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Filed pursuant to Rule 424(b)(3)
Registration No. 333-86650

SUBJECT TO COMPLETION, DATED JULY 8, 2002

PROSPECTUS SUPPLEMENT
(TO PROSPECTUS DATED MAY 2, 2002)

5,000,000 UNITS

(TEPPCO LOGO)

TEPPCO PARTNERS, L.P.

REPRESENTING LIMITED PARTNER INTERESTS

\$ PER UNIT

We are selling 5,000,000 units representing limited partner interests with this prospectus supplement and the accompanying base prospectus. We have granted the underwriters an option to purchase up to 750,000 additional units to cover over-allotments. The underwriters can exercise this right at any time within thirty days after the offering.

Our units are listed for trading on the New York Stock Exchange under the symbol "TPP." The last reported sale price of the units on the New York Stock Exchange on July 5, 2002 was \$31.20 per unit.

INVESTING IN OUR UNITS INVOLVES RISKS. SEE "RISK FACTORS" BEGINNING ON PAGE 1 OF THE ACCOMPANYING PROSPECTUS.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement or the accompanying base prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

PER UNIT TOTAL ----- Public
Offering
Price..... \$
\$ Underwriting
Discount.....
\$ \$ Proceeds to TEPPCO Partners, L.P. (before
expenses)..... \$ \$

The underwriters are offering the units subject to various conditions. The underwriters expect to deliver the units to purchasers on or about July , 2002.

SALOMON SMITH BARNEY

GOLDMAN, SACHS & CO.

A.G. EDWARDS & SONS, INC.

RAYMOND JAMES

UBS WARBURG

July , 2002

[PHOTOS]

- 1.) The Freeport, Texas marine terminal which is the origin point for the 30-inch diameter Seaway Crude Pipeline.
- 2.) Three of TEPPCO's NGL pipelines originate at DEF's East Texas Plant Complex in Panola County, Texas.
- 3.) Above ground LPG storage spheres like this one in Monee, Ill., help ensure adequate supply during peak seasonal demand.
- 4.) The company serves several of the best growth markets for refined products in the United States from facilities such as this terminal in Lebanon, Ohio.

[MAP SHOWING THE LOCATION OF REGISTRANT'S PIPELINE AND GATHERING SYSTEMS]

You should rely only on the information contained in this prospectus supplement, the accompanying base prospectus and the documents we have incorporated by reference. We have not authorized anyone to provide you with different information. We are not making an offer of the units in any state where the offer or sale is not permitted. You should not assume that the information provided by this prospectus supplement or the accompanying base prospectus, as well as the information we have previously filed with the Securities and Exchange Commission that is incorporated by reference herein, is accurate as of any date other than its date. For purposes of this prospectus supplement and the accompanying base prospectus, unless the context otherwise indicates, when we refer to "us," "we," "our," "ours," "TEPPCO Partners" or the "Partnership," we are describing ourselves, TEPPCO Partners, L.P., together with our subsidiaries.

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PROSPECTUS SUPPLEMENT SUMMARY

This document is in two parts. The first part is the prospectus supplement, which describes our business and the specific terms of this offering. The second part is the base prospectus, which gives more general information, some of which may not apply to this offering. If information varies between this prospectus supplement and the base prospectus, you should rely on the information in this prospectus supplement. You should carefully read the entire prospectus supplement, the accompanying base prospectus and the other documents incorporated by reference to understand fully the terms of the units, as well as the tax and other considerations that are important to you in making your investment decision.

TEPPCO PARTNERS, L.P.

WHO WE ARE

We are one of the largest publicly traded pipeline limited partnerships. Our general partner is wholly-owned by Duke Energy Field Services, or DEFS, which is owned by Duke Energy Corporation and Phillips Petroleum Company. We engage in three principal businesses:

- Transporting refined petroleum products, liquefied petroleum gases and petrochemicals (our Downstream Segment). We own and operate an approximately 4,500-mile refined petroleum products pipeline system, which includes 30 storage facilities and 53 delivery terminals, extending from southeast Texas through the central and midwest states to the northeast United States. Our system includes a product pipeline system to the Midwest and is the only pipeline system that transports liquefied petroleum gas to the northeast United States from the Texas Gulf Coast while our Mont Belvieu storage complex is located at one of the largest liquefied petroleum gas storage complexes in the United States. We also own two marine receiving terminals, one near Beaumont, Texas, and the other at Providence, Rhode Island. Finally, our Downstream Segment also includes three petrochemical pipelines between Mont Belvieu and Port Arthur, Texas.
- Gathering, transporting and marketing crude oil (our Upstream Segment). We own and operate approximately 2,600 miles of crude oil trunk line and gathering pipelines, primarily in Texas and Oklahoma. We also own an interest in Seaway Crude Pipeline Company, or Seaway, which owns an approximately 500-mile, large diameter crude oil pipeline that transports imported crude oil from the Texas Gulf Coast to the mid-continent and midwest refining sectors. In addition, we own crude oil storage tanks at Cushing, Oklahoma and Midland, Texas, and undivided interests in two crude oil pipelines operating in New Mexico, Oklahoma and Texas.
- Gathering natural gas, transporting natural gas liquids and fractionating natural gas liquids (our Midstream Segment). We own and operate approximately 650 miles of natural gas liquids, or NGLs, pipelines located along the Texas Gulf Coast. We also own two fractionators in Colorado. With our acquisition of Jonah Gas Gathering Company in September 2001, we gather natural gas in the Green River Basin in southwestern Wyoming, one of the most prolific and active natural gas producing basins in the United States. Our Jonah natural gas gathering system consists of approximately 350 miles of pipelines. Natural gas gathered on the Jonah gas gathering system is delivered to several interstate pipeline systems that provide access to a number of West Coast, Rocky Mountain and midwest markets. On March 1, 2002 we expanded our NGLs operations with the acquisition of the Chaparral and Quanah pipelines, which consist of a combined 970 miles of gathering and trunk pipelines extending from southeastern New Mexico and West Texas to Mont Belvieu, Texas. Certain of the assets of our Midstream Segment are operated and commercially managed by DEFS under agreements with us. On June 30, 2002, we acquired the Val Verde coal seam gas gathering system from a subsidiary of Burlington Resources Inc. See "-- Recent Strategic Developments -- Acquisition of the Val Verde Gathering System."

OUR STRATEGY

Our goals are to increase cash flow and distributions to our unitholders. Our business strategy to accomplish these goals is to:

- - Target acquisitions of fee-based businesses that are related to our existing businesses and that are accretive to cash flow and distributions to unitholders;
- - Continue to utilize our relationship with DEFS to gain access to additional midstream acquisition opportunities and to provide management of the assets in that segment;
- - Increase throughput on our pipeline systems that have additional capacity;
- - Expand our existing pipeline and gathering systems to facilitate customer generated growth;
- - Maintain and enhance the integrity of our pipeline and gathering systems; and
- - Continue our focus on customer service so as to remain the incremental provider of choice in the markets we serve.

OUR GENERAL PARTNER

Our general partner is Texas Eastern Products Pipeline Company, LLC, an indirect wholly-owned subsidiary of DEFS. DEFS leads or is among the nation's leaders in the gathering and processing of natural gas and the production, transportation and marketing of NGLs. DEFS was formed in March 2000 when Duke Energy and Phillips Petroleum Company combined their natural gas gathering and processing businesses. Duke Energy owns approximately 70% of DEFS and Phillips Petroleum owns approximately 30%.

Duke Energy is an integrated provider of energy and energy services, offering physical delivery and management of both electricity and natural gas throughout the U.S. and abroad. Phillips Petroleum Company is a diversified energy company engaged in exploration and production of oil and gas; gas gathering, processing and marketing; refining, marketing and transportation; and chemicals.

RECENT STRATEGIC DEVELOPMENTS

ACQUISITION OF THE VAL VERDE GATHERING SYSTEM

On June 30, 2002, we acquired the Val Verde gathering system from Burlington Resources Gathering Inc., a subsidiary of Burlington Resources Inc. We funded the purchase price of \$444 million with borrowings under our revolving credit facilities and a new six-month bank term loan. The Val Verde gathering system is commercially managed and operated by our affiliate, DEFS.

The Val Verde gathering system consists of 360 miles of pipeline ranging in size from 4 inches to 36 inches in diameter, 14 compressor stations operating over 93,000 horsepower of compression and a large amine treating facility for the removal of carbon dioxide, or CO(2). The system has a pipeline capacity of approximately one billion cubic feet of gas per day. In addition, the amine treating facility has a treating capacity that varies depending on the inlet CO(2) concentration of the gas stream and is currently averaging 575 million cubic feet per day, or MMcf/d, at 17 percent CO(2). For the three months ended March 31, 2002 the system's throughput averaged 553 MMcf/d.

The Val Verde gathering system gathers coal seam gas from the Fruitland Coal Formation of the San Juan Basin in New Mexico. The system is one of the largest coal seam gas gathering and treating facilities in the United States, gathering coal seam gas from more than 544 separate wells throughout New Mexico. The system provides gathering and treating services pursuant to approximately 60 long-term contracts with approximately 40 different natural gas producers in the San Juan Basin. Five producers account for approximately 90% of the current volumes on the Val Verde gathering system, including contracts with subsidiaries of Burlington Resources which account for approximately 50% of the current contracted volumes. In addition, approximately 73% of the current volumes gathered on the Val Verde

gathering system are delivered under contracts that dedicate production through 2011. Gas gathered on the Val Verde gathering system is delivered to several interstate pipeline systems serving the western United States and to local New Mexico markets. As with our other gas gathering businesses, this coal seam gas gathering business is fee based, and we do not take title to the gas gathered on the Val Verde gathering system.

Coal seam gas differs from conventional natural gas in that it typically contains high levels of carbon dioxide, which must be removed from the gas before it is delivered to market. The levels of carbon dioxide in coal seam gas tend to increase as a well is produced. Transportation contracts on the Val Verde gathering system include provisions for fee escalations as carbon dioxide content increases. Coal seam gas typically contains low levels of NGLs, allowing little opportunity to process the gas for NGL recovery. Although the system currently gathers only limited amounts of conventional natural gas, significant reserves of conventional natural gas exist in the San Juan Basin, and the system may compete for gathering of volumes produced from these reserves in the future.

The Val Verde gathering system competes for additional coal seam gas gathering contracts with other systems designed to gather and treat high carbon dioxide content gas. These systems include those operated by affiliates of The Williams Companies, Inc., El Paso Corporation and Kinder Morgan Inc.

The Val Verde gathering system complements our business strategy since it provides additional fee-based revenue in an existing line of business and holds attractive organic growth opportunities. In addition, the acquisition is complementary to our prior midstream acquisitions while providing geographic diversification. We expect first full-year earnings before interest, taxes, depreciation and amortization from the Val Verde gathering system of approximately \$55 million to \$60 million. We believe that the acquisition will be immediately accretive to income and cash flow upon closing. Additional information regarding the Val Verde gathering system acquisition, including pro forma financial information and historical financial information regarding the acquired business, may be found in our Current Report on Form 8-K filed July 2, 2002 with the Securities and Exchange Commission.

EXPANSION OF THE JONAH SYSTEM

On April 22, 2002, we announced plans to expand our Jonah gas gathering system by increasing gathering capacity of the Pinedale Field lateral and the mainline capacity of the Jonah system. The project is scheduled to be completed and in service in the fourth quarter of 2002. This expansion will increase the Pinedale Field lateral's capacity from 55 MMcf/d to 250 MMcf/d, and the Jonah gas gathering system's mainline capacity from 730 MMcf/d to 880 MMcf/d. The expansion includes installation of 43 miles of 20-inch and 24-inch diameter pipe, 9,000 horsepower of compression and enhanced liquid handling facilities at two compressor stations. The \$45 million expansion is necessary to handle volume growth from the Pinedale field and will significantly reduce operating pressures on the gathering lines in the Jonah field. This expansion is incremental to the expansion that was underway at the time we acquired the assets last September.

