



Enterprise Products Partners L.P.

Selected Financial Data

through December 31, 2015

Investor Contacts:

Randy Burkhalter, Vice President

Phone: (713) 381-6812

Fax: (713) 381-8200

Mobile: (713) 822-0314

Email: rburkhalter@eprod.com

Jackie Richert, Senior Manager

Phone: (713) 381-3920

Fax: (713) 381-8200

Mobile: (832) 270-6741

Email: jmrichert@eprod.com

Address & Telephone:

1100 Louisiana Street, 10th Floor

Houston, TX 77002

(713) 381-6500

Web Address:

www.enterpriseproducts.com

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

<u>Table of Contents</u>	<u>Page</u>
Financial & Operating Highlights	3
Partnership Unit Data	6
Capitalization Data	7
Statements of Consolidated Operations	9
Consolidated Balance Sheets	10
Statements of Consolidated Cash Flows	11
Calculation of Distributable Cash Flow	12
Operating Data by Business Segment	13
Unconsolidated Affiliates Investment Detail	17
Non-GAAP Reconciliations to GAAP	19
Energy and Petrochemical Industry Data	20

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Financial & Operating Highlights

(Amounts in millions, except per unit amounts)

	Total 2012	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015
Summary Financial Data:												
Revenues	\$ 42,583.1	\$ 47,727.0	\$ 12,909.9	\$ 12,520.8	\$ 12,330.2	\$ 10,190.3	\$ 47,951.2	\$ 7,472.5	\$ 7,092.5	\$ 6,307.9	\$ 6,155.0	\$ 27,027.9
Gross Operating Margin by Business Segment:												
NGL Pipelines & Services	\$ 2,468.5	\$ 2,514.4	\$ 780.0	\$ 680.9	\$ 711.5	\$ 705.3	\$ 2,877.7	\$ 695.2	\$ 650.6	\$ 695.5	\$ 730.3	\$ 2,771.6
Crude Oil Pipelines & Services	387.7	742.7	159.7	184.0	190.8	228.0	762.5	214.0	235.6	254.6	257.7	961.9
Natural Gas Pipelines & Services	775.5	789.0	220.4	203.0	195.4	184.5	803.3	204.5	191.4	192.4	194.3	782.6
Petrochemical & Refined Products Services	579.9	625.9	130.4	161.7	190.3	198.6	681.0	174.6	181.3	191.5	171.1	718.5
Offshore Pipelines & Services	173.0	146.1	39.3	33.6	47.1	42.0	162.0	46.1	44.3	7.1	-	97.5
Other Investments	2.4	-	-	-	-	-	-	-	-	-	-	-
Total Segment Gross Operating Margin	4,387.0	4,818.1	1,329.8	1,263.2	1,335.1	1,358.4	5,286.5	1,334.4	1,303.2	1,341.1	1,353.4	5,332.1
<i>Less adjustments to reconcile non-GAAP gross operating margin to GAAP operating income:</i>												
Amounts included in operating costs and expenses:												
Depreciation, amortization and accretion	1,061.7	1,148.9	301.4	312.4	322.7	346.2	1,282.7	345.3	385.6	351.1	346.2	1,428.2
Non-cash asset impairment charges	63.4	92.6	8.8	3.7	5.7	15.8	34.0	33.3	79.0	26.8	23.5	162.6
Net losses (gains) attributable to asset sales and insurance recoveries	(17.6)	(83.4)	(89.6)	(6.8)	(2.6)	(3.1)	(102.1)	(0.1)	2.5	12.3	0.9	15.6
Non-refundable deferred revenues attributable to shipper make-up rights on major new pipeline projects reflected in gross operating margin	-	4.4	23.3	21.9	21.6	17.8	84.6	30.7	5.2	3.4	14.3	53.6
Subsequent recognition of deferred revenues attributable to make-up rights	-	-	-	-	-	(2.9)	(2.9)	(20.1)	(14.3)	(10.9)	(15.4)	(60.7)
General and administrative costs	170.3	188.3	53.2	47.7	50.0	63.6	214.5	49.3	44.9	49.0	49.4	192.6
Operating Income	\$ 3,109.2	\$ 3,467.3	\$ 1,032.7	\$ 884.3	\$ 937.7	\$ 921.0	\$ 3,775.7	\$ 896.0	\$ 800.3	\$ 909.4	\$ 934.5	\$ 3,540.2
Net income attributable to limited partners	\$ 2,419.9	\$ 2,596.9	\$ 798.8	\$ 637.7	\$ 691.1	\$ 659.8	\$ 2,787.4	\$ 636.1	\$ 551.0	\$ 649.3	\$ 684.8	\$ 2,521.2
Earnings Per Unit (Fully Diluted) (a)	\$ 1.35	\$ 1.41	\$ 0.43	\$ 0.34	\$ 0.37	\$ 0.34	\$ 1.47	\$ 0.32	\$ 0.28	\$ 0.32	\$ 0.34	\$ 1.26
Adjusted EBITDA (See page 19 for detail and GAAP reconciliations)	\$ 4,363.8	\$ 4,846.5	\$ 1,365.8	\$ 1,248.2	\$ 1,309.0	\$ 1,367.6	\$ 5,290.6	\$ 1,326.0	\$ 1,296.3	\$ 1,309.9	\$ 1,335.1	\$ 5,267.3
LTM Adjusted EBITDA	\$ 4,363.8	\$ 4,846.5	\$ 4,938.3	\$ 5,054.5	\$ 5,213.3	\$ 5,290.6	\$ 5,290.6	\$ 5,250.8	\$ 5,298.9	\$ 5,299.8	\$ 5,267.3	\$ 5,267.3
Net Cash Flows Provided by Operating Activities	\$ 2,890.9	\$ 3,865.5	\$ 1,404.1	\$ 467.8	\$ 832.5	\$ 1,457.8	\$ 4,162.2	\$ 954.0	\$ 947.6	\$ 689.6	\$ 1,411.2	\$ 4,002.4
Distributable Cash Flow (See pages 12 and 19)	\$ 4,133.3	\$ 3,750.4	\$ 1,087.0	\$ 953.8	\$ 974.8	\$ 1,063.0	\$ 4,078.6	\$ 1,029.7	\$ 987.5	\$ 2,501.3	\$ 1,088.8	\$ 5,607.3
Weighted-Average Units Outstanding - Basic EPU (a)	1,723.550	1,788.050	1,827.957	1,831.073	1,834.185	1,901.057	1,848.729	1,926.443	1,960.686	1,969.352	2,008.855	1,966.568
Weighted-Average Units Outstanding - Fully Diluted EPU (a)	1,786.386	1,842.662	1,876.020	1,880.367	1,883.442	1,940.541	1,895.249	1,966.721	2,002.070	2,010.530	2,014.406	1,998.587

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Earnings per unit and weighted-average units outstanding for all periods presented are on a post-split basis.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Financial & Operating Highlights (continued)

(Volumes as noted)

	Total 2012	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015
Selected Operating Data (a):												
<u>Thousands of barrels per day ("MBPD"), net:</u>												
NGL Pipeline Transportation	2,327	2,541	2,597	2,612	2,614	2,662	2,634	2,426	2,679	2,831	2,858	2,700
Onshore Crude Oil Pipeline Transportation	828	1,175	1,260	1,297	1,266	1,288	1,278	1,384	1,469	1,535	1,377	1,474
Petrochemical & Refined Products Pipeline Transportation	689	702	703	756	778	794	758	738	777	816	804	784
Offshore Crude Oil Pipeline Transportation	300	307	335	318	335	331	330	340	372	344	-	357
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	4,144	4,725	4,895	4,983	4,993	5,075	5,000	4,888	5,297	5,526	5,039	5,315
NGL Marine Terminals	143	246	243	255	250	282	258	263	295	324	327	302
Crude Oil Marine Terminals	245	210	250	244	262	680	691	644	591	551	443	557
Petrochemical & Refined Products Marine Terminals	4	5	1	50	33	284	270	324	374	387	336	355
Total NGL, Crude Oil, Petrochemical and Refined Products Marine Terminals	392	461	494	549	545	1,246	1,219	1,231	1,260	1,262	1,106	1,214
NGL Fractionation	659	726	792	845	823	837	824	798	822	837	846	826
Propylene Fractionation	72	74	73	71	73	81	75	74	68	72	71	71
Butane Isomerization	95	94	80	105	95	90	93	62	98	108	115	96
Standalone Deisobutanizers ("DIBs")	46	67	74	83	86	86	82	65	82	89	78	79
Total Fractionation, Isomerization and DIBs	872	961	1,019	1,104	1,077	1,094	1,074	999	1,070	1,106	1,110	1,072
Equity NGL Production	101	126	137	136	103	90	116	134	123	129	147	133
Octane Additive and Related Plant Production	16	20	6	20	20	22	17	8	24	20	15	17
Platform Crude Oil Processing	17	16	17	9	16	15	14	15	13	9	-	13
<u>Billions of British Thermal Units per day ("BBtus/d"), net:</u>												
Onshore Natural Gas Transportation	13,634	12,936	12,520	12,617	12,486	12,284	12,476	12,503	12,488	12,387	11,912	12,321
Offshore Natural Gas Transportation	853	678	569	609	683	644	627	619	561	565	-	587
Total Natural Gas Transportation	14,487	13,614	13,089	13,226	13,169	12,928	13,103	13,122	13,049	12,952	11,912	12,908
<u>Million Cubic Feet per day ("MMcf/d"), net:</u>												
Fee-based Natural Gas Processing	4,382	4,612	4,715	4,941	4,958	4,532	4,786	4,784	4,912	5,035	4,886	4,905
Platform Natural Gas Processing	291	202	147	152	152	129	145	124	83	82	-	101

(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations. These statistics reflect volumes for newly constructed assets from the dates such assets were placed into service.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Financial & Operating Highlights (continued)

(Amounts in millions, except per unit amounts)

	Total 2012	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015
Distributable Cash Flow and Unit Coverage Ratio:												
Distributable Cash Flow	\$ 4,133.3	\$ 3,750.4	\$ 1,087.0	\$ 953.8	\$ 974.8	\$ 1,063.0	\$ 4,078.6	\$ 1,029.7	\$ 987.5	\$ 2,501.3	\$ 1,088.8	\$ 5,607.3
Coverage - weighted-average distribution-bearing units	1.86x	1.52x	1.67x	1.45x	1.41x	1.51x	1.51x	1.40x	1.32x	3.30x	1.38x	1.85x
Coverage - weighted-average total units	1.79x	1.48x	1.63x	1.41x	1.38x	1.48x	1.47x	1.37x	1.29x	3.23x	1.38x	1.82x

Distributions of Cash during Period:

