.3 | 16.7 | - | - | - | - | - | - | - | - | - | - |
| Neptune and Nemo (b) | 2.2 | 1.1 | - | - | - | - | - | - | - | - | - | - |
| Total distributions received from unconsolidated affiliates | \$ 375.1 | \$ 462.1 | \$ 115.8 | \$ 118.7 | \$ 99.0 | \$ 118.0 | \$ 451.5 | \$ 102.5 | \$ 127.4 | \$ 123.1 | \$ 130.0 | \$ 483.0 |

(a) We began consolidating our ownership interest in the La Porte PGP Pipeline effective January 1, 2017.

(b) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. The amounts presented represent our share of equity and distributions through July 24, 2015.

(c) Total distributions received from unconsolidated affiliates includes both distributions received on earnings and distributions received for return of capital.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2017

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Non-GAAP Reconciliations to GAAP

| <i>(Amounts in millions)</i> | Total 2014 | Total 2015 | 1Q16 | 2Q16 | 3Q16 | 4Q16 | Total 2016 | 1Q17 | 2Q17 | 3Q17 | 4Q17 | Total 2017 |
|--|---------------|---------------|------------|------------|----------|------------|---------------|------------|------------|------------|------------|---------------|
| <i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i> | | | | | | | | | | | | |
| <i>"Net cash flows provided by operating activities"</i> | | | | | | | | | | | | |
| Distributable cash flow | \$ 4,078.6 | \$ 5,607.3 | \$ 1,053.6 | \$ 1,039.7 | \$ 978.4 | \$ 1,031.1 | \$ 4,102.8 | \$ 1,128.6 | \$ 1,051.9 | \$ 1,064.9 | \$ 1,256.9 | \$ 4,502.3 |
| Adjustments to non-GAAP distributable cash flow to derive GAAP net cash flows provided by operating activities: | | | | | | | | | | | | |
| Add sustaining capital expenditures reflected in distributable cash flow | 369.0 | 272.6 | 59.3 | 58.4 | 61.7 | 72.6 | 252.0 | 48.0 | 62.3 | 53.8 | 79.8 | 243.9 |
| Subtract cash proceeds from asset sales and insurance recoveries reflected in distributable cash flow | (145.3) | (1,608.6) | (13.4) | (14.5) | (16.0) | (2.6) | (46.5) | (2.0) | (1.2) | (3.0) | (33.9) | (40.1) |
| Add or subtract monetization of interest rate derivative instruments | (27.6) | - | - | - | - | (6.1) | (6.1) | - | - | (30.6) | - | (30.6) |
| Add net income attributable to noncontrolling interests | 46.1 | 37.2 | 9.0 | 11.5 | 8.5 | 10.9 | 39.9 | 10.3 | 12.3 | 10.4 | 23.3 | 56.3 |
| Add or subtract miscellaneous non-cash and other amounts to reconcile non-GAAP distributable cash flows with GAAP net cash flows provided by operating activities, as applicable | (50.4) | 17.2 | (22.4) | (41.4) | (23.7) | (6.9) | (94.4) | (20.5) | (36.9) | (16.3) | (24.0) | (97.7) |
| Add or subtract the net effect of changes in operating accounts, as applicable | (108.2) | (323.3) | (186.4) | (108.2) | (195.1) | 308.8 | (180.9) | (288.8) | 370.9 | (594.2) | 544.3 | 32.2 |
| Net cash flows provided by operating activities | \$ 4,162.2 | \$ 4,002.4 | \$ 899.7 | \$ 945.5 | \$ 813.8 | \$ 1,407.8 | \$ 4,066.8 | \$ 875.6 | \$ 1,459.3 | \$ 485.0 | \$ 1,846.4 | \$ 4,666.3 |
| <i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i> | | | | | | | | | | | | |