CHANGE IN SENIOR MANAGEMENT

On April 22, 2002, we announced that William L. Thacker, our Chairman and Chief Executive Officer retired, effective May 1, 2002. Jim W. Mogg, Chairman, President and Chief Executive of Duke Energy Field Services LLC, succeeded Mr. Thacker as Chairman. Barry Pearl, our President and Chief Operating Officer succeeded Mr. Thacker as Chief Executive Officer and was also elected to the Board of Directors.

ACQUISITION OF THE CHAPARRAL AND QUANAH PIPELINES

On March 1, 2002, we acquired the Chaparral and Quanah pipelines from Diamond-Koch II, L.P. and Diamond-Koch III, L.P. for approximately \$132 million. The purchase was funded by borrowings under our long-term bank revolving credit facility.

The Chaparral Pipeline is an approximately 800-mile system that extends from West Texas and New Mexico to Mont Belvieu, Texas. The pipeline delivers NGLs to fractionators and our existing storage

assets in Mont Belvieu. The approximately 170-mile Quanah Pipeline is a NGLs gathering system located in West Texas. The Quanah Pipeline begins in Sutton County, Texas, and connects to the Chaparral Pipeline near Midland, Texas. The pipelines are connected to 27 gas plants in West Texas and have approximately 28,000 horsepower of pumping capacity at 14 stations. The transaction also includes the San Andres facility in Andrews County, Texas which consists of two underground NGLs storage wells with 220,000 barrels of combined capacity. The assets will be operated and commercially managed by DEFS under agreements with us.

ACQUISITION OF THE JONAH GAS GATHERING SYSTEM

On September 30, 2001, we completed the acquisition of the Jonah gas gathering system from Alberta Energy Company for approximately \$360 million. An additional \$7.2 million was paid on February 4, 2002, for final purchase adjustments related primarily to construction projects in progress at the time of closing. This acquisition marked our entry into the business of gathering natural gas from the wellhead and delivering it to processing facilities for ultimate transportation to end-users. The Jonah gas gathering system serves the Green River Basin in southwestern Wyoming, one of the most prolific natural gas basins in the United States. We have multiple long-term contracts with producers operating in the Green River Basin and earn revenues from gathering fees based on the volume and pressure of natural gas they gather on our system. Major producers utilizing our system include Alberta Energy Company, BP p.l.c. and The Williams Companies, Inc. The gas gathering business of the Jonah gas gathering system is fee based, and we do not take title to the natural gas gathered on our system.

In February 2002, a producer on the Jonah gas gathering system notified Alberta Energy Company that it had a right to acquire all or a portion of the assets comprising the Jonah gas gathering system. This claim is based upon an alleged right of first refusal contained in a gas gathering agreement between the producer and Jonah. Subsidiaries of Alberta Energy Company have agreed to indemnify us against losses resulting from the breach of the representations concerning the absence of third party rights in connection with the acquisition of the entity that owns the Jonah gas gathering system. We believe we have adequate legal defenses to the producer's claim and that no right of first refusal on any of the underlying Jonah gas gathering system assets has been triggered. For further information, see "Risk Factors -- Risks Related to Our Business -- The Partnership could be adversely affected if third parties are successful in asserting rights to acquire the Jonah gas gathering system from the Partnership" in the accompanying base prospectus.

RECENT FINANCIAL DEVELOPMENTS

CASH DISTRIBUTION INCREASE

In connection with the acquisition of the Val Verde gathering system, we announced our intention to increase our annual distribution by 10 cents per unit, effective with the distribution to be declared in July 2002 and payable in August 2002. This increase raises our annual distribution rate to \$2.40 per unit and represents the fifth increase in cash distributions in the past three years. The first distribution payable on the units offered hereby will be made in August 2002 with respect to the second quarter of 2002.

ISSUANCE OF COMMON UNITS

On March 19, 2002, we completed a public offering of 1.7 million units representing limited partner interests. Total net cash proceeds from the offering were approximately \$50.7 million and were used to reduce borrowings under our long-term bank revolving credit facility incurred to fund the Chaparral and Quanah acquisition. On March 22, 2002, we sold an additional 220,000 units to cover over-allotments, for additional net proceeds of \$6.6 million.

ISSUANCE OF SENIOR NOTES

On February 20, 2002, we issued and sold \$500 million principal amount of our 7.625% senior notes due 2012. The \$494.6 million in net proceeds from this issuance were used to repay the remaining \$200 million then outstanding under the Jonah acquisition term loan and to reduce amounts outstanding under our bank revolving credit facilities.

THE OFFERING

Units offered.....	5,000,000 units (5,750,000 units if the underwriters' over-allotment option is exercised in full)
Units to be outstanding after the offering Units.....	47,461,597 (48,211,597 units if the underwriters' over-allotment option is exercised in full)
Class B units.....	3,916,547(1)
New York Stock Exchange symbol.....	TPP
Use of proceeds.....	We estimate that we will receive net proceeds from this offering (after payment of offering expenses) of approximately \$ million, or approximately \$ million if the underwriters' over-allotment option is exercised in full. We plan to use net proceeds to repay a portion of our indebtedness incurred to fund the acquisition of the Val Verde gathering system. See "Use of Proceeds" on page S-9.
Timing of next quarterly distribution.....	Cash distributions will be made on the units in August 2002, when the distribution will be made for the second quarter 2002. Our current quarterly distribution rate is \$0.575 per unit, or \$2.30 per unit on an annualized basis. As a result of the Val Verde gas gathering system acquisition, we plan to increase our quarterly distribution to \$0.60 per unit, or \$2.40 per unit on an annualized basis, commencing with the distribution payable in August 2002.
Risk factors.....	An investment in our units involves risks. See "Risk Factors" beginning on page 1 of the accompanying base prospectus.

Except as the context otherwise indicates, the information in this prospectus supplement assumes no exercise of the underwriters' over-allotment option.

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- (1) The Class B units are held by an affiliate of our general partner and are economically identical to the units but are not publicly traded. The Class B units may be converted at the option of the holder into an equal number of units if specified conditions are met.

TAX CONSIDERATIONS

The tax consequences to you of an investment in units will depend in part on your own tax circumstances. For a discussion of the principal federal income tax considerations associated with our operations and the purchase, ownership and disposition of units, please read "Tax Considerations" beginning on page 29 of the accompanying base prospectus. You are urged to consult your own tax advisor about the federal, state, foreign and local tax consequences peculiar to your circumstances.

We estimate that if you purchase a unit in this offering and hold the unit through the record date for the distribution with respect to the final calendar quarter of 2004, you will be allocated an amount of U.S. federal taxable income for 2002, 2003 and 2004 that averages less than 10% of the amount of cash

distributed to you with respect to each such period (assuming quarterly distributions on the units with respect to each such period of \$0.60 per unit). However, the taxable income allocable to a unitholder after 2004 may constitute an increasing percentage of distributed cash.

These estimates are based on numerous assumptions regarding our business and operations, including assumptions as to tariffs and gathering rates, transportation and gathering volumes, capital expenditures, growth, financings, cash flows and anticipated cash distributions. In particular, these estimates take into account our acquisition of the Val Verde gathering system but do not assume that we will make any other acquisitions in the future. These estimates and assumptions are subject to, among other things, numerous business, economic, regulatory and competitive uncertainties beyond our control and to tax reporting positions (including estimates of the relative fair market values of our assets and the validity of curative allocations) that we have adopted or intend to adopt and with which the Internal Revenue Service might disagree. Accordingly, the estimates may not turn out to be correct. The actual percentage of distributions that will effectively constitute taxable income could be higher or lower, and any differences could be material.

Ownership of units by tax-exempt entities, regulated investment companies and foreign investors raises issues unique to such persons. Please read "Tax Considerations -- Tax-Exempt Entities, Regulated Investment Companies and Foreign Investors" in the accompanying base prospectus.

Section 7704 of the Internal Revenue Code provides that publicly traded partnerships will, as a general rule, be taxed as corporations. However, an exception, referred to as the "qualifying income exception," exists with respect to publicly traded partnerships whose gross income for every taxable year consists of at least 90% "qualifying income." Qualifying income includes income and gains derived from the exploration, development, mining or production, processing, refining, transportation and marketing of any mineral or natural resource. Other types of qualifying income include interest other than from a financial business, dividends, gains from the sale of real property and gains from the sale or other disposition of assets held for the production of income that otherwise constitutes qualifying income. After review of our twelve-month period ended March 31, 2002 results, we believe that at least 92% of our gross income for the twelve-month period ended March 31, 2002 constitutes qualifying income. We further estimate that this percentage will increase for 2002 due to the impact of a full year of the operations of the Jonah gas gathering system, the addition in March 2002 of the NGL transportation business of the Chaparral and Quanah pipelines, and the acquisition of the Val Verde gathering system, all of which generate qualifying income.

RISK FACTORS

You should read carefully the discussion of the material risks relating to our business under the caption "Risk Factors" beginning on page 1 of the accompanying base prospectus. These risks include:

- Potential future acquisitions and expansions, if any, may affect our business by substantially increasing the level of our indebtedness and contingent liabilities and increasing our risks of being unable to effectively integrate these new operations.
- Expanding our natural gas gathering business by constructing new pipelines and compression facilities subjects us to construction risks and risks that natural gas supplies will not be available upon completion of the new pipelines.
- Our interstate tariff rates are subject to review and possible adjustment by federal regulators.
- Our partnership status may be a disadvantage to us in calculating cost of service for rate-making purposes.
- Competition could adversely affect our operating results.
- Our crude oil marketing business requires extensive credit risk management which may not be adequate to protect against customer nonpayment like that experienced as a result of the recent bankruptcy by Enron Corp.
- Our crude oil marketing business involves risks relating to product prices.
- Reduced demand could affect shipments on the pipelines.
- Our gathering system profits and cash flow depend on the volumes of natural gas produced from the fields served by our gathering systems and are subject to factors beyond our control.
- Our operations are subject to governmental laws and regulations relating to the protection of the environment which may expose us to significant costs and liabilities.
- Terrorist attacks aimed at our facilities could adversely affect our business.
- Our business involves many hazards and operational risks, some of which may not be covered by insurance.
- We could be adversely affected if third parties are successful in asserting rights to acquire the Jonah gas gathering system from us.
- We are a holding company and depend entirely on our operating subsidiaries' distributions to service our debt obligations.
- We may sell additional limited partnership interests, diluting existing interests of unitholders.
- Our general partner and its affiliates may have conflicts with our partnership.
- Unitholders have limited voting rights and control of management.
- Our partnership agreement limits the liability of our general partner.
- The IRS could treat us as a corporation for tax purposes, which would substantially reduce the cash available for distribution to you.
- A successful IRS contest of the federal income tax positions we take may adversely impact the market for limited partnership units.
- You may be required to pay taxes even if you do not receive any cash distributions.
- Tax gain or loss on disposition of limited partnership units could be different than expected.

- If you are a tax-exempt entity, regulated investment company or mutual fund or you are not an individual residing in the United States, you may have adverse tax consequences from owning limited partnership units.
- We have registered as a tax shelter. This may increase the risk of an IRS audit of us or a unitholder.
- We will treat each purchaser of units after the initial sale of any units pursuant to this prospectus as having the same tax benefits without regard to the units purchased. The IRS may challenge this treatment, which could adversely affect the value of the units.
- You will likely be subject to state and local taxes in states where you do not live as a result of an investment in the units.

WHERE YOU CAN FIND MORE INFORMATION

We file annual, quarterly and other reports and other information with the SEC. You may read and copy any document we file at the SEC's public reference room at 450 Fifth Street, N.W., Washington, D.C. 20549. Please call the SEC at 1-800-732-0330 for further information on their public reference room. Our SEC filings are also available at the SEC's web site at <http://www.sec.gov>. You can also obtain information about us at the offices of the New York Stock Exchange, 20 Broad Street, New York, New York 10005.