Date of Distribution	Total 2012	Total 2013	2/7/2014	5/7/2014	8/7/2014	11/7/2014	Total 2014	2/6/2015	5/7/2015	8/7/2015	11/6/2015	Total 2015
Cash Distribution (\$/Unit) (a)	\$ 1.2663	\$ 1.3500	\$ 0.3500	\$ 0.3550	\$ 0.3600	\$ 0.3650	\$ 1.4300	\$ 0.3700	\$ 0.3750	\$ 0.3800	\$ 0.3850	\$ 1.5100
Cash Distributed to Common Units (including Restricted Common Units)	\$ 2,178.6	\$ 2,400.3	\$ 639.2	\$ 649.2	\$ 659.8	\$ 689.9	\$ 2,638.1	\$ 703.8	\$ 733.5	\$ 747.8	\$ 758.6	\$ 2,943.7
Common Units subject to Distribution (a)	1,720.524	1,777.968	1,826.218	1,828.890	1,832.812	1,889.907	1,844.798	1,902.212	1,956.076	1,967.779	1,970.374	1,949.468
Cash Distributed to Distribution Equivalent Right-bearing Phantom Units	\$ -	\$ -	\$ -	\$ 1.2	\$ 1.2	\$ 1.3	\$ 3.7	\$ 1.2	\$ 2.2	\$ 2.2	\$ 2.1	\$ 7.7
Distribution Equivalent Right-bearing Phantom Units subject to Distribution (a)	-	-	-	3.442	3.364	3.393	2.567	3.348	5.904	5.762	5.551	5.152
Total Cash Distribution	\$ 2,178.6	\$ 2,400.3	\$ 639.2	\$ 650.4	\$ 661.0	\$ 691.2	\$ 2,641.8	\$ 705.0	\$ 735.7	\$ 750.0	\$ 760.7	\$ 2,951.4

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Amounts for all periods presented are on a post-split basis.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Partnership Unit Data

(Amounts in millions)

	Total 2012	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015
Partnership Unit Data for EPU Calculation (a):												
<u>Common Units:</u>												
Total Units Outstanding, Beginning of Period	1,703.244	1,742.440	1,819.029	1,824.330	1,828.393	1,830.736	1,819.029	1,897.715	1,950.881	1,965.615	1,968.331	1,897.715
Total Units Outstanding, End of Period	1,742.440	1,819.029	1,824.330	1,828.393	1,830.736	1,897.715	1,897.715	1,950.881	1,965.615	1,968.331	2,010.593	2,010.593
Weighted-Average Total Units Outstanding	1,715.241	1,780.251	1,821.921	1,826.571	1,829.791	1,896.734	1,843.921	1,923.104	1,958.462	1,967.229	2,006.842	1,964.148
<u>Time-vested Restricted Common Units (b):</u>												
Total Units Outstanding, Beginning of Period	7.736	7.787	7.221	4.568	4.437	4.368	7.221	4.230	2.292	2.178	2.075	4.230
Total Units Outstanding, End of Period	7.787	7.221	4.568	4.437	4.368	4.230	4.230	2.292	2.178	2.075	1.961	1.961
Weighted-Average Total Units Outstanding	8.309	7.799	6.036	4.502	4.394	4.323	4.808	3.339	2.224	2.123	2.014	2.420
<u>Total Common and Time-vested Restricted Units:</u>												
Total Units Outstanding, Beginning of Period	1,710.981	1,750.227	1,826.250	1,828.898	1,832.830	1,835.103	1,826.250	1,901.945	1,953.173	1,967.793	1,970.406	1,901.945
Total Units Outstanding, End of Period	1,750.227	1,826.250	1,828.898	1,832.830	1,835.103	1,901.945	1,901.945	1,953.173	1,967.793	1,970.406	2,012.553	2,012.553
Weighted-Average Total Units Outstanding	1,723.550	1,788.050	1,827.957	1,831.073	1,834.185	1,901.057	1,848.729	1,926.443	1,960.686	1,969.352	2,008.855	1,966.568
<u>Incremental Units from the assumed exercise of dilutive Unit options (c)</u>												
	2.757	2.362	1.368	0.753	0.748	0.716	0.906	0.375	0.137	0.084	0.042	0.149
<u>Class B Units (d):</u>												
Total Units Outstanding, Beginning of Period	9.041	9.041	-	-	-	-	-	-	-	-	-	-
Total Units Outstanding, End of Period	9.041	-	-	-	-	-	-	-	-	-	-	-
Weighted-Average Total Units Outstanding	9.041	5.425	-	-	-	-	-	-	-	-	-	-
<u>Designated Units (e):</u>												
Total Units Outstanding, Beginning of Period	52.260	47.400	45.120	45.120	45.120	45.120	45.120	35.380	35.380	35.380	35.380	35.380
Total Units Outstanding, End of Period	47.400	45.120	45.120	45.120	45.120	35.380	35.380	35.380	35.380	35.380	-	-
Weighted-Average Total Units Outstanding	51.038	46.825	45.120	45.120	45.120	35.380	42.665	35.380	35.380	35.380	-	26.462
<u>Distribution Equivalent Right-bearing Phantom Unit Awards (f):</u>												
Total Units Outstanding, Beginning of Period	-	-	-	3.449	3.380	3.395	-	3.342	5.924	5.811	5.624	3.342
Total Units Outstanding, End of Period	-	-	3.449	3.380	3.395	3.342	3.342	5.924	5.811	5.624	5.427	5.427
Weighted-Average Total Units Outstanding	-	-	1.575	3.421	3.389	3.388	2.949	4.523	5.867	5.714	5.509	5.407
<u>Total of all Units used in fully diluted EPU calculation:</u>												
Total Units Outstanding, Beginning of Period	1,772.282	1,806.668	1,871.370	1,877.467	1,881.330	1,883.619	1,871.370	1,940.667	1,994.477	2,008.985	2,011.410	1,940.667
Total Units Outstanding, End of Period	1,806.668	1,871.370	1,877.467	1,881.330	1,883.619	1,940.667	1,940.667	1,994.477	2,008.985	2,011.410	2,017.980	2,017.980
Weighted-Average Total Units Outstanding	1,786.386	1,842.662	1,876.020	1,880.367	1,883.442	1,940.541	1,895.249	1,966.721	2,002.070	2,010.530	2,014.406	1,998.587

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Unit data for all periods presented is on a post-split basis.

(b) Consists of restricted common units issued to key personnel that work on our behalf.

(c) Dilutive unit options are calculated in accordance with the treasury stock method.

(d) In connection with the TEPPCO Merger (completed October 2009), a privately held affiliate of EPCO exchanged a portion of its TEPPCO units, based on the 1.24 exchange ratio, for 9,040,862 Enterprise Class B units. The Class B units converted into the same number of distribution-bearing common units on August 8, 2013.

(e) In connection with the Holdings Merger (completed November 2010), a privately held affiliate of EPCO agreed to temporarily waive the regular cash distributions it would otherwise receive from us with respect to a certain number of our common units it owns (the "Designated Units"). Distributions paid by us to this privately held affiliate of EPCO during 2015 excluded 35,380,000 Designated Units. The temporary distribution waiver expired at the end of calendar year 2015; therefore, distributions paid after calendar year 2015 will include all common units owned by the privately held affiliates of EPCO.

(f) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Capitalization Data

(Amounts in millions)

	Y/E 2012	Y/E 2013	1Q14	2Q14	3Q14	Y/E 2014	1Q15	2Q15	3Q15	Y/E 2015
Capitalization for the period ended:										
Cash and Cash Equivalents	\$ 16.1	\$ 56.9	\$ 988.4	\$ 242.0	\$ 1,061.6	\$ 74.4	\$ 81.1	\$ 551.1	\$ 80.5	\$ 19.0
Debt:										
Current maturities of debt	\$ 1,546.6	\$ 1,125.0	\$ 900.0	\$ 1,300.0	\$ 1,939.9	\$ 2,206.4	\$ 1,399.8	\$ 1,400.1	\$ 1,619.4	\$ 1,863.9
Senior debt obligations - principal	13,100.0	14,700.0	15,950.0	15,550.0	16,200.1	17,650.1	18,688.2	19,399.9	19,400.1	19,400.2
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,478.3	1,474.4
Other	22.5	(6.2)	(14.9)	(19.8)	(26.3)	(25.4)	(28.7)	(39.7)	(37.7)	(47.9)
Total Debt	\$ 16,201.8	\$ 17,351.5	\$ 18,367.8	\$ 18,362.9	\$ 19,646.4	\$ 21,363.8	\$ 21,592.0	\$ 22,293.0	\$ 22,460.1	\$ 22,690.6
Net Debt	\$ 16,185.7	\$ 17,294.6	\$ 17,379.4	\$ 18,120.9	\$ 18,584.8	\$ 21,289.4	\$ 21,510.9	\$ 21,741.9	\$ 22,379.6	\$ 22,671.6
Equity:										
Common Units	\$ 13,439.6	\$ 15,573.8	\$ 15,783.2	\$ 15,930.8	\$ 16,063.6	\$ 18,304.8	\$ 20,098.9	\$ 20,404.2	\$ 20,392.8	\$ 20,514.3
Class B Units	118.5	-	-	-	-	-	-	-	-	-
Accumulated other comprehensive loss	(370.4)	(359.0)	(344.3)	(354.2)	(306.1)	(241.6)	(263.2)	(278.6)	(230.7)	(219.2)
Noncontrolling interests	108.3	225.6	223.1	225.8	224.4	1,629.0	222.4	175.4	190.8	206.0
Noncontrolling interests held for sale	-	-	-	-	-	-	-	62.2	-	-
Total Equity	\$ 13,296.0	\$ 15,440.4	\$ 15,662.0	\$ 15,802.4	\$ 15,981.9	\$ 19,692.2	\$ 20,058.1	\$ 20,363.2	\$ 20,352.9	\$ 20,501.1
Total Capitalization Net of Cash and Cash Equivalents	\$ 29,481.7	\$ 32,735.0	\$ 33,041.4	\$ 33,923.3	\$ 34,566.7	\$ 40,981.6	\$ 41,569.0	\$ 42,105.1	\$ 42,732.5	\$ 43,172.7
Net Debt to LTM Adjusted EBITDA (a)	3.53x	3.41x	3.36x	3.43x	3.42x	3.88x	3.95x	3.96x	4.08x	4.16x
Total Debt to LTM Adjusted EBITDA (a)	3.54x	3.42x	3.56x	3.48x	3.62x	3.89x	3.97x	4.06x	4.10x	4.17x
LTM Adjusted EBITDA Interest Coverage	5.65x	6.04x	5.97x	5.90x	5.94x	5.74x	5.59x	5.57x	5.49x	5.48x

(a) Debt in this calculation is reduced for the average 50% equity content ascribed to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Capitalization Data (continued)

(Amounts in millions)