| Net income | \$ 2,833.5 | \$ 2,558.4 | \$ 670.2 | \$ 570.0 | \$ 643.1 | \$ 669.7 | \$ 2,553.0 | \$ 771.0 | \$ 666.0 | \$ 621.3 | \$ 797.3 | \$ 2,855.6 |
| Adjustments to derive non-GAAP Adjusted EBITDA: | | | | | | | | | | | | |
| Subtract equity in income of unconsolidated affiliates | (259.5) | (373.6) | (101.1) | (76.4) | (92.3) | (92.2) | (362.0) | (94.8) | (107.0) | (113.4) | (110.8) | (426.0) |
| Add distributions received from unconsolidated affiliates | 375.1 | 462.1 | 115.8 | 118.7 | 99.0 | 118.0 | 451.5 | 102.5 | 127.4 | 123.1 | 130.0 | 483.0 |
| Add interest expense, including related amortization | 921.0 | 961.8 | 240.6 | 244.1 | 250.9 | 247.0 | 982.6 | 249.3 | 245.8 | 243.9 | 245.6 | 984.6 |
| Add provision for or subtract benefit from income taxes | 23.1 | (2.5) | 8.4 | (0.1) | 4.8 | 10.3 | 23.4 | 6.0 | 8.7 | 5.4 | 5.6 | 25.7 |
| Add depreciation, amortization and accretion in costs and expenses | 1,325.1 | 1,472.6 | 367.1 | 366.3 | 374.8 | 378.7 | 1,486.9 | 384.3 | 387.8 | 393.0 | 400.8 | 1,565.9 |
| Add asset impairment and related charges | 34.0 | 162.6 | 1.7 | 20.6 | 6.8 | 24.4 | 53.5 | 11.2 | 14.0 | 10.0 | 14.6 | 49.8 |
| Add non-cash net losses or subtract net gains attributable to asset sales, insurance recoveries and related property damage | 7.7 | 18.9 | 6.6 | - | (8.9) | (0.2) | (2.5) | (0.3) | 0.3 | (1.1) | (9.6) | (10.7) |
| Add non-cash expense or subtract benefit attributable to changes in fair market value of the Liquidity Option Agreement | - | 25.4 | (2.2) | 23.3 | 6.9 | (3.5) | 24.5 | 5.5 | 18.6 | 8.9 | 31.3 | 64.3 |
| Add non-cash expense or subtract benefit attributable to changes in fair value of derivative instruments | 30.6 | (18.4) | 20.1 | 48.2 | (26.2) | 2.9 | 45.0 | (20.3) | (23.4) | 29.6 | 37.2 | 23.1 |
| Adjusted EBITDA | 5,290.6 | 5,267.3 | 1,327.2 | 1,314.7 | 1,258.9 | 1,355.1 | 5,255.9 | 1,414.4 | 1,338.2 | 1,320.7 | 1,542.0 | 5,615.3 |
| Subtract interest expense, including related amortization, reflected in Adjusted EBITDA | (921.0) | (961.8) | (240.6) | (244.1) | (250.9) | (247.0) | (982.6) | (249.3) | (245.8) | (243.9) | (245.6) | (984.6) |
| Add benefit or subtract provision for income taxes reflected in Adjusted EBITDA | (23.1) | 2.5 | (8.4) | 0.1 | (4.8) | (10.3) | (23.4) | (6.0) | (8.7) | (5.4) | (5.6) | (25.7) |
| Subtract distributions received for return of capital from unconsolidated affiliates | - | - | (9.1) | (30.3) | (12.5) | (19.1) | (71.0) | (12.0) | (12.8) | (12.0) | (12.5) | (49.3) |
| Add or subtract miscellaneous non-cash and other amounts to reconcile non-GAAP Adjusted EBITDA with GAAP net cash flows provided by operating activities, as applicable | (76.1) | 17.7 | 17.0 | 13.3 | 18.2 | 20.3 | 68.8 | 17.3 | 17.5 | 19.8 | 23.8 | 78.4 |
| Add or subtract the net effect of changes in operating accounts, as applicable | (108.2) | (323.3) | (186.4) | (108.2) | (195.1) | 308.8 | (180.9) | (288.8) | 370.9 | (594.2) | 544.3 | 32.2 |
| Net cash flows provided by operating activities | \$ 4,162.2 | \$ 4,002.4 | \$ 899.7 | \$ 945.5 | \$ 813.8 | \$ 1,407.8 | \$ 4,066.8 | \$ 875.6 | \$ 1,459.3 | \$ 485.0 | \$ 1,846.4 | \$ 4,666.3 |