The SEC allows us to "incorporate by reference" the information we file with the SEC. This means that we can disclose important information to you without actually including the specific information in this prospectus by referring you to those documents. The information incorporated by reference is an important part of this prospectus. Information that we file later with the SEC will automatically update and may replace information in this prospectus and information previously filed with the SEC. The documents listed below and any future filings made with the SEC under Sections 13(a), 13(c), 14, or 15(d) of the Securities Exchange Act of 1934 are incorporated by reference in this prospectus until the termination of this offering.

- Our Annual Report on Form 10-K for the fiscal year ended December 31, 2001 filed March 14, 2002, as amended by the Annual Report on Form 10-K/A filed June 3, 2002.
- Our Current Report on Form 8-K filed January 14, 2002 (other than any information furnished pursuant to item 9 thereof).
- Our Current Report on Form 8-K filed January 28, 2002 (other than any information furnished pursuant to item 9 thereof).
- Our Current Report on Form 8-K filed February 8, 2002 (other than any information furnished pursuant to item 9 thereof).
- Our Current Report on Form 8-K filed February 20, 2002.
- Our Current Report on Form 8-K filed March 20, 2002.
- Our Current Report on Form 8-K filed April 16, 2002.
- Our Current Report on Form 8-K filed April 24, 2002.
- Our Current Report on Form 8-K filed June 4, 2002.
- Our Current Report on Form 8-K filed July 2, 2002.
- Our Quarterly Report on Form 10-Q for the fiscal quarter ended March 31, 2002 filed May 13, 2002.

- The description of the limited partnership units contained in the Registration Statement on Form 8-A (Registration No. 1-10403), initially filed December 6, 1989, and any subsequent amendment thereto filed for the purpose of updating such description.

You may request a copy of any document incorporated by reference in this prospectus, at no cost, by writing or calling us at the following address:

Investor Relations Department
TEPPCO Partners, L.P.
2929 Allen Parkway
P.O. Box 2521
Houston, Texas 77252-2521
(713) 759-3636

USE OF PROCEEDS

We intend to use the net proceeds from this offering, estimated to be approximately \$ million (after the payment of offering expenses), and from the related capital contribution of our general partner of approximately \$ million to repay a portion of the indebtedness we incurred under a bank term loan to fund the acquisition of the Val Verde gathering system.

As of June 30, 2002, we had \$200 million outstanding under this bank term loan, which matures December 27, 2002. As of June 30, 2002, the interest rate under this bank term loan was LIBOR plus 1.40 percentage points.

CAPITALIZATION

The following table sets forth as of March 31, 2002 our consolidated historical capitalization, our pro forma consolidated capitalization and our pro forma as adjusted consolidated capitalization. Our pro forma information as of March 31, 2002 gives effect to payment of approximately \$4 million from cash and cash equivalents, borrowings of approximately \$240 million under our bank revolving credit facilities and approximately \$200 million under a new six-month bank term loan to fund the acquisition of the Val Verde gathering system as if they occurred on March 31, 2002.

In addition, our pro forma as adjusted information as of March 31, 2002 also gives effect to the application of the net proceeds from this offering of approximately \$150 million and from the related capital contribution of our general partner of approximately \$3 million to repay a portion of our six-month bank term loan as if it occurred on March 31, 2002.

This table should be read in conjunction with our consolidated financial statements and the notes to those financial statements that are incorporated by reference in this prospectus supplement and the accompanying base prospectus.

AS OF MARCH 31, 2002 -----			
-----	PRO FORMA	ACTUAL	PRO FORMA
AS ADJUSTED -----			
-- (IN THOUSANDS) Current assets: Cash and cash equivalents.....	\$		
22,917	\$ 18,917	\$ 18,917	=====
=====			
-----	Short-term debt: Six-month bank term loan.....		
\$ --	\$ 200,000	\$ 47,000	364-day bank revolving credit facility..... --
72,000	72,000		-----
	--- Total short-term debt.....	--	272,000
119,000	Long-term debt: 6.450% Senior Notes due 2008 of TE Products....	179,822	179,822
179,822	7.510% Senior Notes due 2028 of TE Products....	210,000	210,000
	Senior Notes due 2012 of TEPPCO		
Partners.....			
497,829	497,829	497,829	Bank revolving credit facility.....
500,000	500,000		332,000

	----- Total long-term debt.....	1,219,651	
1,387,651	1,387,651	Redeemable Class B units held by related party... 105,171	
	105,171	105,171	Partners'
capital.....			
598,207	598,207	751,207	-----
	-- ----- Total capitalization.....		
\$1,923,029	\$2,363,029	\$2,363,029	=====
	=====		

PRICE RANGE OF UNITS AND CASH DISTRIBUTIONS

As of June 30, 2002, there were 42,461,597 units outstanding, held by approximately 32,000 holders, including units held in street name. The units are traded on the NYSE under the symbol "TPP." An additional 3,916,547 Class B units are outstanding. The Class B units are held by an affiliate of our general partner and are economically identical to the units but are not publicly traded. The Class B units may be converted at the option of the holder into an equal number of units if specified conditions are met including the affirmative vote of a majority of our outstanding units.

The following table sets forth, for the periods indicated, the high and low sales prices for the units, as reported on the NYSE Composite Transactions Tape, and quarterly cash distributions paid to our unitholders. The last reported sale price of units on the NYSE on July 5, 2002 was \$31.20 per unit.

PRICE RANGE	CASH	HIGH	LOW	
DISTRIBUTIONS(1)				
--- 2002 Third quarter (through July 5, 2002)				
	\$32.00	\$29.99	N/A(2)	
	Second			
quarter	33.20	29.35	N/A(2)	First
quarter	33.25	27.30	\$0.575	2001 Fourth
quarter	\$36.50	\$28.50	\$0.575	Third
quarter	32.90	26.00	0.575	Second
quarter	30.10	25.76	0.525	First
quarter	27.44	24.38	0.525	2000 Fourth
quarter	\$27.00	\$21.63	\$0.525	Third
quarter	26.75	22.75	0.525	Second
quarter	24.38	19.88	0.500	First
quarter	22.94	19.00	0.500	1999 Fourth
quarter	\$23.88	\$17.13	\$0.475	Third
quarter	26.44	20.00	0.475	Second
quarter	28.25	22.94	0.475	First
quarter	26.19	22.38	0.450	

- - - - -

(1) Represents cash distributions attributable to the quarter and declared and paid within 50 days after the quarter. We paid an identical cash distribution to the holders of our outstanding Class B units for each period shown in this table.

(2) The cash distributions for the second and third quarters of 2002 have not yet been declared or paid. We expect to make a distribution of \$0.60 with respect to the second quarter of 2002.

HISTORICAL AND PRO FORMA SUMMARY SELECTED
FINANCIAL AND OPERATING INFORMATION

Presented below is our consolidated historical data as of and for each of the periods indicated. The annual consolidated financial data set forth below for each of the three fiscal years in the period ended December 31, 2001 was derived from our audited consolidated financial statements included in our Annual Report on Form 10-K, as amended, for the year ended December 31, 2001, which is incorporated in this prospectus supplement by reference. The data as of and for the period ended March 31, 2002 was derived from our unaudited quarterly financial statements included in our Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2002, which is incorporated in this prospectus supplement by reference.

The pro forma statement of income data for the year ended December 31, 2001 and for the three months ended March 31, 2002 was derived from our unaudited pro forma condensed combined statements of income included in our Current Report on Form 8-K filed July 2, 2002, which is incorporated by reference in this prospectus supplement. The pro forma income statement data gives effect to the purchases of the Val Verde gathering system and the Jonah Gas Gathering Company, as if the acquisitions were consummated on January 1, 2001. The pro forma balance sheet data gives effect to the purchase of the Val Verde gathering system as if the acquisition was consummated on March 31, 2002. The pro forma data is presented for illustrative purposes only and is not necessarily indicative of the results of operations which would have occurred had the purchases been consummated on January 1, 2001, nor is it necessarily indicative of future results of operations.

The summary data set forth below includes EBITDA from us without Seaway and EBITDA from Seaway. EBITDA from Seaway represents our proportional interest in the EBITDA of Seaway. We define EBITDA as operating income plus depreciation and amortization. EBITDA is used as a supplemental financial measurement in the evaluation of our business and should not be considered as an alternative to net income as an indicator of our operating performance or as an alternative to cash flows from operating activities or other cash flow data calculated in accordance with accounting principles generally accepted in the United States of America or as a measure of liquidity.

In July 2001, the Financial Accounting Standards Board issued Statement of Financial Accounting Standards ("SFAS") No. 142, which requires that goodwill and intangible assets with indefinite useful lives no longer be amortized, but instead tested for impairment at least annually. Beginning January 1, 2002, effective with our adoption of SFAS 142, we no longer record amortization expense related to goodwill or amortization expense related to the excess investment on our equity investment in Seaway. The following table includes our annual results on a comparable basis, as if we had not recorded amortization expense of goodwill or amortization expense of our excess investment for the years ended December 31, 1999, 2000 and 2001.

Upon the adoption of SFAS 142, we were required to reassess the useful lives and residual values of all intangible assets acquired, and to make necessary amortization period adjustments by the end of the first interim period after adoption. We completed this analysis during the three months ended March 31, 2002, resulting in no change to the amortization period for our intangible assets.

In connection with the transitional goodwill impairment evaluation required by SFAS 142, we were required to perform an assessment of whether there was an indication that goodwill was impaired as of the date of adoption. We accomplished this by identifying our reporting units and determining the carrying value of each reporting unit by assigning the assets and liabilities, including the existing goodwill and intangible assets, to those reporting units as of the date of adoption. We then determined the fair value of each reporting unit and compared it to the carrying value of the reporting unit. We have completed our analysis and currently do not believe any transitional impairment loss has occurred.

HISTORICAL PRO FORMA (UNAUDITED)

 ----- THREE
 MONTHS ENDED MARCH 31, THREE
 MONTHS YEAR ENDED DECEMBER 31, --
 ----- YEAR ENDED
 ENDED -----
 ----- (UNAUDITED) DECEMBER
 31, MARCH 31, 1999 2000 2001 2001
 2002 2001 2002 -----

----- (IN
 THOUSANDS, EXCEPT PER UNIT
 AMOUNTS) INCOME STATEMENT DATA:

Operating

revenues.....
 \$1,934,883 \$3,087,941 \$3,556,413
 \$ 785,235 \$ 631,137 \$3,659,496 \$
 649,241 Purchases of crude oil
 and petroleum
 products.....
 1,666,042 2,794,604 3,173,607
 698,576 533,209 3,173,607 533,209
 Depreciation and
 amortization..... 32,656 35,163
 45,899 9,907 16,041 105,316
 27,420 Operating, general and
 administrative.....
 136,095 150,149 185,918 40,446
 44,539 215,999 50,129 -----

 Total costs and expenses.....
 1,834,793 2,979,916 3,405,424
 748,929 593,789 3,494,922 610,758

----- Operating

income..... 100,090
 108,025 150,989 36,306 37,348
 164,574 38,483 Interest expense -
 - net..... (29,430)
 (44,423) (62,057) (15,949)
 (14,678) (87,881) (18,221) Equity
 earnings..... --
 12,214 17,398 5,206 3,572 17,398
 3,572 Other income --
 net..... 1,460 1,560
 2,801 172 566 2,201 204 -----

- Net income (as

reported)..... 72,120 77,376
 109,131 25,735 26,808 96,292
 24,038 Amortization of goodwill
 and excess
 investment.....
 -- 767 2,396 394 -- 2,396 -- -----

----- Adjusted net

income..... \$ 72,120 \$
 78,143 \$ 111,527 \$ 26,129 \$
 26,808 \$ 98,688 \$ 24,038
 =====
 =====

===== Basic and diluted net

income per Limited Partner and
 Class B Unit: As
 reported..... \$
 1.91 \$ 1.89 \$ 2.18 \$ 0.55 \$ 0.46
 \$ 1.92 \$ 0.41 Amortization of
 goodwill and excess
 investment.....
 -- 0.02 0.05 0.01 -- 0.05 -- -----

----- Adjusted net income per
Unit.... \$ 1.91 \$ 1.91 \$ 2.23 \$
0.56 \$ 0.46 \$ 1.97 \$ 0.41
=====