	2016	2017	2018	2019	2020	Thereafter	Total
Debt Principal Maturity Schedule at December 31, 2015:							
EPO senior debt obligations:							
Commercial Paper Notes, variable-rate	\$ 1,114.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,114.1
Senior Notes AA, 3.20% fixed-rate, due February 2016	750.0	-	-	-	-	-	750.0
Senior Notes L, 6.30% fixed-rate, due September 2017	-	800.0	-	-	-	-	800.0
Senior Notes V, 6.65% fixed-rate, due April 2018	-	-	349.7	-	-	-	349.7
Senior Notes OO, 1.65% fixed-rate, due May 2018	-	-	750.0	-	-	-	750.0
Senior Notes N, 6.50% fixed-rate, due January 2019	-	-	-	700.0	-	-	700.0
Senior Notes LL, 2.55% fixed-rate, due October 2019	-	-	-	800.0	-	-	800.0
Senior Notes Q, 5.25% fixed-rate, due January 2020	-	-	-	-	500.0	-	500.0
Senior Notes Y, 5.20% fixed-rate, due September 2020	-	-	-	-	1,000.0	-	1,000.0
Senior Notes CC, 4.05% fixed-rate, due February 2022	-	-	-	-	-	650.0	650.0
Senior Notes HH, 3.35% fixed-rate, due March 2023	-	-	-	-	-	1,250.0	1,250.0
Senior Notes JJ, 3.90% fixed-rate, due February 2024	-	-	-	-	-	850.0	850.0
Senior Notes MM, 3.75% fixed-rate, due February 2025	-	-	-	-	-	1,150.0	1,150.0
Senior Notes PP, 3.70% fixed-rate, due February 2026	-	-	-	-	-	875.0	875.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500.0	500.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350.0	350.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250.0	250.0
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	399.6	399.6
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600.0	600.0
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600.0	600.0
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750.0	750.0
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600.0	600.0
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750.0	750.0
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100.0	1,100.0
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,400.0	1,400.0
Senior Notes KK, 5.10% fixed-rate, due February 2045	-	-	-	-	-	1,150.0	1,150.0
Senior Notes QQ, 4.90% fixed-rate, due May 2046	-	-	-	-	-	875.0	875.0
Senior Notes NN, 4.95% fixed-rate, due October 2054	-	-	-	-	-	400.0	400.0
TEPPCO senior debt obligations:							
TEPPCO Senior Notes, 6.65% fixed-rate, due April 2018	-	-	0.3	-	-	-	0.3
TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038	-	-	-	-	-	0.4	0.4
EPO Junior Subordinated Notes A, fixed/variable-rate, due August 2066	-	-	-	-	-	521.1	521.1
EPO Junior Subordinated Notes C, fixed/variable-rate, due June 2067	-	-	-	-	-	256.4	256.4
EPO Junior Subordinated Notes B, fixed/variable-rate, due January 2068	-	-	-	-	-	682.7	682.7
TEPPCO Junior Subordinated Notes, fixed/variable-rate, due June 2067	-	-	-	-	-	14.2	14.2
Total	\$ 1,864.1	\$ 800.0	\$ 1,100.0	\$ 1,500.0	\$ 1,500.0	\$ 15,974.4	\$ 22,738.5

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Statements of Consolidated Operations

(Amounts in millions, except per unit amounts)

	Total 2012	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015
Revenues	\$ 42,583.1	\$ 47,727.0	\$ 12,909.9	\$ 12,520.8	\$ 12,330.2	\$ 10,190.3	\$ 47,951.2	\$ 7,472.5	\$ 7,092.5	\$ 6,307.9	\$ 6,155.0	\$ 27,027.9
Costs and expenses:												
Operating costs and expenses	39,367.9	44,238.7	11,880.5	11,639.1	11,414.8	9,286.1	44,220.5	6,616.4	6,357.5	5,452.6	5,242.2	23,668.7
General and administrative costs	170.3	188.3	53.2	47.7	50.0	63.6	214.5	49.3	44.9	49.0	49.4	192.6
Total costs and expenses	39,538.2	44,427.0	11,933.7	11,686.8	11,464.8	9,349.7	44,435.0	6,665.7	6,402.4	5,501.6	5,291.6	23,861.3
Equity in income of unconsolidated affiliates	64.3	167.3	56.5	50.3	72.3	80.4	259.5	89.2	110.2	103.1	71.1	373.6
Operating income	3,109.2	3,467.3	1,032.7	884.3	937.7	921.0	3,775.7	896.0	800.3	909.4	934.5	3,540.2
Other income (expense):												
Interest expense	(771.8)	(802.5)	(220.9)	(228.9)	(229.8)	(241.4)	(921.0)	(239.1)	(240.4)	(243.7)	(238.6)	(961.8)
Change in fair value of Liquidity Option Agreement	-	-	-	-	-	-	-	-	(11.5)	(4.3)	(9.6)	(25.4)
Other, net	73.4	(0.2)	(0.3)	1.1	(1.0)	2.1	1.9	0.5	0.3	1.8	0.3	2.9
Total other expense, net	(698.4)	(802.7)	(221.2)	(227.8)	(230.8)	(239.3)	(919.1)	(238.6)	(251.6)	(246.2)	(247.9)	(984.3)
Income before income taxes	2,410.8	2,664.6	811.5	656.5	706.9	681.7	2,856.6	657.4	548.7	663.2	686.6	2,555.9
Benefit from (provision for) income taxes	17.2	(57.5)	(4.8)	(10.0)	(7.7)	(0.6)	(23.1)	(6.8)	7.9	(5.5)	6.9	2.5
Net income	2,428.0	2,607.1	806.7	646.5	699.2	681.1	2,833.5	650.6	556.6	657.7	693.5	2,558.4
Net income attributable to noncontrolling interests	(8.1)	(10.2)	(7.9)	(8.8)	(8.1)	(21.3)	(46.1)	(14.5)	(5.6)	(8.4)	(8.7)	(37.2)
Net income attributable to limited partners	\$ 2,419.9	\$ 2,596.9	\$ 798.8	\$ 637.7	\$ 691.1	\$ 659.8	\$ 2,787.4	\$ 636.1	\$ 551.0	\$ 649.3	\$ 684.8	\$ 2,521.2
Earnings per unit (a):												
Basic earnings per unit	\$ 1.40	\$ 1.45	\$ 0.44	\$ 0.35	\$ 0.38	\$ 0.35	\$ 1.51	\$ 0.33	\$ 0.28	\$ 0.33	\$ 0.34	\$ 1.28
Number of units used in calculation	1,723,550	1,788,050	1,827,957	1,831,073	1,834,185	1,901,057	1,848,729	1,926,443	1,960,686	1,969,352	2,008,855	1,966,568
Diluted earnings per unit	\$ 1.35	\$ 1.41	\$ 0.43	\$ 0.34	\$ 0.37	\$ 0.34	\$ 1.47	\$ 0.32	\$ 0.28	\$ 0.32	\$ 0.34	\$ 1.26
Number of units used in calculation	1,786,386	1,842,662	1,876,020	1,880,367	1,883,442	1,940,541	1,895,249	1,966,721	2,002,070	2,010,530	2,014,406	1,998,587

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Earnings per unit and weighted-average units outstanding for all periods presented are on a post-split basis.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Consolidated Balance Sheets

(Amounts in millions)

	Y/E 2012	Y/E 2013	1Q14	2Q14	3Q14	Y/E 2014	1Q15	2Q15	3Q15	Y/E 2015
ASSETS										
Current assets:										
Cash and cash equivalents	\$ 16.1	\$ 56.9	\$ 988.4	\$ 242.0	\$ 1,061.6	\$ 74.4	\$ 81.1	\$ 551.1	\$ 80.5	\$ 19.0
Restricted cash	4.3	65.6	43.3	56.7	6.6	-	28.2	46.1	46.2	15.9
Accounts receivable - trade, net	4,350.9	5,475.5	4,988.1	5,393.5	5,320.8	3,823.0	2,985.1	3,346.1	2,802.0	2,569.9
Accounts receivable - related parties	2.5	6.8	5.5	56.3	2.6	2.8	3.4	2.4	1.7	1.2
Inventories	1,088.4	1,093.1	977.9	1,318.3	1,589.5	1,014.2	855.4	999.8	1,085.4	1,038.1
Assets held for sale (a)	-	-	-	-	-	-	-	1,710.7	-	-
Prepaid and other current assets	380.9	325.5	330.0	405.1	384.4	576.3	481.6	522.6	644.2	668.9
Total current assets	5,843.1	7,023.4	7,333.2	7,471.9	8,365.5	5,490.7	4,434.8	7,178.8	4,660.0	4,313.0
Property, plant and equipment, net	24,846.4	26,946.6	27,262.5	27,554.7	27,963.3	29,881.6	30,367.6	29,783.8	31,214.1	32,034.7
Investments in unconsolidated affiliates	1,394.6	2,437.1	2,706.4	2,879.3	2,938.3	3,042.0	3,064.9	2,607.2	2,625.3	2,628.5
Intangible assets, net	1,566.8	1,462.2	1,434.4	1,414.9	1,391.1	4,302.1	2,804.1	2,733.5	4,082.1	4,037.2
Goodwill (b)	2,086.8	2,080.0	2,079.9	2,079.9	2,079.9	4,300.2	5,754.3	5,672.3	5,749.2	5,745.2
Other assets	196.7	189.4	174.1	170.6	167.4	184.4	179.9	191.3	197.1	193.4
Total assets	\$ 35,934.4	\$ 40,138.7	\$ 40,990.5	\$ 41,571.3	\$ 42,905.5	\$ 47,201.0	\$ 46,605.6	\$ 48,166.9	\$ 48,527.8	\$ 48,952.0
LIABILITIES AND EQUITY										
Current liabilities:										
Current maturities of debt	\$ 1,546.6	\$ 1,125.0	\$ 900.0	\$ 1,300.0	\$ 1,939.9	\$ 2,206.4	\$ 1,399.8	\$ 1,400.1	\$ 1,619.4	\$ 1,863.9
Accounts payable - trade	764.5	723.7	750.5	705.9	728.0	773.8	704.5	790.3	844.9	860.1
Accounts payable - related parties	127.1	150.5	91.0	114.0	122.6	118.9	49.3	115.5	80.3	84.1
Accrued product payables	4,476.2	5,608.7	5,412.6	5,606.6	5,564.6	3,853.3	3,085.2	3,240.1	2,547.9	2,484.4
Accrued interest	300.8	304.3	172.1	319.6	172.5	335.5	180.0	350.0	198.9	352.1
Liabilities related to assets held for sale (a)	-	-	-	-	-	-	-	116.4	-	-
Accrued liability related to EFS Midstream acquisition (c)	-	-	-	-	-	-	-	-	997.7	993.2
Other current liabilities	540.5	326.5	295.8	423.8	444.2	585.8	457.1	453.7	589.8	528.8
Total current liabilities	7,755.7	8,238.7	7,622.0	8,469.9	8,971.8	7,873.7	5,875.9	6,466.1	6,878.9	7,166.6
Long-term debt	14,655.2	16,226.5	17,467.8	17,062.9	17,706.5	19,157.4	20,192.2	20,892.9	20,840.7	20,826.7
Deferred tax liabilities	22.5	60.8	60.6	61.2	63.2	66.6	68.0	55.0	53.4	46.1
Other long-term liabilities (b)	205.0	172.3	178.1	174.9	182.1	411.1	411.4	389.7	401.9	411.5
Equity:										
Partners' equity:										
Limited partners:										
Common units	13,439.6	15,573.8	15,783.2	15,930.8	16,063.6	18,304.8	20,098.9	20,404.2	20,392.8	20,514.3
Class B units	118.5	-	-	-	-	-	-	-	-	-
Accumulated other comprehensive loss	(370.4)	(359.0)	(344.3)	(354.2)	(306.1)	(241.6)	(263.2)	(278.6)	(230.7)	(219.2)
Total partners' equity	13,187.7	15,214.8	15,438.9	15,576.6	15,757.5	18,063.2	19,835.7	20,125.6	20,162.1	20,295.1
Noncontrolling interests	108.3	225.6	223.1	225.8	224.4	1,629.0	222.4	175.4	190.8	206.0
Noncontrolling interests held for sale (a)	-	-	-	-	-	-	-	62.2	-	-
Total noncontrolling interests	108.3	225.6	223.1	225.8	224.4	1,629.0	222.4	237.6	190.8	206.0
Total equity	13,296.0	15,440.4	15,662.0	15,802.4	15,981.9	19,692.2	20,058.1	20,363.2	20,352.9	20,501.1
Total liabilities and equity	\$ 35,934.4	\$ 40,138.7	\$ 40,990.5	\$ 41,571.3	\$ 42,905.5	\$ 47,201.0	\$ 46,605.6	\$ 48,166.9	\$ 48,527.8	\$ 48,952.0
Working capital	\$ (1,912.6)	\$ (1,215.3)	\$ (288.8)	\$ (998.0)	\$ (606.3)	\$ (2,383.0)	\$ (1,441.1)	\$ 712.7	\$ (2,218.9)	\$ (2,853.6)