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2017

This data should be used in conjunction with the information contained in our 2017 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Energy and Petrochemical Industry Data
(Amounts as stated)

| | MMBtu per Gallon | Composite NGL Barrel | Average 2014 | Average 2015 | 1Q16 | 2Q16 | 3Q16 | 4Q16 | Average 2016 | 1Q17 | 2Q17 | 3Q17 | 4Q17 | Average 2017 |
|---|---------------------|-------------------------|-----------------|-----------------|----------|----------|----------|----------|-----------------|----------|----------|----------|----------|-----------------|
| Industry Pricing Data: | | | | | | | | | | | | | | |
| Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub) | 1.0000 | | \$ 4.43 | \$ 2.67 | \$ 2.09 | \$ 1.95 | \$ 2.81 | \$ 2.98 | \$ 2.46 | \$ 3.32 | \$ 3.19 | \$ 2.99 | \$ 2.93 | \$ 3.11 |
| Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate) | | | \$ 93.01 | \$ 48.80 | \$ 33.45 | \$ 45.59 | \$ 44.94 | \$ 49.29 | \$ 43.32 | \$ 51.91 | \$ 48.28 | \$ 48.20 | \$ 55.40 | \$ 50.95 |
| Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet) | | | \$ 96.75 | \$ 52.38 | \$ 35.11 | \$ 47.35 | \$ 46.52 | \$ 50.53 | \$ 44.88 | \$ 53.52 | \$ 50.31 | \$ 51.62 | \$ 61.07 | \$ 54.13 |
| Ethane (\$/Gallon) - (OPIS Average Mont Belvieu) | 0.0664 | 33.0% | \$ 0.27 | \$ 0.18 | \$ 0.16 | \$ 0.20 | \$ 0.19 | \$ 0.24 | \$ 0.20 | \$ 0.23 | \$ 0.25 | \$ 0.26 | \$ 0.25 | \$ 0.25 |
| Propane (\$/Gallon) - (OPIS Average Mont Belvieu) | 0.0916 | 32.0% | \$ 1.04 | \$ 0.45 | \$ 0.38 | \$ 0.49 | \$ 0.47 | \$ 0.58 | \$ 0.48 | \$ 0.71 | \$ 0.63 | \$ 0.77 | \$ 0.96 | \$ 0.77 |
| Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu) | 0.1037 | 11.0% | \$ 1.22 | \$ 0.61 | \$ 0.53 | \$ 0.62 | \$ 0.63 | \$ 0.83 | \$ 0.65 | \$ 0.98 | \$ 0.76 | \$ 0.91 | \$ 1.04 | \$ 0.92 |
| Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu) | 0.0997 | 8.0% | \$ 1.25 | \$ 0.61 | \$ 0.53 | \$ 0.63 | \$ 0.67 | \$ 0.90 | \$ 0.68 | \$ 0.94 | \$ 0.75 | \$ 0.92 | \$ 1.04 | \$ 0.91 |
| Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu) | 0.1150 | 16.0% | \$ 1.98 | \$ 1.08 | \$ 0.76 | \$ 0.96 | \$ 0.98 | \$ 1.08 | \$ 0.94 | \$ 1.10 | \$ 1.07 | \$ 1.10 | \$ 1.32 | \$ 1.15 |
| NGL Composite (\$/Gallon) | 0.0890 | 100.0% | \$ 0.97 | \$ 0.49 | \$ 0.40 | \$ 0.50 | \$ 0.49 | \$ 0.60 | \$ 0.50 | \$ 0.66 | \$ 0.60 | \$ 0.68 | \$ 0.80 | \$ 0.69 |