===== Weighted Average
Limited Partner and Class B Units
Outstanding..... 32,917 33,594
39,258 37,889 44,559 39,258
44,559

HISTORICAL PRO FORMA (UNAUDITED) --

----- MARCH 31, DECEMBER
31, -----

----- (UNAUDITED) DECEMBER 31, MARCH 31,
1999 2000 2001 2001 2002 2001 2002

----- (IN THOUSANDS) BALANCE
SHEET DATA: Property, plant and
equipment --
net..... \$ 720,919 \$
949,705 \$1,180,461 \$ 969,917
\$1,331,965 N/A \$1,516,965 Total
assets.....
1,041,373 1,622,810 2,065,348
1,596,537 2,212,179 N/A 2,654,024
Long-term debt (net of current
maturities).....
455,753 835,784 730,472 802,791
1,219,651 N/A 1,387,651 Redeemable
Class B Units..... 105,859
105,411 105,630 105,547 105,171 N/A
105,171 Partners'
capital..... 229,767
315,057 543,181 359,596 598,207 N/A
598,207

HISTORICAL PRO FORMA (UNAUDITED) -

 ----- THREE MONTHS
 ENDED MARCH 31, THREE MONTHS YEAR
 ENDED DECEMBER 31, -----
 ----- YEAR ENDED ENDED -----

 (UNAUDITED) DECEMBER 31, MARCH 31,
 1999 2000 2001 2001 2002 2001 2002

----- (IN THOUSANDS, EXCEPT
 AS NOTED) OTHER FINANCIAL DATA:

EBITDA.....
 132,746 143,188 196,888 46,213
 53,389 269,890 65,903 EBITDA from
 Seaway..... -- 15,373
 26,694 6,571 5,927 26,694 5,927
 Net cash flow provided by (used
 in): Operating
 activities..... 103,070
 108,045 169,148 22,625 23,601 N/A
 N/A Investing activities Capital
 expenditures Maintenance and
 growth..... (77,431) (68,481)
 (107,614) (10,940) (33,001) N/A
 N/A Acquisitions and equity
 investments.....
 (2,250) (427,188) (455,787)
 (22,947) (142,649) N/A N/A
 Other.....
 3,040 1,475 5,536 2,300 -- N/A N/A

----- Total
 investing
 activities.....
 (76,641) (494,194) (557,865)
 (31,587) (175,650) N/A N/A

Financing activities.....
 (41,259) 380,652 387,100 (1,322)
 149,487 N/A N/A OPERATING DATA:
 Downstream (MBbls): Refined
 products..... 132,642
 128,151 122,947 27,188 25,765 N/A
 N/A

LPGs.....
 37,575 39,633 39,957 11,651 12,035
 N/A N/A Mont

Belvieu.....
 28,535 27,159 23,122 6,265 9,671
 N/A N/A Upstream: Crude oil
 transportation

(MBbls).....
 33,267 46,225 78,714 15,745 21,116
 N/A N/A Crude oil marketing
 (MBbls)..... 96,252 107,607
 159,477 29,661 30,352 N/A N/A

Crude oil terminaling (MBbls).....
 -- 56,473 121,932 24,662 29,275
 N/A N/A Lubricants and chemicals
 (thousand

gallons).....
 8,891 7,974 8,769 2,255 2,194 N/A
 N/A Midstream: NGL transportation
 (MBbls)..... 4,580 5,201 21,538

4,762 4,606 N/A N/A Gathering --
 natural gas (MMcf)... -- -- 45,496
 -- 50,171 N/A N/A Fractionation --
 natural gas

(MBbls).....
 3,819 4,078 4,078 1,014 1,012 N/A
 N/A

Presented below is historical data for the Val Verde gathering system as of and for each of the periods indicated. The annual financial data set forth below as of and for the year ended December 31, 2001 was derived from the audited financial statements of Burlington Resources Gathering Inc. included in our Current Report on Form 8-K filed July 2, 2002, which is incorporated by reference in this prospectus supplement. The data as of and for the period ended March 31, 2002 was derived from the unaudited financial statements of Burlington Resources Gathering Inc. included in our Current Report on Form 8-K filed July 2, 2002, which is incorporated by reference in this prospectus supplement.

THREE MONTHS YEAR ENDED ENDED DECEMBER 31, MARCH
31, 2001 2002 ----- (UNAUDITED)

(IN THOUSANDS) INCOME STATEMENT DATA: Total
operating

revenues.....			\$
79,812	\$ 18,104	Costs and Expenses: Operating,	
		general and administrative.....	
	21,286	4,940 Depreciation and	
amortization.....		16,759	
	4,891	Taxes -- other than income	
taxes.....	2,409	650 -----	
	----- Total costs and		
expenses.....		40,454	
	10,481	----- Operating	
income.....			
	39,358	7,623 Other income --	
net.....			
	10,073	1,640 ----- Income before	
income taxes.....		49,431	
	9,263	Income tax	
provision.....			
	19,743	3,700 ----- Net	
income.....			
	\$ 29,688	\$ 5,563 =====	

DECEMBER 31, MARCH 31, 2001 2002 -----

----- (UNAUDITED) (IN THOUSANDS) BALANCE SHEET

DATA: Property, plant and equipment,

net.....	\$137,392	\$132,497	Total
assets.....			
	146,431	142,245	Owner's net
investment.....			
	120,268	114,669	

THREE MONTHS YEAR ENDED ENDED DECEMBER 31,
MARCH 31, 2001 2002 -----

(UNAUDITED) (IN THOUSANDS) OTHER FINANCIAL

DATA: Net cash flow provided by (used in):

Operating

activities.....		
	\$ 46,848	\$ 11,343
Investing		
activities.....		
	(1,979)	(181)
Financing		
activities.....		
	(44,869)	(11,162)

UNDERWRITING

Salomon Smith Barney Inc. is acting as representative of the underwriters named below. Subject to the terms and conditions stated in the underwriting agreement dated the date of this prospectus supplement, each underwriter named below has agreed to purchase, and we have agreed to sell to that underwriter, the number of units set forth opposite the underwriter's name.

NUMBER OF UNDERWRITER UNITS - -----	
-- Salomon Smith Barney Inc.	
..... UBS Warburg	
LLC.....	
..... Goldman, Sachs & Co.	
..... A.G.	
..... Edwards & Sons, Inc.	
..... Raymond James	
& Associates, Inc.	--

Total.....	
	5,000,000 =====

The underwriting agreement provides that the obligations of the underwriters to purchase the units included in this offering are subject to approval of legal matters by counsel and to other conditions. The underwriters are obligated to purchase all the units (other than those covered by the over-allotment option described below) if they purchase any of the units.

The underwriters propose to offer some of the units directly to the public at the public offering price set forth on the cover page of this prospectus supplement and some of the units to dealers at the public offering price less a concession not to exceed \$ per unit. The underwriters may allow, and dealers may reallow, a concession not to exceed \$ per unit on sales to other dealers. If all of the units are not sold at the initial offering price, the representatives may change the public offering price and the other selling terms.

We have granted to the underwriters an option, exercisable for 30 days from the date of this prospectus supplement, to purchase up to 750,000 additional units at the public offering price less the underwriting discount. The underwriters may exercise the option solely for the purpose of covering over-allotments, if any, in connection with this offering. To the extent the option is exercised, each underwriter must purchase a number of additional units approximately proportionate to such underwriter's initial purchase commitment.

We, the executive officers and directors of our general partner and Duke Energy Corporation have agreed that, with limited exceptions, for a period of 90 days from the date of this prospectus supplement, we will not, without the prior written consent of Salomon Smith Barney, dispose of or hedge any units or any securities convertible into or exercisable or exchangeable for units; we may, however, issue units to sellers of terminaling facilities or pipelines in connection with acquisitions by us, provided that we have received similar lock-up agreements from such sellers. Salomon Smith Barney, in its sole discretion, may release any of the securities subject to these lock-up agreements at any time without notice.

The units are listed on the New York Stock Exchange under the symbol "TPP."

Because the National Association of Securities Dealers, Inc. views the units offered hereby as interests in a direct participation program, this offering is being made in compliance with Rule 2810 of the NASD's Conduct Rules.

The following table shows the underwriting discounts and commissions that we are to pay to the underwriters in connection with this offering. These amounts are shown assuming both no exercise and full exercise of the underwriters' option to purchase additional units.

NO EXERCISE FULL EXERCISE -----	-----	Per
Unit.....	
Total.....	

In connection with the offering, Salomon Smith Barney, on behalf of the underwriters, may purchase and sell units in the open market. These transactions may include short sales, syndicate covering transactions and stabilizing transactions. Short sales involve syndicate sales of units in excess of the number of units to be purchased by the underwriters in the offering, which creates a syndicate short position. "Covered" short sales are sales of units made in an amount up to the number of units represented by the underwriters' over-allotment option. In determining the source of units to close out the covered syndicate short position, the underwriters will consider, among other things, the price of units available for purchase in the open market as compared to the price at which they may purchase units through the over-allotment option. Transactions to close out the covered syndicate short involve either purchases of units in the open market after the distribution has been completed or the exercise of the over-allotment option. The underwriters may also make "naked" short sales of units in excess of the over-allotment option. The underwriters must close out any naked short position by purchasing units in the open market. A naked short position is more likely to be created if the underwriters are concerned that there may be downward pressure on the price of the units in the open market after pricing that could adversely affect investors who purchase in the offering. Stabilizing transactions consist of bids for or purchases of units in the open market while the offering is in progress.

The underwriters also may impose a penalty bid. Penalty bids permit the underwriters to reclaim a selling concession from a syndicate member when Salomon Smith Barney repurchases units originally sold by that syndicate member in order to cover syndicate short positions or make stabilizing purchases.

Any of these activities may have the effect of preventing or retarding a decline in the market price of the units. They may also cause the price of the units to be higher than the price that otherwise would exist in the open market in the absence of these transactions. The underwriters may conduct these transactions on the New York Stock Exchange or in the over-the-counter market, or otherwise. If the underwriters commence any of these transactions, they may be discontinued at any time.

We estimate that our portion of the total expenses of this offering will be approximately \$200,000.

The underwriters have performed investment banking and advisory services for us from time to time for which they have received customary fees and expenses. The underwriters may, from time to time, engage in transactions with and perform services for us in the ordinary course of their business.

A prospectus in electronic format may be made available on the websites maintained by one or more of the underwriters. We may agree to allocate a number of shares to underwriters for sale to their online brokerage account holders. We will allocate shares to underwriters that may make Internet distributions on the same basis as other allocations. In addition, shares may be sold by the underwriters to securities dealers who resell shares to online brokerage account holders.

A.G. Edwards & Sons, Inc. acted as financial advisor to TEPPCO Partners, L.P. by providing an opinion as to the fairness, from a financial point of view, to our unitholders, other than Texas Eastern Products Pipeline Company, LLC and Duke Energy Corporation, of the consideration paid by us for the purchase of the Val Verde gathering system from Burlington Resources Gathering Inc. pursuant to the terms of the Purchase and Sale Agreement dated May 24, 2002.

We and our general partner, have agreed to indemnify the underwriters against certain liabilities, including liabilities under the Securities Act of 1933, or to contribute to payments the underwriters may be required to make in respect of any of those liabilities.

LEGAL MATTERS

The validity of the units being offered and certain federal income tax matters relating to the units will be passed upon for us by Fulbright & Jaworski L.L.P., Houston, Texas. Andrews & Kurth Mayor, Day, Caldwell & Keeton L.L.P., Houston, Texas will pass on certain legal matters on behalf of the underwriters.

EXPERTS

The consolidated financial statements of TEPPCO Partners as of December 31, 2001 and 2000 and for each of the years in the three-year period ended December 31, 2001 (included in TEPPCO Partners' Annual Report on Form 10-K/A for the year ended December 31, 2001) have been incorporated by reference herein in reliance upon the reports of KPMG LLP, independent accountants, incorporated by reference herein, and upon the authority of said firm as experts in accounting and auditing.