(a) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. The assets, liabilities and related noncontrolling interest attributable to this business were classified as held for sale at June 30, 2015.

(b) During 2015, we retrospectively adjusted our provisional fair value estimate for the Liquidity Option Agreement from \$119.4 million to \$219.7 million. The retrospective adjustment was applied in our December 31, 2014 Consolidated Balance Sheet as a \$100.3 million increase in goodwill and a corresponding increase in the Liquidity Option Agreement liability, which is a component of "Other long-term liabilities." The retrospective adjustment did not impact our historical results of operations, cash flows or other balance sheet amounts.

(c) In July 2015, we purchased all of the member interests in EFS Midstream LLC for approximately \$2.1 billion. The purchase price will be paid in two installments. The first installment of approximately \$1.1 billion was paid at closing on July 8, 2015 and the final installment of \$1.0 billion will be paid no later than the first anniversary of the closing date.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Statements of Consolidated Cash Flows

(Amounts in millions)

	Total 2012	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015
Operating Activities:												
Net income	\$ 2,428.0	\$ 2,607.1	\$ 806.7	\$ 646.5	\$ 699.2	\$ 681.1	\$ 2,833.5	\$ 650.6	\$ 556.6	\$ 657.7	\$ 693.5	\$ 2,558.4
<i>Reconciliation of net income to net cash flows provided by operating activities:</i>												
Depreciation, amortization and accretion	1,104.9	1,217.6	319.9	331.1	341.4	368.1	1,360.5	367.4	407.5	372.8	368.3	1,516.0
Non-cash asset impairment charges	63.4	92.6	8.8	3.7	5.7	15.8	34.0	33.3	79.0	26.8	23.5	162.6
Equity in income of unconsolidated affiliates	(64.3)	(167.3)	(56.5)	(50.3)	(72.3)	(80.4)	(259.5)	(89.2)	(110.2)	(103.1)	(71.1)	(373.6)
Distributions received from unconsolidated affiliates	116.7	251.6	71.7	85.4	103.6	114.4	375.1	134.4	131.1	96.9	99.7	462.1
Net losses (gains) attributable to asset sales and insurance recoveries	(86.4)	(83.3)	(89.6)	(6.8)	(2.6)	(3.1)	(102.1)	(0.1)	2.5	12.3	0.9	15.6
Deferred income tax expense (benefit)	(66.2)	37.9	0.2	0.4	2.0	3.5	6.1	1.5	(13.2)	(1.6)	(7.3)	(20.6)
Changes in fair value of Liquidity Option Agreement	-	-	-	-	-	-	-	-	11.5	4.3	9.6	25.4
Changes in fair market value of derivative instruments	(29.5)	1.4	(7.8)	1.6	2.4	34.4	30.6	(4.6)	(5.3)	2.2	(10.7)	(18.4)
Net effect of changes in operating accounts	(582.5)	(97.6)	342.5	(541.1)	(237.2)	327.6	(108.2)	(139.0)	(111.7)	(377.2)	304.6	(323.3)
Other operating activities	6.8	5.5	8.2	(2.7)	(9.7)	(3.6)	(7.8)	(0.3)	(0.2)	(1.5)	0.2	(1.8)
Net cash flows provided by operating activities	2,890.9	3,865.5	1,404.1	467.8	832.5	1,457.8	4,162.2	954.0	947.6	689.6	1,411.2	4,002.4
Investing Activities:												
Capital expenditures, net of contributions in aid of construction costs	(3,598.5)	(3,382.2)	(695.4)	(477.1)	(687.0)	(1,004.5)	(2,864.0)	(793.2)	(837.0)	(988.9)	(1,192.5)	(3,811.6)
Decrease (increase) in restricted cash	34.2	(61.3)	22.3	(13.4)	50.1	6.6	65.6	(28.2)	(17.9)	(0.1)	30.3	(15.9)
Cash used for business combinations, net of cash received	-	-	-	-	-	(2,416.8)	(2,416.8)	-	-	(1,045.1)	(11.4)	(1,056.5)
Investments in unconsolidated affiliates	(609.5)	(1,094.1)	(284.7)	(214.1)	(84.5)	(139.1)	(722.4)	(68.3)	(45.8)	(16.6)	(31.9)	(162.6)
Proceeds from asset sales and insurance recoveries	1,198.8	280.6	96.3	16.9	8.3	23.8	145.3	0.5	5.4	1,531.4	71.3	1,608.6
Other investing activities	(43.8)	(0.5)	-	(5.7)	(0.1)	0.2	(5.6)	0.1	(4.9)	0.4	0.6	(3.8)
Cash used in investing activities	(3,018.8)	(4,257.5)	(861.5)	(693.4)	(713.2)	(3,529.8)	(5,797.9)	(889.1)	(900.2)	(518.9)	(1,133.6)	(3,441.8)
Financing Activities:												
Borrowings under debt agreements	8,363.1	13,852.8	4,181.5	1.3	2,984.7	11,193.6	18,361.1	9,182.5	4,655.8	3,275.4	3,967.4	21,081.1
Repayments of debt	(6,676.4)	(12,680.6)	(3,160.0)	(1.3)	(1,695.0)	(9,484.8)	(14,341.1)	(8,953.2)	(3,951.8)	(3,234.2)	(3,728.0)	(19,867.2)
Debt issuance costs	(21.5)	(23.7)	(15.9)	(2.2)	-	(23.1)	(41.2)	(0.1)	(18.5)	(5.3)	(0.1)	(24.0)
Cash distributions paid to limited partners	(2,178.6)	(2,400.3)	(639.2)	(649.2)	(659.8)	(689.9)	(2,638.1)	(703.8)	(733.5)	(747.8)	(758.6)	(2,943.7)
Cash payments made in connection with distribution equivalent rights	-	-	-	(1.2)	(1.2)	(1.3)	(3.7)	(1.2)	(2.2)	(2.2)	(2.1)	(7.7)
Cash distributions paid to noncontrolling interests	(13.3)	(8.9)	(8.0)	(11.7)	(9.7)	(19.2)	(48.6)	(16.5)	(8.3)	(8.4)	(14.8)	(48.0)
Cash contributions from noncontrolling interests	6.6	115.4	(1.9)	5.9	-	-	4.0	4.0	18.0	15.4	16.6	54.0
Net cash proceeds from the issuance of common units	816.8	1,792.0	83.0	140.3	81.6	83.9	388.8	468.4	475.7	67.3	177.2	1,188.6
Monetization of interest rate derivative instruments	(147.8)	(168.8)	-	-	-	27.6	27.6	-	-	-	-	-
Other financing activities	(24.7)	(45.1)	(50.6)	(2.7)	(0.3)	(2.0)	(55.6)	(38.3)	(12.6)	(1.5)	3.3	(49.1)
Cash provided by (used in) financing activities	124.2	432.8	388.9	(520.8)	700.3	1,084.8	1,653.2	(58.2)	422.6	(641.3)	(339.1)	(616.0)
Net change in cash and cash equivalents	(3.7)	40.8	931.5	(746.4)	819.6	(987.2)	17.5	6.7	470.0	(470.6)	(61.5)	(55.4)
Cash and cash equivalents, beginning of period	19.8	16.1	56.9	988.4	242.0	1,061.6	56.9	74.4	81.1	551.1	80.5	74.4
Cash and cash equivalents, end of period	\$ 16.1	\$ 56.9	\$ 988.4	\$ 242.0	\$ 1,061.6	\$ 74.4	\$ 74.4	\$ 81.1	\$ 551.1	\$ 80.5	\$ 19.0	\$ 19.0

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Calculation of Distributable Cash Flow

(Amounts in millions, except per unit amounts)