| % of Natural Gas to Crude Oil (a) | | | 28% | 32% | 36% | 25% | 36% | 35% | 33% | 37% | 38% | 36% | 31% | 35% |
| Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing) | | | \$ 0.71 | \$ 0.39 | \$ 0.31 | \$ 0.33 | \$ 0.38 | \$ 0.36 | \$ 0.34 | \$ 0.47 | \$ 0.41 | \$ 0.42 | \$ 0.49 | \$ 0.45 |
| Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing) | | | \$ 0.57 | \$ 0.26 | \$ 0.18 | \$ 0.19 | \$ 0.24 | \$ 0.24 | \$ 0.21 | \$ 0.32 | \$ 0.28 | \$ 0.28 | \$ 0.35 | \$ 0.31 |
| PGP vs. RGP Spread (\$/Lb) | | | \$ 0.14 | \$ 0.13 | \$ 0.13 | \$ 0.14 | \$ 0.14 | \$ 0.12 | \$ 0.13 | \$ 0.15 | \$ 0.13 | \$ 0.14 | \$ 0.14 | \$ 0.14 |
| PGP vs. RGP Spread (\$/Gallon) | | | \$ 0.60 | \$ 0.55 | \$ 0.57 | \$ 0.61 | \$ 0.61 | \$ 0.52 | \$ 0.58 | \$ 0.65 | \$ 0.57 | \$ 0.60 | \$ 0.61 | \$ 0.61 |
| U. S. Ethylene Production Data (b): | | | | | | | | | | | | | | |
| Nameplate Capacity (MM lb/yr) | | | 59,719 | 61,278 | 61,557 | 61,557 | 61,807 | 61,990 | 61,728 | 63,557 | 64,447 | 65,547 | 67,747 | 65,325 |
| Average Steam Cracker Operating Rate (% of nameplate capacity) | | | 88.6% | 92.7% | 96.6% | 90.0% | 88.7% | 92.1% | 91.9% | 90.5% | 96.4% | 84.6% | 88.7% | 90.1% |
| Ethylene Production Rate - Annualized (Billion lbs/yr) | | | 53 | 57 | 59 | 55 | 55 | 57 | 57 | 58 | 62 | 55 | 60 | 59 |
| Steam Cracker Feedstocks (MBPD) | | | | | | | | | | | | | | |
| Ethane | | | 1,028 | 1,054 | 1,091 | 1,012 | 1,006 | 1,055 | 1,041 | 1,109 | 1,191 | 1,076 | 1,231 | 1,152 |
| Propane | | | 310 | 385 | 431 | 398 | 393 | 386 | 402 | 359 | 397 | 330 | 290 | 344 |
| Butane | | | 116 | 137 | 134 | 140 | 137 | 122 | 133 | 95 | 123 | 113 | 112 | 111 |
| Subtotal Light Feeds | | | 1,454 | 1,576 | 1,656 | 1,550 | 1,536 | 1,563 | 1,576 | 1,563 | 1,711 | 1,519 | 1,633 | 1,607 |
| Naphtha | | | 98 | 104 | 112 | 100 | 96 | 136 | 111 | 129 | 124 | 114 | 132 | 125 |
| Gas Oil | | | 22 | 25 | 20 | 16 | 17 | 16 | 17 | 26 | 20 | 12 | 9 | 17 |
| Subtotal Heavy Feeds | | | 120 | 129 | 132 | 116 | 113 | 152 | 128 | 155 | 144 | 126 | 141 | 142 |
| Total Feedstock | | | 1,574 | 1,705 | 1,788 | 1,666 | 1,649 | 1,715 | 1,705 | 1,718 | 1,855 | 1,645 | 1,774 | 1,748 |
| Percent of Light/Heavy Feeds | | | 92%/8% | 92%/8% | 93%/7% | 93%/7% | 93%/7% | 91%/9% | 92%/8% | 91%/9% | 92%/8% | 92%/8% | 92%/8% | 92%/8% |

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report.