The audit report covering the December 31, 2001 consolidated financial statements refers to a change in the method of accounting for derivative financial instruments and hedging activities as of January 1, 2001, and, effective July 1, 2001, adoption of the provisions of Statement of Financial Accounting Standards ("SFAS") No. 141, Business Combinations, and certain provisions of SFAS No. 142, Goodwill and Other Intangible Assets.

The combined financial statements of the Burlington Resources Gathering Inc. Val Verde Gathering and Processing System as of December 31, 2001 and for the year then ended incorporated by reference in this prospectus from TEPPCO Partners, L.P.'s report on Form 8-K filed July 2, 2002, have been audited by PricewaterhouseCoopers LLP, independent accountants, as indicated in their report with respect thereto. Such combined financial statements have been so incorporated in reliance on the report of such independent accountants given on the authority of said firm as experts in auditing and accounting.

TEPPCO PARTNERS, L.P.
LIMITED PARTNERSHIP UNITS
DEBT SECURITIES

GUARANTEES OF DEBT SECURITIES OF TEPPCO PARTNERS, L.P. BY:
TE PRODUCTS PIPELINE COMPANY, LIMITED PARTNERSHIP
TCTM, L.P.
TEPPCO MIDSTREAM COMPANIES, L.P.
JONAH GAS GATHERING COMPANY

We, TEPPCO Partners, L.P., may from time to time offer and sell limited partnership units and debt securities that may be fully and unconditionally guaranteed by our subsidiaries, TE Products Pipeline Company, Limited Partnership, TCTM, L.P., TEPPCO Midstream Companies, L.P. and Jonah Gas Gathering Company. This prospectus describes the general terms of these securities and the general manner in which we will offer the securities. The specific terms of any securities we offer will be included in a supplement to this prospectus. The prospectus supplement will also describe the specific manner in which we will offer the securities.

The New York Stock Exchange has listed our limited partnership units under the symbol "TPP."

Our address is 2929 Allen Parkway, P.O. Box 2521, Houston, Texas 77252-2521, and our telephone number is (713) 759-3636.

YOU SHOULD CAREFULLY CONSIDER THE RISK FACTORS BEGINNING ON PAGE 1 OF THIS PROSPECTUS BEFORE YOU MAKE AN INVESTMENT IN OUR SECURITIES.

NEITHER THE SECURITIES AND EXCHANGE COMMISSION NOR ANY STATE SECURITIES COMMISSION HAS APPROVED OR DISAPPROVED OF THESE SECURITIES OR DETERMINED IF THIS PROSPECTUS IS TRUTHFUL OR COMPLETE. ANY REPRESENTATION TO THE CONTRARY IS A CRIMINAL OFFENSE.

The date of this prospectus is May 2, 2002

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YOU SHOULD RELY ONLY ON THE INFORMATION CONTAINED IN THIS PROSPECTUS, ANY PROSPECTUS SUPPLEMENT AND THE DOCUMENTS WE HAVE INCORPORATED BY REFERENCE. WE HAVE NOT AUTHORIZED ANYONE ELSE TO GIVE YOU DIFFERENT INFORMATION. WE ARE NOT OFFERING THESE SECURITIES IN ANY STATE WHERE THEY DO NOT PERMIT THE OFFER. WE WILL DISCLOSE ANY MATERIAL CHANGES IN OUR AFFAIRS IN AN AMENDMENT TO THIS PROSPECTUS, A PROSPECTUS SUPPLEMENT OR A FUTURE FILING WITH THE SECURITIES AND EXCHANGE COMMISSION INCORPORATED BY REFERENCE IN THIS PROSPECTUS.

ABOUT THIS PROSPECTUS

This prospectus is part of a registration statement that we have filed with the Securities and Exchange Commission using a "shelf" registration process. Under this shelf registration process, we may sell up to \$1 billion in principal amount of the limited partnership units or debt securities, or a combination of both described in this prospectus in one or more offerings. This prospectus generally describes us and the limited partnership units and debt securities. Each time we sell limited partnership units or debt securities with this prospectus, we will provide a prospectus supplement that will contain specific information about the terms of that offering. The prospectus supplement may also add to, update or change information in this prospectus. The information in this prospectus is accurate as of April 19, 2002. You should carefully read both this prospectus and any prospectus supplement and the additional information described under the heading "Where You Can Find More Information."

ABOUT TEPPCO PARTNERS

We are one of the largest publicly traded limited partnerships engaged in the transportation of refined products, liquefied petroleum gases and petrochemicals, the transportation and marketing of crude oil and natural gas liquids and the gathering of natural gas. Texas Eastern Products Pipeline Company, LLC (formerly Texas Eastern Products Pipeline Company and referred to in this prospectus as TEPPCO LLC) serves as our general partner and is an indirect wholly owned subsidiary of Duke Energy Field Services, LLC, which is owned 70% by Duke Energy Corporation and 30% by Phillips Petroleum Company. Please see the organization chart on page 12 for a more detailed description of our organizational structure.

As used in this prospectus, "we," "us," "our" and "TEPPCO Partners" mean TEPPCO Partners, L.P. and, where the context requires, include our subsidiary operating partnerships.

THE SUBSIDIARY GUARANTORS

TE Products Pipeline Company, Limited Partnership, TCTM, L.P., TEPPCO Midstream Companies, L.P. and Jonah Gas Gathering Company are our only "significant subsidiaries" as defined by the rules and regulations of the SEC, as of the date of this prospectus. The general partner of TE Products, TCTM and TEPPCO Midstream is TEPPCO GP, Inc., which is wholly owned by us. TEPPCO GP owns a .001% general partner interest in each of TE Products, TCTM and TEPPCO Midstream. Jonah is a Wyoming general partnership. TEPPCO Midstream owns a 99.999% general partner interest in Jonah and TEPPCO GP owns a 0.001% general partner interest and serves as its managing general partner. We sometimes refer to TE Products, TCTM, TEPPCO Midstream and Jonah in this prospectus as the "Subsidiary Guarantors." The Subsidiary Guarantors may jointly and severally and unconditionally guarantee our payment obligations under any series of debt securities offered by this prospectus, as set forth in a related prospectus supplement.

RISK FACTORS

Before you invest in our securities, you should be aware that there are risks associated with such an investment. You should consider carefully these risk factors together with all of the other information included in this prospectus, any prospectus supplement and the documents we have incorporated by reference into this document before purchasing our securities.

If any of the following risks actually occur, our business, financial condition or results of operations could be materially adversely affected. In that event, we may be unable to make distributions to our unitholders or pay interest on, or the principal of, any debt securities, the trading price of our limited partnership units could decline or you may lose all of your investment.

RISKS RELATING TO OUR BUSINESS

POTENTIAL FUTURE ACQUISITIONS AND EXPANSIONS, IF ANY, MAY AFFECT OUR BUSINESS BY SUBSTANTIALLY INCREASING THE LEVEL OF OUR INDEBTEDNESS AND CONTINGENT LIABILITIES AND INCREASING OUR RISKS OF BEING UNABLE TO EFFECTIVELY INTEGRATE THESE NEW OPERATIONS.

From time to time, we evaluate and acquire assets and businesses that we believe complement our existing assets and businesses. Acquisitions may require substantial capital or the incurrence of substantial indebtedness. If we consummate any future acquisitions, our capitalization and results of operations may change significantly, and you will not have the opportunity to evaluate the economic, financial and other relevant information that we will consider in determining the application of these funds and other resources.

Acquisitions and business expansions involve numerous risks, including difficulties in the assimilation of the assets and operations of the acquired businesses, inefficiencies and difficulties that arise because of unfamiliarity with new assets and the businesses associated with them and new geographic areas and the diversion of management's attention from other business concerns. Further, unexpected costs and challenges may arise whenever businesses with different operations or management are combined, and we may experience unanticipated delays in realizing the benefits of an acquisition. Following an acquisition, we may discover previously unknown liabilities associated with the acquired business for which we have no recourse under applicable indemnification provisions.

EXPANDING OUR NATURAL GAS GATHERING BUSINESS BY CONSTRUCTING NEW PIPELINES AND COMPRESSION FACILITIES SUBJECTS US TO CONSTRUCTION RISKS AND RISKS THAT NATURAL GAS SUPPLIES WILL NOT BE AVAILABLE UPON COMPLETION OF THE NEW PIPELINES.

We may expand the capacity of our existing natural gas gathering system through the construction of additional facilities. The construction of gathering facilities requires the expenditure of significant amounts of capital, which may exceed our estimates. Generally, we may have only limited natural gas supplies committed to these facilities prior to their construction. Moreover, we may construct facilities to capture anticipated future growth in production in a region in which anticipated production growth does not materialize. As a result, there is the risk that new facilities may not be able to attract enough natural gas to achieve our expected investment return, which could adversely affect our financial position or results of operations.

OUR TARIFF RATES ARE SUBJECT TO REVIEW AND POSSIBLE ADJUSTMENT BY FEDERAL REGULATORS.

The Federal Energy Regulatory Commission, or the FERC, pursuant to the Interstate Commerce Act, regulates the tariff rates for our interstate common carrier pipeline operations. To be lawful under that Act, tariff rates must be just and reasonable and not unduly discriminatory. Shippers may protest, and the FERC may investigate, the lawfulness of new or changed tariff rates. The FERC can suspend those tariff rates for up to seven months. It can also require refunds of amounts collected under rates ultimately found unlawful. The FERC may also challenge tariff rates that have become final and effective. Because of the complexity of rate making, the lawfulness of any rate is never assured.

The FERC uses prescribed rate methodologies for approving regulated tariff rates for transporting crude oil and refined products. These methodologies may limit our ability to set rates based on our actual costs or may delay the use of rates reflecting increased costs. Changes in the FERC's approved methodology for approving rates could adversely affect us. Adverse decisions by the FERC in approving our regulated rates could adversely affect our cash flow. Additional challenges to our tariff rates could be filed with the FERC.

While the FERC does not directly regulate our natural gas gathering operations, federal regulation, directly or indirectly, influences the parties that gather natural gas on our Jonah gas gathering system. As an intrastate natural gas gathering system and not an interstate transmission pipeline, the Jonah system generally is exempt from FERC regulation under the Natural Gas Act of 1938. Nonetheless, FERC regulation still significantly affects our natural gas gathering business. In recent years, FERC has pursued pro-competition policies in its regulation of interstate natural gas pipelines. However, if the FERC does not continue this approach as it considers proposals by natural gas pipelines to allow negotiated rates not limited by rate ceilings, pipeline rate case proposals and revisions to rules and policies that may affect our shippers' rights of access to interstate natural gas transportation capacity, it could have an adverse effect on the rates we are able to charge in the future.

OUR PARTNERSHIP STATUS MAY BE A DISADVANTAGE TO US IN CALCULATING COST OF SERVICE FOR RATE-MAKING PURPOSES.

In a 1995 decision involving an unrelated oil pipeline limited partnership, the FERC partially disallowed the inclusion of income taxes in that partnership's cost of service. In another FERC proceeding involving a different oil pipeline limited partnership, the FERC held that the oil pipeline limited partnership may not claim an income tax allowance for income attributable to non-corporate limited partners, both individuals and other entities. Because corporations are taxpaying entities, income taxes are generally allowed to be included as a corporate cost-of-service. While we currently do not use the cost-of-service methodology to support our rates, these decisions might adversely affect us should we elect in the future to use the cost-of-service methodology or should we be required to use that methodology to defend our rates if challenged by our customers. This could put the Partnership at a competitive disadvantage.

COMPETITION COULD ADVERSELY AFFECT OUR OPERATING RESULTS.

Our refined products and liquefied petroleum gases, or LPGs, transportation business competes with other pipelines in the areas where we deliver products. We also compete with trucks, barges and railroads in some of the areas we serve. Competitive pressures may adversely affect our tariff rates or volumes shipped. The crude oil gathering and marketing business is characterized by thin margins and intense competition for supplies of crude oil at the wellhead. A decline in domestic crude oil production has intensified competition among gatherers and marketers. Our crude oil transportation business competes with common carriers and proprietary pipelines owned and operated by major oil companies, large independent pipeline companies and other companies in the areas where our pipeline systems deliver crude oil and natural gas liquids.