	Total 2012	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015
Net income attributable to limited partners	\$ 2,419.9	\$ 2,596.9	\$ 798.8	\$ 637.7	\$ 691.1	\$ 659.8	\$ 2,787.4	\$ 636.1	\$ 551.0	\$ 649.3	\$ 684.8	\$ 2,521.2
<u>Adjustments to GAAP net income attributable to limited partners to derive non-GAAP distributable cash flow:</u>												
Depreciation, amortization and accretion	1,104.9	1,217.6	319.9	331.1	341.4	368.1	1,360.5	367.4	407.5	372.8	368.3	1,516.0
Distributions received from unconsolidated affiliates	116.7	251.6	71.7	85.4	103.6	114.4	375.1	134.4	131.1	96.9	99.7	462.1
Equity in income of unconsolidated affiliates	(64.3)	(167.3)	(56.5)	(50.3)	(72.3)	(80.4)	(259.5)	(89.2)	(110.2)	(103.1)	(71.1)	(373.6)
Sustaining capital expenditures	(366.2)	(291.7)	(78.3)	(76.9)	(106.8)	(107.0)	(369.0)	(50.7)	(60.8)	(84.3)	(76.8)	(272.6)
Net losses (gains) attributable to asset sales and insurance recoveries	(86.4)	(83.3)	(89.6)	(6.8)	(2.6)	(3.1)	(102.1)	(0.1)	2.5	12.3	0.9	15.6
Cash proceeds from asset sales and insurance recoveries	1,198.8	280.6	96.3	16.9	8.3	23.8	145.3	0.5	5.4	1,531.4	71.3	1,608.6
Changes in fair value of Liquidity Option Agreement	-	-	-	-	-	-	-	-	11.5	4.3	9.6	25.4
Monetization of interest rate derivative instruments	(147.8)	(168.8)	-	-	-	27.6	27.6	-	-	-	-	-
Other miscellaneous adjustments to derive distributable cash flow	(42.3)	114.8	24.7	16.7	12.1	59.8	113.3	31.3	49.5	21.7	2.1	104.6
Distributable Cash Flow	\$ 4,133.3	\$ 3,750.4	\$ 1,087.0	\$ 953.8	\$ 974.8	\$ 1,063.0	\$ 4,078.6	\$ 1,029.7	\$ 987.5	\$ 2,501.3	\$ 1,088.8	\$ 5,607.3
<u>Units subject to Quarterly Cash Distribution (a):</u>												
Common Units	1,721.865	1,788.900	1,824.330	1,828.393	1,885.543	1,898.051	1,859.079	1,953.795	1,965.615	1,968.331	2,019.309	1,976.763
Restricted Units	8.285	7.760	4.561	4.419	4.364	4.161	4.376	2.280	2.165	2.043	1.955	2.111
Distribution Equivalent Right-bearing Phantom Unit Awards	-	-	3.442	3.364	3.393	3.348	3.387	5.904	5.762	5.551	5.394	5.653
Total Participating LP Units Outstanding	1,730.151	1,796.659	1,832.333	1,836.175	1,893.300	1,905.560	1,866.842	1,961.979	1,973.542	1,975.925	2,026.658	1,984.526
<u>Distributable Cash Flow Coverage:</u>												
Distribution rate per period (\$/unit) (a)	\$ 1.2863	\$ 1.3700	\$ 0.3550	\$ 0.3600	\$ 0.3650	\$ 0.3700	\$ 1.4500	\$ 0.3750	\$ 0.3800	\$ 0.3850	\$ 0.3900	\$ 1.5300
Distribution-bearing units	1.86x	1.52x	1.67x	1.45x	1.41x	1.51x	1.51x	1.40x	1.32x	3.30x	1.38x	1.85x
All units	1.79x	1.48x	1.63x	1.41x	1.38x	1.48x	1.47x	1.37x	1.29x	3.23x	1.38x	1.82x
Retained Distributable Cash Flow	\$ 1,907.5	\$ 1,288.5	\$ 436.5	\$ 292.8	\$ 283.7	\$ 358.0	\$ 1,371.0	\$ 294.0	\$ 237.5	\$ 1,740.6	\$ 298.4	\$ 2,570.5

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Amounts for all periods presented are on a post-split basis.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment

(Unless otherwise stated, amounts in \$ millions)

	Total 2012	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015
<u>NGL Pipelines & Services:</u>												
Natural Gas Processing & Related NGL Marketing Activities	\$ 1,443.0	\$ 1,165.4	\$ 349.2	\$ 265.7	\$ 290.5	\$ 256.6	\$ 1,162.0	\$ 240.2	\$ 220.3	\$ 203.2	\$ 231.3	\$ 895.0
NGL Pipelines, Storage & Terminals	740.7	900.0	290.2	261.0	277.7	316.8	1,145.7	328.2	311.7	366.1	374.9	1,380.9
NGL Fractionation	284.8	449.0	140.6	154.2	143.3	131.9	570.0	126.8	118.6	126.2	124.1	495.7
Total NGL Pipelines & Services Gross Operating Margin	\$ 2,468.5	\$ 2,514.4	\$ 780.0	\$ 680.9	\$ 711.5	\$ 705.3	\$ 2,877.7	\$ 695.2	\$ 650.6	\$ 695.5	\$ 730.3	\$ 2,771.6
<u>Natural Gas Processing & Related NGL Marketing Activities</u>												
Gross Operating Margin from Consolidated Facilities	\$ 1,437.6	\$ 1,161.2	\$ 347.9	\$ 264.3	\$ 289.3	\$ 255.8	\$ 1,157.3	\$ 239.7	\$ 220.2	\$ 203.0	\$ 231.1	\$ 894.0
Equity Income from Unconsolidated Affiliates:												
VESCO	5.4	4.2	1.3	1.4	1.2	0.8	4.7	0.5	0.1	0.2	0.2	1.0
Total Equity Income from Unconsolidated Affiliates	5.4	4.2	1.3	1.4	1.2	0.8	4.7	0.5	0.1	0.2	0.2	1.0
Total NG Processing & Related NGL Marketing Activities Gross Operating Margin	\$ 1,443.0	\$ 1,165.4	\$ 349.2	\$ 265.7	\$ 290.5	\$ 256.6	\$ 1,162.0	\$ 240.2	\$ 220.3	\$ 203.2	\$ 231.3	\$ 895.0
Equity NGL Production (MBPD)	101	126	137	136	103	90	116	134	123	129	147	133
Fee-based Natural Gas Processing (MMcf/d)	4,382	4,612	4,715	4,941	4,958	4,532	4,786	4,784	4,912	5,035	4,886	4,905
<u>NGL Pipelines, Storage & Terminals</u>												
Gross Operating Margin from Consolidated Facilities	\$ 738.7	\$ 896.6	\$ 291.1	\$ 258.2	\$ 268.9	\$ 307.7	\$ 1,125.9	\$ 317.1	\$ 300.3	\$ 349.5	\$ 360.6	\$ 1,327.5
Equity Income from Unconsolidated Affiliates:												
Skelly-Belview	2.1	5.0	1.3	0.8	1.2	1.2	4.5	1.0	2.2	2.3	1.7	7.2
Texas Express Pipeline	-	(1.7)	(1.3)	2.1	5.5	5.5	11.8	5.7	5.6	8.5	8.0	27.8
Texas Express Gathering	(0.1)	0.4	0.2	0.3	0.3	0.4	1.2	0.5	0.1	0.5	0.3	1.4
Front Range	-	(0.3)	(1.1)	(0.4)	1.8	2.0	2.3	3.9	3.5	5.3	4.3	17.0
Total Equity Income from Unconsolidated Affiliates	2.0	3.4	(0.9)	2.8	8.8	9.1	19.8	11.1	11.4	16.6	14.3	53.4
Total NGL Pipelines, Storage & Terminals Gross Operating Margin	\$ 740.7	\$ 900.0	\$ 290.2	\$ 261.0	\$ 277.7	\$ 316.8	\$ 1,145.7	\$ 328.2	\$ 311.7	\$ 366.1	\$ 374.9	\$ 1,380.9
NGL Pipeline Transportation Volumes (MBPD)	2,327	2,541	2,597	2,612	2,614	2,662	2,634	2,426	2,679	2,831	2,858	2,700
NGL Marine Terminal Volumes (MBPD)	143	246	243	255	250	282	258	263	295	324	327	302
Indicative Unit Margin (\$/Gallon)	\$ 0.020	\$ 0.021	\$ 0.027	\$ 0.024	\$ 0.025	\$ 0.028	\$ 0.026	\$ 0.032	\$ 0.027	\$ 0.030	\$ 0.030	\$ 0.030
<u>NGL Fractionation</u>												
Gross Operating Margin from Consolidated Facilities	\$ 276.3	\$ 440.9	\$ 139.6	\$ 152.3	\$ 141.6	\$ 130.4	\$ 563.9	\$ 126.8	\$ 117.6	\$ 124.1	\$ 124.1	\$ 492.6
Equity Income from Unconsolidated Affiliates:												
Baton Rouge Fractionators	0.8	0.5	(0.1)	0.4	0.1	0.3	0.7	0.1	(0.4)	0.2	0.7	0.6
Promix	7.7	7.6	1.1	1.5	1.6	1.2	5.4	(0.1)	1.4	1.9	(0.7)	2.5
Total Equity Income from Unconsolidated Affiliates	8.5	8.1	1.0	1.9	1.7	1.5	6.1	-	1.0	2.1	-	3.1
Total NGL Fractionation Gross Operating Margin	\$ 284.8	\$ 449.0	\$ 140.6	\$ 154.2	\$ 143.3	\$ 131.9	\$ 570.0	\$ 126.8	\$ 118.6	\$ 126.2	\$ 124.1	\$ 495.7
NGL Fractionation Volumes (MBPD)	659	726	792	845	823	837	824	798	822	837	846	826
Indicative Unit Margin (\$/Gallon)	\$ 0.028	\$ 0.040	\$ 0.047	\$ 0.048	\$ 0.045	\$ 0.041	\$ 0.045	\$ 0.042	\$ 0.038	\$ 0.039	\$ 0.038	\$ 0.039
Total NGL Pipelines & Services Gross Operating Margin	\$ 2,468.5	\$ 2,514.4	\$ 780.0	\$ 680.9	\$ 711.5	\$ 705.3	\$ 2,877.7	\$ 695.2	\$ 650.6	\$ 695.5	\$ 730.3	\$ 2,771.6