New supplies of natural gas are necessary to offset natural declines in production from wells connected to our gathering system and to increase throughput volume, and we encounter competition in obtaining contracts to gather natural gas supplies. Competition in natural gas gathering is based in large part on reputation, efficiency, reliability, gathering system capacity and price arrangements. Our key competitors in the gas gathering segment include independent gas gatherers and major integrated energy companies. Alternate gathering facilities are available to producers we serve, and those producers may also elect to construct proprietary gas gathering systems. If the production delivered to our gathering system declines, our revenues from such operations will decline.

OUR CRUDE OIL MARKETING BUSINESS REQUIRES EXTENSIVE CREDIT RISK MANAGEMENT WHICH MAY NOT BE ADEQUATE TO PROTECT AGAINST CUSTOMER NONPAYMENT LIKE THAT EXPERIENCED AS A RESULT OF THE RECENT BANKRUPTCY BY ENRON CORP.

Risks of nonpayment and nonperformance by customers are a major consideration in our businesses. Our credit procedures and policies may not be adequate to eliminate customer credit risk. Due to the recent bankruptcy of Enron Corp. and certain of its subsidiaries, our collection of transportation fees of approximately \$4.3 million, or approximately \$0.09 per limited partner and Class B Units, is doubtful.

OUR CRUDE OIL MARKETING BUSINESS INVOLVES RISKS RELATING TO PRODUCT PRICES.

Our crude oil operations subject us to pricing risks as we buy and sell crude oil for delivery on our crude oil pipelines or enter into future delivery obligations with respect to futures contracts on the New York Mercantile Exchange. These pricing and basis risks cannot be completely hedged or eliminated. These are the risks that price relationships between delivery points, classes of products or delivery periods will change from time to time.

REDUCED DEMAND COULD AFFECT SHIPMENTS ON THE PIPELINES.

Our products pipeline business depends in large part on the demand for refined petroleum products in the markets served by our pipelines. Reductions in that demand adversely affect our pipeline business. Market demand varies based upon the different end uses of the refined products we ship. Demand for gasoline, which has in recent years accounted for approximately one-half of our refined products transportation revenues, depends upon price, prevailing economic conditions and demographic changes in the markets we serve. Weather conditions, government policy and crop prices affect the demand for refined products used in agricultural operations. Demand for jet fuel, which has in recent years accounted for almost one-quarter of our refined products revenues, depends on prevailing economic conditions and military usage. Propane deliveries are generally sensitive to the weather and meaningful year-to-year variances have occurred and will likely continue to occur.

OUR GATHERING SYSTEM PROFITS AND CASH FLOW DEPEND ON THE VOLUMES OF NATURAL GAS PRODUCED FROM THE FIELDS SERVED BY OUR GATHERING SYSTEMS AND ARE SUBJECT TO FACTORS BEYOND OUR CONTROL.

Regional production levels drive the volume of natural gas gathered on our system. We cannot influence or control the operation or development of the gas fields we serve. Production levels may be affected by:

- the absolute price of, volatility in the price of, and market demand for natural gas;
- changes in laws and regulations, particularly with regard to taxes, denial of reduced well density spacing, safety and protection of the environment;
- the depletion rates of existing wells;
- adverse weather and other natural phenomena;
- the availability of drilling and service rigs; and
- industry changes, including the effect of consolidations or divestitures.

Any declines in the volumes of natural gas delivered for gathering on our system will adversely affect our revenues and could, if sustained or pronounced, materially adversely affect our financial position or results of operation.

OUR OPERATIONS ARE SUBJECT TO GOVERNMENTAL LAWS AND REGULATIONS RELATING TO THE PROTECTION OF THE ENVIRONMENT WHICH MAY EXPOSE US TO SIGNIFICANT COSTS AND LIABILITIES.

The risk of substantial environmental costs and liabilities is inherent in pipeline and terminaling operations and we may incur substantial environmental costs and liabilities. Our operations are subject to federal, state and local laws and regulations relating to protection of the environment. We currently own or lease, and have owned or leased, many properties that have been used for many years to terminal or store crude oil, petroleum products or other chemicals. Owners, tenants or users of these properties have disposed of or released hydrocarbons or solid wastes on or under them. Additionally, some sites we operate are located near current or former refining and terminaling operations. There is a risk that contamination has migrated from those sites to ours. Increasingly strict environmental laws, regulations and enforcement policies and claims for damages and other similar developments could result in substantial costs and liabilities.

Many of our operations and activities are subject to significant federal and state environmental laws and regulations. These include, for example, the federal Clean Air Act and analogous state laws, which impose obligations related to air emissions and the Federal Water Pollution Control Act, commonly referred to as the Clean Water Act, and analogous state laws, which regulate discharge of wastewaters from our facilities to state and federal waters. In addition, our operations are also subject to the federal Comprehensive Environmental Response, Compensation, and Liability Act, also known as CERCLA or the Superfund law, the Resource Conservation and Recovery Act, also known as RCRA, and analogous state laws in connection with the cleanup of hazardous substances that may have been released at properties currently or previously owned or operated by us or locations to which we have sent wastes for disposal. Various governmental authorities including the U.S. Environmental Protection Agency have the power to enforce compliance with these regulations and the permits issued under them, and violators are subject to administrative, civil and criminal penalties, including civil fines, injunctions or both. Liability may be incurred without regard to fault under CERCLA, RCRA, and analogous state laws for the remediation of contaminated areas. Private parties, including the owners of properties through which our pipeline systems pass, may also have the right to pursue legal actions to enforce compliance as well as to seek damages for non-compliance with environmental laws and regulations or for personal injury or property damage. There is inherent risk of the incurrence of environmental costs and liabilities in our business due to our handling of the products we gather or transport, air emissions related to our operations, historical industry operations, waste disposal practices and the prior use of flow meters containing mercury, some of which may be material. In addition, the possibility exists that stricter laws, regulations or enforcement policies could significantly increase our compliance costs and the cost of any remediation that may become necessary, some of which may be material. Our insurance may not cover all environmental risks and costs or may not provide sufficient coverage in the event an environmental claim is made against us. Our business may be adversely affected by increased costs due to stricter pollution control requirements or liabilities resulting from non-compliance with required operating or other regulatory permits. New environmental regulations might adversely affect our products and activities, including processing, storage and transportation, as well as waste management and air emissions. Federal and state agencies also could impose additional safety requirements, any of which could affect our profitability.

TERRORIST ATTACKS AIMED AT OUR FACILITIES COULD ADVERSELY AFFECT OUR BUSINESS.

On September 11, 2001, the United States was the target of terrorist attacks of unprecedented scale. Since the September 11 attacks, the United States government has issued warnings that energy assets, specifically our nation's pipeline infrastructure, may be the future target of terrorist organizations. These developments have subjected our operations to increased risks. Any future terrorist attack on our facilities,

those of our customers and, in some cases, those of other pipelines, could have a material adverse effect on our business.

OUR BUSINESS INVOLVES MANY HAZARDS AND OPERATIONAL RISKS, SOME OF WHICH MAY NOT BE COVERED BY INSURANCE.

Our operations are subject to the many hazards inherent in the transportation of refined petroleum products, liquefied petroleum gases and petrochemicals, the transportation of crude oil and the gathering, compressing, treating and processing of natural gas and natural gas liquids and in the storage of residue gas, including ruptures, leaks and fires. These risks could result in substantial losses due to personal injury or loss of life, severe damage to and destruction of property and equipment and pollution or other environmental damage and may result in curtailment or suspension of our related operations. We are not fully insured against all risks incident to our business. Most significantly, we are not insured against the loss of revenues caused by interruption of business in the event of a loss of, or damage to, our facilities. If a significant accident or event occurs that is not fully insured, it could adversely affect our financial position or results of operations.

THE PARTNERSHIP COULD BE ADVERSELY AFFECTED IF THIRD PARTIES ARE SUCCESSFUL IN ASSERTING RIGHTS TO ACQUIRE THE JONAH GAS GATHERING SYSTEM FROM THE PARTNERSHIP.

A producer on the Jonah gas gathering system has notified Alberta Energy Company, Ltd. that it has a right to acquire all or a portion of the assets comprising the Jonah gas gathering system. The producer asserts that it is entitled to match any offers to acquire the assets comprising all or a portion of the Jonah gas gathering system and that it is entitled to full details of the sale of the system to our partnership. It is not clear whether this asserted right covers all or some portion of the Jonah system. On September 30, 2001, subsidiaries of our partnership paid subsidiaries of Alberta Energy approximately \$360 million for the outstanding partnership interests in Jonah Gas Gathering Company, which owns and operates the Jonah gas gathering system. We spent an additional \$19 million for expansion of the Jonah system. If the producer is successful in asserting this alleged right, we could be adversely affected by the divestiture of the Jonah gas gathering system and resultant loss of expected incremental cash flow from our investment or as a result of making payments in excess of any indemnity payments from Alberta Energy to the producer in settlement of these claims.

RISKS RELATING TO OUR PARTNERSHIP STRUCTURE

WE ARE A HOLDING COMPANY AND DEPEND ENTIRELY ON OUR OPERATING SUBSIDIARIES' DISTRIBUTIONS TO SERVICE OUR DEBT OBLIGATIONS.

We are a holding company with no material operations. If we cannot receive cash distributions from our operating subsidiaries, we will not be able to meet our debt service obligations. Our operating subsidiaries may from time to time incur additional indebtedness under agreements that contain restrictions which could further limit each operating subsidiary's ability to make distributions to us.

The debt securities issued by the parent partnership and the guarantees issued by the Subsidiary Guarantors will be structurally subordinated to the claims of the creditors of our operating subsidiaries who are not guarantors of the debt securities. Holders of the debt securities will not be creditors of our operating partnerships that have not guaranteed the debt securities. The claims to the assets of non-guarantor operating subsidiaries derive from our own partnership interests in those operating subsidiaries. Claims of our non-guarantor operating subsidiaries' creditors will generally have priority as to the assets of those operating subsidiaries over our own partnership interest claims and will therefore have priority over the holders of our debt, including the debt securities. Our non-guarantor operating subsidiaries' creditors may include:

- general creditors,
- trade creditors,
- secured creditors,

- taxing authorities, and
- creditors holding guarantees.

While our non-guarantor operating subsidiaries currently have no indebtedness for borrowed money, such subsidiaries are not restricted from incurring indebtedness and may do so in the future. Any debt securities offered pursuant to this prospectus and the applicable prospectus supplement will be structurally subordinated to any such indebtedness.

WE MAY SELL ADDITIONAL LIMITED PARTNERSHIP INTERESTS, DILUTING EXISTING INTERESTS OF UNITHOLDERS.

Our partnership agreement allows us to issue additional limited partnership units and other equity securities without unitholder approval. These additional securities may be issued to raise cash or acquire additional assets or for other partnership purposes. There is no limit on the total number of limited partnership units and other equity securities we may issue. When we issue additional limited partnership units or other equity securities, the proportionate partnership interest of our existing unitholders will decrease. The issuance could negatively affect the amount of cash distributed to unitholders and the market price of limited partnership units. Issuance of additional limited partnership units will also diminish the relative voting strength of the previously outstanding limited partnership units.

OUR GENERAL PARTNER AND ITS AFFILIATES MAY HAVE CONFLICTS WITH OUR PARTNERSHIP.

The directors and officers of our general partner and its affiliates have duties to manage the general partner in a manner that is beneficial to its stockholders. At the same time, the general partner has duties to manage us in a manner that is beneficial to us. Therefore, the general partner's duties to us may conflict with the duties of its officers and directors to its stockholders.

Such conflicts may include, among others, the following:

- decisions of our general partner regarding the amount and timing of cash expenditures, borrowings and issuances of additional limited partnership units or other securities can affect the amount of incentive compensation payments we make to our general partner;
- under our partnership agreement we reimburse the general partner for the costs of managing and operating us; and
- under our partnership agreement, it is not a breach of our general partner's fiduciary duties for affiliates of our general partner to engage in activities that compete with us.

We may acquire additional businesses or properties directly or indirectly for the issuance of additional units. At our current level of cash distributions, our general partner receives as incentive distributions approximately 50% of any incremental increase in our distributions. As a result, acquisitions funded through the issuance of units have in the past and may in the future benefit our general partner more than our unitholders.

UNITHOLDERS HAVE LIMITED VOTING RIGHTS AND CONTROL OF MANAGEMENT.

Our general partner manages and controls our activities and the activities of our operating partnerships. Unitholders have no right to elect the general partner or the directors of the general partner on an annual or other ongoing basis. However, if the general partner resigns or is removed, its successor may be elected by holders of a majority of the limited partnership units. Unitholders may remove the general partner only by a vote of the holders of at least 66 2/3% of the limited partnership units and only after receiving state regulatory approvals required for the transfer of control of a public utility. As a result, unitholders will have limited influence on matters affecting our operations, and third parties may find it difficult to gain control of us or influence our actions.

OUR PARTNERSHIP AGREEMENT LIMITS THE LIABILITY OF OUR GENERAL PARTNER.

Our general partner owes duties of loyalty and care to the unitholders. Provisions of our partnership agreement and the partnership agreements for each of the operating partnerships, however, contain language limiting the liability of the general partner to the unitholders for actions or omissions taken in good faith. In addition, the partnership agreements grant broad rights of indemnification to the general partner and its directors, officers, employees and affiliates for acts taken in good faith in a manner believed to be in or not opposed to our best interests.

TAX RISKS TO UNITHOLDERS

You should read "Tax Considerations," beginning on page 29, for a more complete discussion of the following federal income tax risks related to owning and disposing of limited partnership units.

THE IRS COULD TREAT US AS A CORPORATION FOR TAX PURPOSES, WHICH WOULD SUBSTANTIALLY REDUCE THE CASH AVAILABLE FOR DISTRIBUTION TO YOU.

The anticipated after-tax benefit of an investment in the limited partnership units depends largely on our being treated as a partnership for federal income tax purposes.

If we were classified as a corporation for federal income tax purposes, we would pay federal income tax on our income at the corporate tax rate, which is currently a maximum of 35%. Distributions to you would generally be taxed again to you as corporate distributions, and no income, gains, losses or deductions would flow through to you. Because a tax would be imposed upon us as a corporation, the cash available for distribution to you would be substantially reduced. Treatment of us as a corporation would result in a material reduction in the after-tax return to the unitholders, likely causing a substantial reduction in the value of the limited partnership units. Current law may change so as to cause us to be taxed as a corporation for federal income tax purposes or otherwise subject us to entity-level taxation. Our partnership agreement provides that, if a law is enacted or existing law is modified or interpreted in a manner that subjects us to taxation as a corporation or otherwise subjects us to entity-level taxation for federal, state or local income tax purposes, then the minimum quarterly distribution and the target distribution levels will be decreased to reflect that impact on us.

A SUCCESSFUL IRS CONTEST OF THE FEDERAL INCOME TAX POSITIONS WE TAKE MAY ADVERSELY IMPACT THE MARKET FOR LIMITED PARTNERSHIP UNITS.

We have not requested a ruling from the IRS with respect to any matter affecting us. The IRS may adopt positions that differ from the conclusions of our counsel expressed in this prospectus or from the positions we take. It may be necessary to resort to administrative or court proceedings to sustain our counsel's conclusions or the positions we take. A court may not concur with our counsel's conclusions or the positions we take. Any contest with the IRS may materially and adversely impact the market for limited partnership units and the price at which they trade. In addition, the costs of any contest with the IRS, principally legal, accounting and related fees, will be borne by us and directly or indirectly by the unitholders and the general partner.

YOU MAY BE REQUIRED TO PAY TAXES EVEN IF YOU DO NOT RECEIVE ANY CASH DISTRIBUTIONS.

You will be required to pay federal income taxes and, in some cases, state and local income taxes on your share of our taxable income even if you do not receive any cash distributions from us. You may not receive cash distributions from us equal to your share of our taxable income or even equal to the actual tax liability that results from your share of our taxable income.

TAX GAIN OR LOSS ON DISPOSITION OF LIMITED PARTNERSHIP UNITS COULD BE DIFFERENT THAN EXPECTED.

If you sell your limited partnership units, you will recognize gain or loss equal to the difference between the amount realized and your tax basis in those limited partnership units. Prior distributions in excess of the total net taxable income you were allocated for a limited partnership unit, which decreased your tax basis in that limited partnership unit, will, in effect, become taxable income to you if the limited partnership unit is sold at a price greater than your tax basis in that limited partnership unit, even if the price you receive is less than your original cost. A substantial portion of the amount realized, whether or not representing gain, may be ordinary income to you. Should the IRS successfully contest some positions we take, you could recognize more gain on the sale of units than would be the case under those positions, without the benefit of decreased income in prior years. Also, if you sell your units, you may incur a tax liability in excess of the amount of cash you receive from the sale.

IF YOU ARE A TAX-EXEMPT ENTITY, REGULATED INVESTMENT COMPANY OR MUTUAL FUND OR YOU ARE NOT AN INDIVIDUAL RESIDING IN THE UNITED STATES, YOU MAY HAVE ADVERSE TAX CONSEQUENCES FROM OWNING LIMITED PARTNERSHIP UNITS.

Investment in limited partnership units by tax-exempt entities, regulated investment companies or mutual funds and foreign persons raises issues unique to them. For example, virtually all of our income allocated to organizations exempt from federal income tax, including individual retirement accounts and other retirement plans, will be unrelated business taxable income and will be taxable to them. Very little of our income will be qualifying income to a regulated investment company or mutual fund. Distributions to foreign persons will be reduced by withholding taxes at the highest effective rate applicable to individuals and foreign persons will be required to file federal income tax returns and pay tax on their share of our taxable income.

WE HAVE REGISTERED AS A TAX SHELTER. THIS MAY INCREASE THE RISK OF AN IRS AUDIT OF US OR A UNITHOLDER.

We have registered with the IRS as a "tax shelter." The IRS requires that some types of entities, including some partnerships, register as "tax shelters" in response to the perception that they claim tax benefits that the IRS may believe to be unwarranted. As a result, we may be audited by the IRS and tax adjustments could be made. Any unitholder owning less than a 1% profits interest in us has very limited rights to participate in the income tax audit process. Further, any adjustments in our tax returns will lead to adjustments in our unitholders' tax returns and may lead to audits of unitholders' tax returns and adjustments of items unrelated to us. You will bear the cost of any expense incurred in connection with an examination of your personal tax return.

WE WILL TREAT EACH PURCHASER OF UNITS AFTER THE INITIAL SALE OF ANY UNITS PURSUANT TO THIS PROSPECTUS AS HAVING THE SAME TAX BENEFITS WITHOUT REGARD TO THE UNITS PURCHASED. THE IRS MAY CHALLENGE THIS TREATMENT, WHICH COULD ADVERSELY AFFECT THE VALUE OF THE UNITS.

Because we cannot match transferors and transferees of limited partnership units, we will adopt depreciation and amortization positions that do not conform with all aspects of final Treasury Regulations. A successful IRS challenge to those positions could adversely affect the amount of tax benefits available to you. It also could affect the timing of these tax benefits or the amount of gain from your sale of limited partnership units and could have a negative impact on the value of the limited partnership units or result in audit adjustments to your tax returns. Please read "Tax Considerations -- Uniformity of Units" for a further discussion of the effect of the depreciation and amortization positions we adopt.

YOU WILL LIKELY BE SUBJECT TO STATE AND LOCAL TAXES IN STATES WHERE YOU DO NOT LIVE AS A RESULT OF AN INVESTMENT IN THE UNITS.

In addition to federal income taxes, you will likely be subject to other taxes, including state and local taxes, unincorporated business taxes and estate, inheritance or intangible taxes that are imposed by the various jurisdictions in which we do business or own property and in which you do not reside. You may be required to file state and local income tax returns and pay state and local income taxes in many or all of the jurisdictions in which we do business. Please read "Tax Considerations -- State, Local and Other Tax Considerations" for a discussion of the jurisdictions in which we do business or own property and the jurisdictions in which you will likely be required to file tax returns. Further, you may be subject to penalties for failure to comply with those requirements. It is your responsibility to file all United States federal, state and local tax returns. Our counsel has not rendered an opinion on the state or local tax consequences of an investment in the limited partnership units.

WHERE YOU CAN FIND MORE INFORMATION

TEPPCO Partners, L.P. and TE Products Pipeline Company, Limited Partnership file annual, quarterly and other reports and other information with the SEC. You may read and copy any document we file at the SEC's public reference room at 450 Fifth Street, N.W., Washington, D.C. 20549. Please call the SEC at 1-800-732-0330 for further information on their public reference room. Our SEC filings are also available at the SEC's web site at <http://www.sec.gov>. You can also obtain information about us at the offices of the New York Stock Exchange, 20 Broad Street, New York, New York 10005.

The SEC allows TEPPCO Partners and TE Products to "incorporate by reference" the information they have filed with the SEC. This means that TEPPCO Partners and TE Products can disclose important information to you without actually including the specific information in this prospectus by referring you to those documents. The information incorporated by reference is an important part of this prospectus. Information that TEPPCO Partners and TE Products file later with the SEC will automatically update and may replace information in this prospectus and information previously filed with the SEC. The documents listed below and any future filings made with the SEC under Sections 13(a), 13(c), 14, or 15(d) of the Securities Exchange Act of 1934 are incorporated by reference in this prospectus until the termination of this offering.

TEPPCO PARTNERS, L.P. (FILE NO. 1-10403)

- Annual Report on Form 10-K for the fiscal year ended December 31, 2001.
- Current Report on Form 8-K filed January 14, 2002.
- Current Report on Form 8-K filed January 28, 2002.
- Current Report on Form 8-K filed February 8, 2002.
- Current Report on Form 8-K filed February 20, 2002.
- Current Report on Form 8-K filed March 12, 2002.
- Current Report on Form 8-K filed March 20, 2002.
- Current Report on Form 8-K filed April 16, 2002.
- The description of the limited partnership units contained in the Registration Statement on Form 8-A (Registration No. 001 10403), initially filed December 6, 1989, and any subsequent amendment thereto filed for the purpose of updating such description.

TE PRODUCTS PIPELINE COMPANY, LIMITED PARTNERSHIP (FILE NO. 1-13603)

- Annual Report on Form 10-K for the fiscal year ended December 31, 2001.
- Current Report on Form 8-K filed February 20, 2002.
- Current Report on Form 8-K filed April 16, 2002.