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2012	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015
Crude Oil Pipelines & Services:												
Crude Oil Business	\$ 387.7	\$ 742.7	\$ 159.7	\$ 184.0	\$ 190.8	\$ 228.0	\$ 762.5	\$ 214.0	\$ 235.6	\$ 254.6	\$ 257.7	\$ 961.9
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 387.7	\$ 742.7	\$ 159.7	\$ 184.0	\$ 190.8	\$ 228.0	\$ 762.5	\$ 214.0	\$ 235.6	\$ 254.6	\$ 257.7	\$ 961.9
Crude Oil Business												
Gross Operating Margin from Consolidated Facilities	\$ 355.1	\$ 602.4	\$ 117.0	\$ 141.8	\$ 144.0	\$ 175.1	\$ 577.9	\$ 154.1	\$ 156.2	\$ 173.4	\$ 196.8	\$ 680.5
Equity Income from Unconsolidated Affiliates:												
Texas crude oil pipeline joint ventures	32.6	140.3	42.7	42.2	46.8	52.9	184.6	59.9	79.4	81.2	60.9	281.4
Total Equity Income from Unconsolidated Affiliates	32.6	140.3	42.7	42.2	46.8	52.9	184.6	59.9	79.4	81.2	60.9	281.4
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 387.7	\$ 742.7	\$ 159.7	\$ 184.0	\$ 190.8	\$ 228.0	\$ 762.5	\$ 214.0	\$ 235.6	\$ 254.6	\$ 257.7	\$ 961.9
Crude Oil Pipeline Transportation Volumes (MBPD)	828	1,175	1,260	1,297	1,266	1,288	1,278	1,384	1,469	1,535	1,377	1,474
Crude Oil Marine Terminal Volumes (MBPD)	245	210	250	244	262	680	691	644	591	551	443	557
Indicative Unit Margin (\$/Bbl)	\$ 0.987	\$ 1.469	\$ 1.175	\$ 1.312	\$ 1.357	\$ 1.259	\$ 1.061	\$ 1.172	\$ 1.257	\$ 1.327	\$ 1.539	\$ 1.298
Natural Gas Pipelines & Services:												
Natural Gas Pipelines & Services	\$ 775.5	\$ 789.0	\$ 220.4	\$ 203.0	\$ 195.4	\$ 184.5	\$ 803.3	\$ 204.5	\$ 191.4	\$ 192.4	\$ 194.3	\$ 782.6
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 775.5	\$ 789.0	\$ 220.4	\$ 203.0	\$ 195.4	\$ 184.5	\$ 803.3	\$ 204.5	\$ 191.4	\$ 192.4	\$ 194.3	\$ 782.6
Natural Gas Pipelines & Services												
Gross Operating Margin from Consolidated Facilities	\$ 771.1	\$ 785.2	\$ 219.5	\$ 202.1	\$ 194.5	\$ 183.6	\$ 799.7	\$ 203.6	\$ 190.4	\$ 191.5	\$ 193.3	\$ 778.8
Equity Income from Unconsolidated Affiliates:												
Evangeline (a)	0.7	-	-	-	-	-	-	-	-	-	-	-
White River Hub	3.7	3.8	0.9	0.9	0.9	0.9	3.6	0.9	1.0	0.9	1.0	3.8
Total Equity Income from Unconsolidated Affiliates	4.4	3.8	0.9	0.9	0.9	0.9	3.6	0.9	1.0	0.9	1.0	3.8
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 775.5	\$ 789.0	\$ 220.4	\$ 203.0	\$ 195.4	\$ 184.5	\$ 803.3	\$ 204.5	\$ 191.4	\$ 192.4	\$ 194.3	\$ 782.6
Natural Gas Transportation Volumes (BBtus/d)	13,634	12,936	12,520	12,617	12,486	12,284	12,476	12,503	12,488	12,387	11,912	12,321
Indicative Unit Margin (\$/MMBtu)	\$ 0.155	\$ 0.167	\$ 0.196	\$ 0.177	\$ 0.170	\$ 0.163	\$ 0.176	\$ 0.182	\$ 0.168	\$ 0.169	\$ 0.177	\$ 0.174

(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2012	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015
Petrochemical & Refined Products Services:												
Propylene Fractionation & Related Activities	\$ 193.1	\$ 134.7	\$ 49.0	\$ 42.0	\$ 65.4	\$ 71.0	\$ 227.4	\$ 64.4	\$ 34.2	\$ 46.7	\$ 44.2	\$ 189.5
Butane Isomerization & Related Operations	95.8	99.2	22.3	31.9	11.6	9.5	75.3	6.9	19.1	18.1	21.1	65.2
Octane Enhancement & High-Purity Isobutylene ("HPIB")	100.9	154.7	0.2	46.3	48.2	27.7	122.4	1.1	68.2	57.5	17.5	144.3
Refined Products Services	89.9	164.6	42.5	23.6	48.1	72.5	186.7	86.3	44.0	53.0	75.5	258.8
Marine Transportation & Other Services	100.2	72.7	16.4	17.9	17.0	17.9	69.2	15.9	15.8	16.2	12.8	60.7
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 579.9	\$ 625.9	\$ 130.4	\$ 161.7	\$ 190.3	\$ 198.6	\$ 681.0	\$ 174.6	\$ 181.3	\$ 191.5	\$ 171.1	\$ 718.5
Propylene Fractionation & Related Activities												
Gross Operating Margin from Consolidated Facilities	\$ 192.8	\$ 133.6	\$ 48.9	\$ 41.7	\$ 65.4	\$ 70.7	\$ 226.7	\$ 64.2	\$ 33.9	\$ 46.7	\$ 44.1	\$ 188.9
Equity Income from Unconsolidated Affiliates:												
Baton Rouge Propylene Concentrator	1.8	2.4	0.5	0.6	0.2	0.6	1.9	0.4	0.6	0.4	0.5	1.9
La Porte Splitter Distribution System	(1.5)	(1.3)	(0.4)	(0.3)	(0.2)	(0.3)	(1.2)	(0.2)	(0.3)	(0.4)	(0.4)	(1.3)
Total Equity Income from Unconsolidated Affiliates	0.3	1.1	0.1	0.3	-	0.3	0.7	0.2	0.3	-	0.1	0.6
Total Propylene Fractionation & Related Activities Gross Operating Margin	\$ 193.1	\$ 134.7	\$ 49.0	\$ 42.0	\$ 65.4	\$ 71.0	\$ 227.4	\$ 64.4	\$ 34.2	\$ 46.7	\$ 44.2	\$ 189.5
Propylene Fractionation Volumes (MBPD)												
Indicative Unit Margin (\$/Gallon)	\$ 0.157	\$ 0.095	\$ 0.153	\$ 0.129	\$ 0.203	\$ 0.202	\$ 0.172	\$ 0.208	\$ 0.105	\$ 0.142	\$ 0.142	\$ 0.151
Total Petrochemical Pipeline Transportation Volumes (MBPD)												
Indicative Unit Margin (\$/Gallon)	\$ 0.010	\$ 0.014	\$ 0.014	\$ 0.014	\$ 0.016	\$ 0.014	\$ 0.014	\$ 0.016	\$ 0.014	\$ 0.013	\$ 0.010	\$ 0.013
Butane Isomerization & Related Operations												
Gross Operating Margin from Consolidated Facilities	\$ 95.8	\$ 99.2	\$ 22.3	\$ 31.9	\$ 11.6	\$ 9.5	\$ 75.3	\$ 6.9	\$ 19.1	\$ 18.1	\$ 21.1	\$ 65.2
Total Butane Isomerization & Related Operations Gross Operating Margin	\$ 95.8	\$ 99.2	\$ 22.3	\$ 31.9	\$ 11.6	\$ 9.5	\$ 75.3	\$ 6.9	\$ 19.1	\$ 18.1	\$ 21.1	\$ 65.2
Butane Isomerization Volumes (MBPD)												
Standalone DIB Processing Volumes (MBPD)	46	67	74	83	86	86	82	65	82	89	78	79
Indicative Unit Margin (\$/Gallon)	\$ 0.044	\$ 0.040	\$ 0.038	\$ 0.044	\$ 0.015	\$ 0.013	\$ 0.027	\$ 0.013	\$ 0.027	\$ 0.023	\$ 0.027	\$ 0.023
Octane Enhancement & HPIB												
Gross Operating Margin from Consolidated Facilities	\$ 100.9	\$ 154.7	\$ 0.2	\$ 46.3	\$ 48.2	\$ 27.7	\$ 122.4	\$ 1.1	\$ 68.2	\$ 57.5	\$ 17.5	\$ 144.3
Total Octane Enhancement & HPIB Gross Operating Margin	\$ 100.9	\$ 154.7	\$ 0.2	\$ 46.3	\$ 48.2	\$ 27.7	\$ 122.4	\$ 1.1	\$ 68.2	\$ 57.5	\$ 17.5	\$ 144.3
Octane Enhancement & HPIB Plant Production Volumes (MBPD)												
Indicative Unit Margin (\$/Gallon)	\$ 0.410	\$ 0.505	\$ 0.009	\$ 0.606	\$ 0.624	\$ 0.326	\$ 0.470	\$ 0.036	\$ 0.744	\$ 0.744	\$ 0.302	\$ 0.554

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2012	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015
Petrochemical & Refined Products Services (continued):												
<u>Refined Products Services</u>												
Gross Operating Margin from Consolidated Facilities	\$ 108.1	\$ 188.0	\$ 42.2	\$ 30.4	\$ 52.3	\$ 75.8	\$ 200.7	\$ 89.9	\$ 48.0	\$ 56.3	\$ 80.9	\$ 275.1
Equity Income from Unconsolidated Affiliates:												
Centennial	(18.4)	(23.7)	0.2	(6.8)	(4.4)	(3.4)	(14.4)	(3.7)	(4.2)	(3.5)	(5.5)	(16.9)
Transport 4	0.2	0.3	0.1	-	0.2	0.1	0.4	0.1	0.2	0.2	0.1	0.6
Total Equity Income from Unconsolidated Affiliates	(18.2)	(23.4)	0.3	(6.8)	(4.2)	(3.3)	(14.0)	(3.6)	(4.0)	(3.3)	(5.4)	(16.3)
Total Refined Products Services Gross Operating Margin	\$ 89.9	\$ 164.6	\$ 42.5	\$ 23.6	\$ 48.1	\$ 72.5	\$ 186.7	\$ 86.3	\$ 44.0	\$ 53.0	\$ 75.5	\$ 258.8
Total Refined Products Pipeline Transportation Volumes (MBPD)	550	565	570	616	630	639	614	621	637	658	653	642
Total Marine Terminal Volumes, primarily Refined Products (MBPD)	4	5	1	50	33	284	270	324	374	387	336	355
Indicative Unit Margin (\$/Gallon)	\$ 0.011	\$ 0.019	\$ 0.020	\$ 0.009	\$ 0.019	\$ 0.020	\$ 0.014	\$ 0.024	\$ 0.011	\$ 0.013	\$ 0.020	\$ 0.017
<u>Marine Transportation & Other Services</u>												
Gross Operating Margin from Consolidated Facilities	\$ 100.2	\$ 72.7	\$ 16.4	\$ 17.9	\$ 17.0	\$ 17.9	\$ 69.2	\$ 15.9	\$ 15.8	\$ 16.2	\$ 12.8	\$ 60.7
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 579.9	\$ 625.9	\$ 130.4	\$ 161.7	\$ 190.3	\$ 198.6	\$ 681.0	\$ 174.6	\$ 181.3	\$ 191.5	\$ 171.1	\$ 718.5
<u>Offshore Pipelines & Services (a):</u>												
Natural Gas Pipelines	\$ 34.5	\$ 25.3	\$ 6.8	\$ 6.7	\$ 7.7	\$ 6.4	\$ 27.6	\$ 8.1	\$ 6.0	\$ (0.9)	\$ -	\$ 13.2
Crude Oil Pipelines	88.0	91.0	25.8	22.1	32.8	32.3	113.0	33.9	35.9	7.4	-	77.2
Platform Services & Other	50.5	29.8	6.7	4.8	6.6	3.3	21.4	4.1	2.4	0.6	-	7.1
Total Offshore Pipelines & Services Gross Operating Margin	\$ 173.0	\$ 146.1	\$ 39.3	\$ 33.6	\$ 47.1	\$ 42.0	\$ 162.0	\$ 46.1	\$ 44.3	\$ 7.1	\$ -	\$ 97.5
Natural Gas Transportation Volumes (BBtus/d)	853	678	569	609	683	644	627	619	561	565	-	587
Indicative Unit Margin (\$/MMBtu)	\$ 0.111	\$ 0.102	\$ 0.133	\$ 0.121	\$ 0.123	\$ 0.108	\$ 0.121	\$ 0.145	\$ 0.118	\$ (0.069)	\$ -	\$ 0.110
Crude Oil Transportation Volumes (MBPD)	300	307	335	318	335	331	330	340	372	344	-	357
Indicative Unit Margin (\$/Bbl)	\$ 0.801	\$ 0.812	\$ 0.856	\$ 0.764	\$ 1.064	\$ 1.061	\$ 0.938	\$ 1.108	\$ 1.060	\$ 0.935	\$ -	\$ 1.060
Platform Crude Oil Processing Volumes (MBPD)	17	16	17	9	16	15	14	15	13	9	-	13
Platform Natural Gas Processing Volumes (MMcf/d)	291	202	147	152	152	129	145	124	83	82	-	101
<u>Other Investments:</u>												
Energy Transfer Equity (sold 2012) (b)	\$ 2.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Other Investments Gross Operating Margin	\$ 2.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Gross Operating Margin	\$ 4,387.0	\$ 4,818.1	\$ 1,329.8	\$ 1,263.2	\$ 1,335.1	\$ 1,358.4	\$ 5,286.5	\$ 1,334.4	\$ 1,303.2	\$ 1,341.1	\$ 1,353.4	\$ 5,332.1

(a) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. Our consolidated financial results reflect ownership of the Offshore Business through July 24, 2015.

(b) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Unconsolidated Affiliates Investment Detail

(Amounts in millions)

Schedule of Investments in Unconsolidated Affiliates

Accounted for under the "Equity Method":

	Y/E 2012	Y/E 2013	1Q14	2Q14	3Q14	Y/E 2014	1Q15	2Q15	3Q15	Y/E 2015
VESCO	\$ 29.6	\$ 27.6	\$ 28.9	\$ 28.8	\$ 26.9	\$ 27.7	\$ 27.0	\$ 27.1	\$ 26.4	\$ 25.9
Baton Rouge Fractionators	20.2	19.5	19.2	19.6	19.1	18.8	18.6	18.2	18.4	18.5
Promix	46.9	45.4	45.6	45.8	46.1	38.5	37.6	43.8	42.8	38.3
Skelly-Belview	38.2	40.8	42.2	39.5	39.7	40.1	39.5	40.2	40.3	39.8
Texas Express Pipeline	144.4	339.9	344.3	344.7	348.4	349.3	349.6	345.8	343.4	342.0
Texas Express Gathering	20.9	37.8	37.9	37.4	37.8	37.9	37.6	37.3	37.2	36.8
Front Range	24.4	134.5	155.0	165.1	167.8	170.0	171.7	171.1	171.7	171.2
Delaware Basin Gas Processing	-	-	-	-	-	-	-	7.9	28.7	46.2
Texas crude oil pipeline joint ventures	493.8	1,165.2	1,403.2	1,577.1	1,651.7	1,767.7	1,797.9	1,818.3	1,817.9	1,813.4
White River Hub	24.9	24.2	23.7	23.6	23.5	23.2	23.1	23.2	23.1	22.5
Baton Rouge Propylene Concentrator	8.5	7.6	7.3	7.1	6.7	6.5	6.1	6.1	5.8	5.4
La Porte Splitter Distribution System	2.6	2.3	2.2	2.2	2.1	2.1	1.9	1.9	1.8	2.5
Centennial	60.8	60.1	68.1	65.2	65.6	66.1	66.3	65.9	67.2	65.6
Transport 4	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.4	0.6	0.4
Poseidon Oil Pipeline (a)	47.3	41.7	40.1	37.9	34.3	31.8	29.2	-	-	-
Cameron Highway Oil Pipeline (a)	220.0	207.7	206.0	203.7	204.2	201.3	198.1	-	-	-
Deepwater Gateway (Marco Polo Platform) (a)	90.0	84.5	83.2	81.1	81.1	79.6	78.9	-	-	-
Southeast Keathley Canyon Pipeline (a)	74.9	159.2	161.4	163.4	147.4	146.1	147.6	-	-	-
Neptune (a)	46.8	38.7	37.7	36.7	35.4	34.9	33.7	-	-	-
Total Investments in Unconsolidated Affiliates	\$ 1,394.6	\$ 2,437.1	\$ 2,706.4	\$ 2,879.3	\$ 2,938.3	\$ 3,042.0	\$ 3,064.9	\$ 2,607.2	\$ 2,625.3	\$ 2,628.5

(a) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Unconsolidated Affiliates Investment Detail (continued)

	Total 2012	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015
Equity in Income of Unconsolidated Affiliates:												
VESCO	\$ 5.4	\$ 4.2	\$ 1.3	\$ 1.4	\$ 1.2	\$ 0.8	\$ 4.7	\$ 0.5	\$ 0.1	\$ 0.2	\$ 0.2	\$ 1.0
Baton Rouge Fractionators	0.8	0.5	(0.1)	0.4	0.1	0.3	0.7	0.1	(0.4)	0.2	0.7	0.6
Promix	7.7	7.6	1.1	1.5	1.6	1.2	5.4	(0.1)	1.4	1.9	(0.7)	2.5
Skelly-Belvieu	2.1	5.0	1.3	0.8	1.2	1.2	4.5	1.0	2.2	2.3	1.7	7.2
Texas Express Pipeline	-	(1.7)	(1.3)	2.1	5.5	5.5	11.8	5.7	5.6	8.5	8.0	27.8
Texas Express Gathering	(0.1)	0.4	0.2	0.3	0.3	0.4	1.2	0.5	0.1	0.5	0.3	1.4
Front Range	-	(0.3)	(1.1)	(0.4)	1.8	2.0	2.3	3.9	3.5	5.3	4.3	17.0
Texas crude oil pipeline joint ventures	32.6	140.3	42.7	42.2	46.8	52.9	184.6	59.9	79.4	81.2	60.9	281.4
Evangeline (a)	0.7	-	-	-	-	-	-	-	-	-	-	-
White River Hub	3.7	3.8	0.9	0.9	0.9	0.9	3.6	0.9	1.0	0.9	1.0	3.8
Baton Rouge Propylene Concentrator	1.8	2.4	0.5	0.6	0.2	0.6	1.9	0.4	0.6	0.4	0.5	1.9
La Porte Splitter Distribution System	(1.5)	(1.3)	(0.4)	(0.3)	(0.2)	(0.3)	(1.2)	(0.2)	(0.3)	(0.4)	(0.4)	(1.3)
Centennial	(18.4)	(23.7)	0.2	(6.8)	(4.4)	(3.4)	(14.4)	(3.7)	(4.2)	(3.5)	(5.5)	(16.9)
Transport 4	0.2	0.3	0.1	-	0.2	0.1	0.4	0.1	0.2	0.2	0.1	0.6
Poseidon Oil Pipeline (b)	21.1	22.0	6.0	5.0	6.5	6.1	23.6	7.0	8.6	2.0	-	17.6
Cameron Highway Oil Pipeline (b)	3.6	11.4	4.7	3.1	4.5	4.1	16.4	4.1	3.1	0.9	-	8.1
Deepwater Gateway (Marco Polo Platform) (b)	3.5	2.2	0.7	(0.3)	0.5	0.4	1.3	0.3	0.2	-	-	0.5
Southeast Keathley Canyon Pipeline (b)	-	-	-	(0.1)	6.4	8.0	14.3	9.2	9.4	2.6	-	21.2
Neptune (b)	(1.5)	(5.9)	(0.3)	(0.1)	(0.8)	(0.4)	(1.6)	(0.4)	(0.3)	(0.1)	-	(0.8)
Nemo (sold 3Q 2014)	0.2	0.1	-	-	-	-	-	-	-	-	-	-
Energy Transfer Equity (sold 2012) (c)	2.4	-	-	-	-	-	-	-	-	-	-	-
Total Equity in Income of Unconsolidated Affiliates	\$ 64.3	\$ 167.3	\$ 56.5	\$ 50.3	\$ 72.3	\$ 80.4	\$ 259.5	\$ 89.2	\$ 110.2	\$ 103.1	\$ 71.1	\$ 373.6
Distributions Received from Unconsolidated Affiliates:												
VESCO	\$ 11.3	\$ 6.2	\$ -	\$ 1.4	\$ 3.2	\$ -	\$ 4.6	\$ 1.2	\$ -	\$ 0.9	\$ 0.6	\$ 2.7
Baton Rouge Fractionators	1.6	1.2	0.2	-	0.5	0.6	1.3	0.3	-	-	0.6	0.9
Promix	6.9	9.0	1.0	1.3	1.2	8.8	12.3	4.9	-	3.0	3.8	11.7
Skelly-Belvieu	2.8	2.4	-	3.5	1.0	0.8	5.3	1.5	1.7	2.1	2.2	7.5
Texas Express Pipeline	-	-	0.9	5.7	7.9	5.9	20.4	7.4	9.6	11.3	10.1	38.4
Texas Express Gathering	-	-	0.9	0.7	-	0.3	1.9	0.8	0.4	0.6	0.7	2.5
Front Range	-	-	-	5.6	0.4	3.4	9.4	3.5	4.3	5.2	4.4	17.4
Texas crude oil pipeline joint ventures	39.7	163.2	49.7	50.0	63.7	65.1	228.5	86.8	87.3	70.6	74.5	319.2
White River Hub	4.5	4.5	1.4	1.0	1.0	1.1	4.5	1.1	0.8	1.0	1.6	4.5
Baton Rouge Propylene Concentrator	2.8	3.2	0.9	0.8	0.5	0.8	3.0	0.8	0.5	0.7	0.9	2.9
Transport 4	0.3	0.3	0.1	-	0.1	0.3	0.5	-	0.3	-	0.3	0.6
Poseidon Oil Pipeline (b)	29.3	27.7	7.5	7.3	10.0	8.7	33.5	9.5	9.9	0.9	-	20.3
Cameron Highway Oil Pipeline (b)	6.4	24.0	6.3	5.5	4.0	7.5	23.3	7.3	5.7	-	-	13.0
Deepwater Gateway (Marco Polo Platform) (b)	8.2	7.6	2.0	1.8	0.5	1.8	6.1	1.0	1.7	-	-	2.7
Southeast Keathley Canyon Pipeline (b)	-	-	-	-	9.0	9.3	18.3	7.5	8.6	0.6	-	16.7
Neptune and Nemo (b)	2.9	2.3	0.8	0.8	0.6	-	2.2	0.8	0.3	-	-	1.1
Total Distributions Received from Unconsolidated Affiliates	\$ 116.7	\$ 251.6	\$ 71.7	\$ 85.4	\$ 103.6	\$ 114.4	\$ 375.1	\$ 134.4	\$ 131.1	\$ 96.9	\$ 99.7	\$ 462.1

(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

(b) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. The amounts presented represent our share of equity and distributions through July 24, 2015.

(c) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Non-GAAP Reconciliations to GAAP

(Amounts in millions)

	Total 2012	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014	1Q15	2Q15	3Q15	4Q15	Total 2015
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>												
<i>"Net cash flows provided by operating activities"</i>												
Distributable cash flow	\$ 4,133.3	\$ 3,750.4	\$ 1,087.0	\$ 953.8	\$ 974.8	\$ 1,063.0	\$ 4,078.6	\$ 1,029.7	\$ 987.5	\$ 2,501.3	\$ 1,088.8	\$ 5,607.3
Adjustments to non-GAAP distributable cash flow to derive GAAP net cash flows provided by operating activities:												
Sustaining capital expenditures	366.2	291.7	78.3	76.9	106.8	107.0	369.0	50.7	60.8	84.3	76.8	272.6
Cash proceeds from asset sales and insurance recoveries	(1,198.8)	(280.6)	(96.3)	(16.9)	(8.3)	(23.8)	(145.3)	(0.5)	(5.4)	(1,531.4)	(71.3)	(1,608.6)
Monetization of interest rate derivative instruments	147.8	168.8	-	-	-	(27.6)	(27.6)	-	-	-	-	-
Net income attributable to noncontrolling interests	8.1	10.2	7.9	8.8	8.1	21.3	46.1	14.5	5.6	8.4	8.7	37.2
Miscellaneous non-cash and other amounts to reconcile distributable cash flow with net cash flows provided by operating activities	16.8	22.6	(15.3)	(13.7)	(11.7)	(9.7)	(50.4)	(1.4)	10.8	4.2	3.6	17.2
Net effect of changes in operating accounts	(582.5)	(97.6)	342.5	(541.1)	(237.2)	327.6	(108.2)	(139.0)	(111.7)	(377.2)	304.6	(323.3)
Net cash flows provided by operating activities	\$ 2,890.9	\$ 3,865.5	\$ 1,404.1	\$ 467.8	\$ 832.5	\$ 1,457.8	\$ 4,162.2	\$ 954.0	\$ 947.6	\$ 689.6	\$ 1,411.2	\$ 4,002.4
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>												
Net income	\$ 2,428.0	\$ 2,607.1	\$ 806.7	\$ 646.5	\$ 699.2	\$ 681.1	\$ 2,833.5	\$ 650.6	\$ 556.6	\$ 657.7	\$ 693.5	\$ 2,558.4
Adjustments to derive non-GAAP Adjusted EBITDA:												
Equity in income of unconsolidated affiliates	(64.3)	(167.3)	(56.5)	(50.3)	(72.3)	(80.4)	(259.5)	(89.2)	(110.2)	(103.1)	(71.1)	(373.6)
Distributions received from unconsolidated affiliates	116.7	251.6	71.7	85.4	103.6	114.4	375.1	134.4	131.1	96.9	99.7	462.1
Interest expense, including related amortization	771.8	802.5	220.9	228.9	229.8	241.4	921.0	239.1	240.4	243.7	238.6	961.8
Provision for (benefit from) income taxes	(17.2)	57.5	4.8	10.0	7.7	0.6	23.1	6.8	(7.9)	5.5	(6.9)	(2.5)
Depreciation, amortization and accretion in costs and expenses	1,094.9	1,185.4	311.1	322.4	332.7	358.9	1,325.1	355.6	397.2	362.3	357.5	1,472.6
Non-cash asset impairment charges	63.4	92.6	8.8	3.7	5.7	15.8	34.0	33.3	79.0	26.8	23.5	162.6
Non-cash losses attributable to asset sales	20.0	15.7	6.1	-	0.2	1.4	7.7	-	3.9	13.6	1.4	18.9
Non-cash expense attributable to changes in fair value of the Liquidity Option Agreement	-	-	-	-	-	-	-	-	11.5	4.3	9.6	25.4
Losses (gains) attributable to unrealized changes in the fair market value of derivative instruments	(29.5)	1.4	(7.8)	1.6	2.4	34.4	30.6	(4.6)	(5.3)	2.2	(10.7)	(18.4)
Adjusted EBITDA	4,383.8	4,846.5	1,365.8	1,248.2	1,309.0	1,367.6	5,290.6	1,326.0	1,296.3	1,309.9	1,335.1	5,267.3
Adjustments to derive GAAP Net cash flows provided by operating activities:												
Interest expense, including related amortization	(771.8)	(802.5)	(220.9)	(228.9)	(229.8)	(241.4)	(921.0)	(239.1)	(240.4)	(243.7)	(238.6)	(961.8)
Benefit from (provision for) income taxes	17.2	(57.5)	(4.8)	(10.0)	(7.7)	(0.6)	(23.1)	(6.8)	7.9	(5.5)	6.9	2.5
Gains attributable to asset sales and insurance recoveries	(106.4)	(99.0)	(95.7)	(6.8)	(2.8)	(4.5)	(109.8)	(0.1)	(1.4)	(1.3)	(0.5)	(3.3)
Miscellaneous non-cash and other amounts to reconcile Adjusted EBITDA and net cash flows provided by operating activities	(49.4)	75.6	17.2	6.4	1.0	9.1	33.7	13.0	(3.1)	7.4	3.7	21.0
Net effect of changes in operating accounts	(582.5)	(97.6)	342.5	(541.1)	(237.2)	327.6	(108.2)	(139.0)	(111.7)	(377.2)	304.6	(323.3)
Net cash flows provided by operating activities	\$ 2,890.9	\$ 3,865.5	\$ 1,404.1	\$ 467.8	\$ 832.5	\$ 1,457.8	\$ 4,162.2	\$ 954.0	\$ 947.6	\$ 689.6	\$ 1,411.2	\$ 4,002.4

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2015

This data should be used in conjunction with the information contained in our 2015 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Energy and Petrochemical Industry Data

(Amounts as stated)

	MMBtu per Gallon	Composite NGL Barrel	Average 2012	Average 2013	1Q14	2Q14	3Q14	4Q14	Average 2014	1Q15	2Q15	3Q15	4Q15	Average 2015
Industry Pricing Data:														
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 2.79	\$ 3.65	\$ 4.95	\$ 4.68	\$ 4.07	\$ 4.04	\$ 4.43	\$ 2.99	\$ 2.65	\$ 2.77	\$ 2.27	\$ 2.67
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)			\$ 94.20	\$ 97.97	\$ 98.68	\$ 102.99	\$ 97.21	\$ 73.15	\$ 93.01	\$ 48.63	\$ 57.94	\$ 46.43	\$ 42.18	\$ 48.80
Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet)			\$ 111.72	\$ 107.34	\$ 104.43	\$ 105.55	\$ 100.94	\$ 76.08	\$ 96.75	\$ 52.83	\$ 62.97	\$ 50.17	\$ 43.54	\$ 52.38
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.40	\$ 0.26	\$ 0.34	\$ 0.29	\$ 0.24	\$ 0.21	\$ 0.27	\$ 0.19	\$ 0.18	\$ 0.19	\$ 0.18	\$ 0.18
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 1.00	\$ 1.00	\$ 1.30	\$ 1.06	\$ 1.04	\$ 0.76	\$ 1.04	\$ 0.53	\$ 0.46	\$ 0.40	\$ 0.42	\$ 0.45
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 1.65	\$ 1.39	\$ 1.39	\$ 1.25	\$ 1.25	\$ 0.98	\$ 1.22	\$ 0.68	\$ 0.59	\$ 0.55	\$ 0.60	\$ 0.61
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 1.81	\$ 1.43	\$ 1.42	\$ 1.30	\$ 1.28	\$ 0.99	\$ 1.25	\$ 0.68	\$ 0.60	\$ 0.55	\$ 0.61	\$ 0.61
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 2.15	\$ 2.13	\$ 2.12	\$ 2.21	\$ 2.11	\$ 1.49	\$ 1.98	\$ 1.10	\$ 1.26	\$ 0.98	\$ 0.97	\$ 1.08
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 1.12	\$ 1.01	\$ 1.13	\$ 1.03	\$ 0.99	\$ 0.74	\$ 0.97	\$ 0.54	\$ 0.52	\$ 0.45	\$ 0.46	\$ 0.49
% of Natural Gas to Crude Oil (a)			17%	22%	29%	26%	24%	32%	28%	36%	27%	35%	31%	32%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.60	\$ 0.69	\$ 0.73	\$ 0.70	\$ 0.71	\$ 0.69	\$ 0.71	\$ 0.50	\$ 0.42	\$ 0.33	\$ 0.31	\$ 0.39
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.49	\$ 0.58	\$ 0.61	\$ 0.57	\$ 0.58	\$ 0.52	\$ 0.57	\$ 0.37	\$ 0.29	\$ 0.21	\$ 0.18	\$ 0.26
PGP vs. RGP Spread (\$/Lb)			\$ 0.11	\$ 0.11	\$ 0.12	\$ 0.13	\$ 0.13	\$ 0.17	\$ 0.14	\$ 0.13	\$ 0.13	\$ 0.12	\$ 0.13	\$ 0.13
PGP vs. RGP Spread (\$/Gallon)			\$ 0.46	\$ 0.46	\$ 0.52	\$ 0.57	\$ 0.57	\$ 0.74	\$ 0.60	\$ 0.57	\$ 0.57	\$ 0.52	\$ 0.57	\$ 0.55
U. S. Ethylene Production Data (b):														
Nameplate Capacity (MM lb/yr)			57,890	58,972	59,107	59,447	59,894	60,427	59,719	61,107	61,307	61,307	61,390	61,278
Average Steam Cracker Operating Rate (% of nameplate capacity)			90.5%	91.5%	91.8%	86.4%	89.0%	87.0%	88.6%	90.2%	93.0%	94.1%	93.5%	92.7%
Ethylene Production Rate - Annualized (Billion lbs/yr)			52	54	54	51	53	53	53	55	57	58	57	57
Steam Cracker Feedstocks (MBPD)														
Ethane			935	954	1,055	991	1,057	1,010	1,028	1,039	1,057	1,053	1,059	1,052
Propane			426	459	334	311	285	309	310	358	380	394	408	385
Butane			56	78	95	113	123	133	116	125	147	151	127	138
Subtotal Light Feeds			1,417	1,491	1,484	1,415	1,465	1,452	1,454	1,522	1,584	1,598	1,594	1,575
Naphtha			144	119	110	96	91	96	98	102	101	109	107	105
Gas Oil			28	26	23	21	25	18	22	25	27	27	21	25
Subtotal Heavy Feeds			172	145	133	117	116	114	120	127	128	136	128	130
Total Feedstock			1,589	1,635	1,617	1,532	1,581	1,566	1,574	1,649	1,712	1,734	1,722	1,704
Percent of Light/Heavy Feeds			89%/11%	91%/9%	92%/8%	92%/8%	93%/7%	93%/7%	92%/8%	92%/8%	93%/7%	92%/8%	93%/7%	92%/8%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report.