You may request a copy of any document incorporated by reference in this prospectus, at no cost, by writing or calling us at the following address:

Investor Relations Department
TEPPCO Partners, L.P.
TE Products Pipeline Company, Limited Partnership
2929 Allen Parkway
P.O. Box 2521
Houston, Texas 77252-2521
(713) 759-3636

FORWARD-LOOKING STATEMENTS AND ASSOCIATED RISKS

This prospectus, any accompanying prospectus supplement and the documents we have incorporated by reference contain forward-looking statements. The words "believe," "expect," "estimate" and "anticipate" and similar expressions identify forward-looking statements. Forward-looking statements include those that address activities, events or developments that we expect or anticipate will or may occur in the future. These include the following:

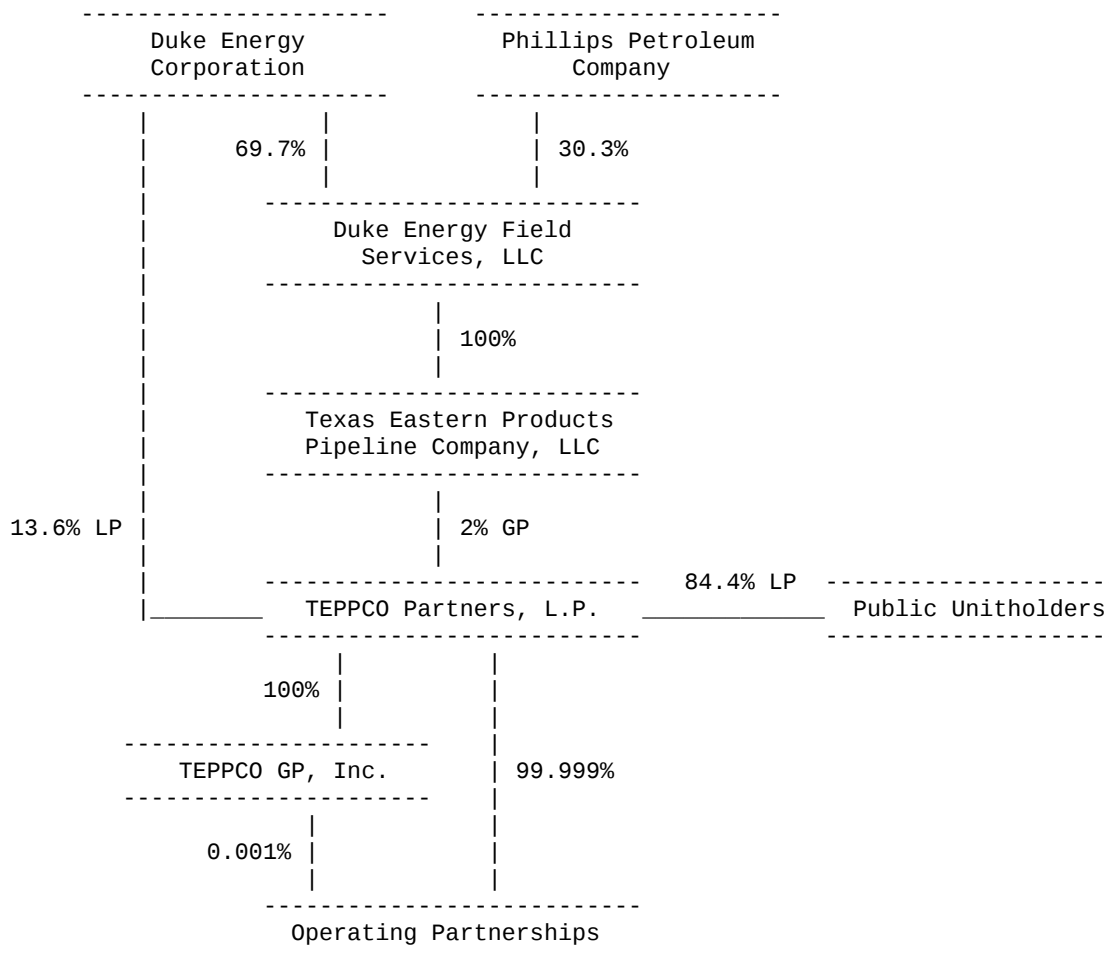
- the amount and nature of future capital expenditures,
- business strategy and measures to carry out strategy,
- competitive strengths,
- goals and plans,
- expansion and growth of our business and operations,
- references to intentions as to future matters and
- other similar matters.

A forward-looking statement may include a statement of the assumptions or bases underlying the forward-looking statement. We believe we have chosen these assumptions or bases in good faith and that they are reasonable. However, we caution you that assumed facts or bases almost always vary from actual results, and the differences between assumed facts or bases and actual results can be material, depending on the circumstances. When considering forward-looking statements, you should keep in mind the risk factors set forth under the caption "Risk Factors" and other cautionary statements in this prospectus, any prospectus supplement and the documents we have incorporated by reference. We will not update these statements unless the securities laws require us to do so.

TEPPCO PARTNERS

We are a publicly traded Delaware limited partnership engaged in the transportation of refined products, liquefied petroleum gases and petrochemicals, the transportation and marketing of crude oil and natural gas liquids and the gathering of natural gas. The following chart shows our organization and ownership structure as of the date of this prospectus before giving effect to this offering. Except in the following chart, the ownership percentages referred to in this prospectus reflect the approximate effective ownership interest in us and our subsidiary companies on a combined basis. Please read "The Subsidiary Guarantors" on page ii for a more detailed description of our ownership of the Subsidiary Guarantors.

(GRAPH)



GP = General Partner Interest
 LP = Limited Partner Interest

USE OF PROCEEDS

Except as otherwise provided in the applicable prospectus supplement, we will use the net proceeds we receive from the sale of the securities to pay all or a portion of indebtedness outstanding at the time and to acquire properties as suitable opportunities arise.

RATIO OF EARNINGS TO FIXED CHARGES

The ratio of earnings to fixed charges for each of the periods indicated is as follows:

TWELVE MONTHS ENDED
DECEMBER 31, -----

----- 1997 1998
1999 2000 2001 -----

--- Ratio of
Earnings to Fixed
Charges.....
2.70x 2.72x 3.06x
2.10x 2.79x

For purposes of calculating the ratio of earnings to fixed charges:

- "fixed charges" represent interest expense (including amounts capitalized), amortization of debt costs and the portion of rental expense representing the interest factor; and
- "earnings" represent the aggregate of income from continuing operations (before adjustment for minority interest, extraordinary loss and equity earnings), fixed charges and distributions from equity investment, less capitalized interest.

DESCRIPTION OF DEBT SECURITIES

We will issue our debt securities under an Indenture dated February 20, 2002, as supplemented, among us, as issuer, First Union National Bank, as trustee, and the Subsidiary Guarantors. The debt securities will be governed by the provisions of the Indenture and those made part of the Indenture by reference to the Trust Indenture Act of 1939, as amended. We, the trustee and the Subsidiary Guarantors may enter into additional supplements to the Indenture from time to time. If we decide to issue subordinated debt securities, we will issue them under a separate Indenture containing subordination provisions.

This description is a summary of the material provisions of the debt securities and the Indentures. We urge you to read the Indenture and the form of Subordinated Indenture filed as exhibits to the registration statement of which this prospectus is a part because those Indentures, and not this description, govern your rights as a holder of debt securities. References in this prospectus to an "Indenture" refer to the particular Indenture under which we issue a series of debt securities.

GENERAL

THE DEBT SECURITIES

Any series of debt securities that we issue:

- will be our general obligations;
- will be general obligations of the Subsidiary Guarantors if they are guaranteed by the Subsidiary Guarantors; and
- may be subordinated to our senior indebtedness and that of the Subsidiary Guarantors.

The Indenture does not limit the total amount of debt securities that we may issue. We may issue debt securities under the Indenture from time to time in separate series, up to the aggregate amount authorized for each such series.

We will prepare a prospectus supplement and either an indenture supplement or a resolution of our Board of Directors and accompanying officers' certificate relating to any series of debt securities that we offer, which will include specific terms relating to some or all of the following:

- the form and title of the debt securities;
- the total principal amount of the debt securities;
- the date or dates on which the debt securities may be issued;
- the portion of the principal amount which will be payable if the maturity of the debt securities is accelerated;
- any right we may have to defer payments of interest by extending the dates payments are due and whether interest on those deferred amounts will be payable;
- the dates on which the principal and premium, if any, of the debt securities will be payable;
- the interest rate which the debt securities will bear and the interest payment dates for the debt securities;
- any optional redemption provisions;
- any sinking fund or other provisions that would obligate us to repurchase or otherwise redeem the debt securities;
- whether the debt securities are entitled to the benefits of any guarantees by the Subsidiary Guarantors;
- whether the debt securities may be issued in amounts other than \$1,000 each or multiples thereof;
- any changes to or additional Events of Default or covenants;
- the subordination, if any, of the debt securities and any changes to the subordination provisions of the Indenture; and
- any other terms of the debt securities.

THIS DESCRIPTION OF DEBT SECURITIES WILL BE DEEMED MODIFIED, AMENDED OR SUPPLEMENTED BY ANY DESCRIPTION OF ANY SERIES OF DEBT SECURITIES SET FORTH IN A PROSPECTUS SUPPLEMENT RELATED TO THAT SERIES.

The prospectus supplement will also describe any material United States federal income tax consequences or other special considerations regarding the applicable series of debt securities, including those relating to:

- debt securities with respect to which payments of principal, premium or interest are determined with reference to an index or formula, including changes in prices of particular securities, currencies or commodities;
- debt securities with respect to which principal, premium or interest is payable in a foreign or composite currency;
- debt securities that are issued at a discount below their stated principal amount, bearing no interest or interest at a rate that at the time of issuance is below market rates; and
- variable rate debt securities that are exchangeable for fixed rate debt securities.

At our option, we may make interest payments by check mailed to the registered holders of debt securities or, if so stated in the applicable prospectus supplement, at the option of a holder by wire transfer to an account designated by the holder.

Unless otherwise provided in the applicable prospectus supplement, fully registered securities may be transferred or exchanged at the office of the trustee at which its corporate trust business is principally

administered in the United States, subject to the limitations provided in the Indenture, without the payment of any service charge, other than any applicable tax or governmental charge.

Any funds we pay to a paying agent for the payment of amounts due on any debt securities that remain unclaimed for two years will be returned to us, and the holders of the debt securities must look only to us for payment after that time.

THE SUBSIDIARY GUARANTEES

Our payment obligations under any series of debt securities may be jointly and severally, fully and unconditionally guaranteed by the Subsidiary Guarantors. If a series of debt securities are so guaranteed, the Subsidiary Guarantors will execute a notation of guarantee as further evidence of their guarantee. The applicable prospectus supplement will describe the terms of any guarantee by the Subsidiary Guarantors.

The obligations of each Subsidiary Guarantor under its guarantee will be limited to the maximum amount that will not result in the obligations of the Subsidiary Guarantor under the guarantee constituting a fraudulent conveyance or fraudulent transfer under federal or state law, after giving effect to:

- all other contingent and fixed liabilities of the Subsidiary Guarantor; and
- any collections from or payments made by or on behalf of any other Subsidiary Guarantors in respect of the obligations of the Subsidiary Guarantor under its guarantee.

The guarantee of any Subsidiary Guarantor may be released under certain circumstances. If no default has occurred and is continuing under the Indenture, and to the extent not otherwise prohibited by the Indenture, a Subsidiary Guarantor will be unconditionally released and discharged from the guarantee:

- automatically upon any sale, exchange or transfer, to any person that is not our affiliate, of all of our direct or indirect limited partnership or other equity interests in the Subsidiary Guarantor;
- automatically upon the merger of the Subsidiary Guarantor into us or any other Subsidiary Guarantor or the liquidation and dissolution of the Subsidiary Guarantor; or
- following delivery of a written notice by us to the trustee, upon the release of all guarantees by the Subsidiary Guarantor of any debt of ours for borrowed money (or a guarantee of such debt), except for any series of debt securities.

If a series of debt securities is guaranteed by the Subsidiary Guarantors and is designated as subordinate to our Senior Indebtedness, then the guarantees by the Subsidiary Guarantors will be subordinated to the Senior Indebtedness of the Subsidiary Guarantors to substantially the same extent as the series is subordinated to our Senior Indebtedness. See "-- Subordination."

COVENANTS

REPORTS

The Indenture contains the following covenant for the benefit of the holders of all series of debt securities:

So long as any debt securities are outstanding, we will:

- for as long as we are required to file information with the SEC pursuant to the Exchange Act, file with the trustee, within 15 days after we are required to file with the SEC, copies of the annual report and of the information, documents and other reports which we are required to file with the SEC pursuant to the Exchange Act;
- if we are not required to file information with the SEC pursuant to the Exchange Act, file with the trustee, within 15 days after we would have been required to file with the SEC, financial statements and a Management's Discussion and Analysis of Financial Condition and Results of Operations,

both comparable to what we would have been required to file with the SEC had we been subject to the reporting requirements of the Exchange Act; and

- if we are required to furnish annual or quarterly reports to our unitholders pursuant to the Exchange Act, file with the trustee any annual report or other reports sent to our unitholders generally.

A series of debt securities may contain additional financial and other covenants applicable to us and our subsidiaries. The applicable prospectus supplement will contain a description of any such covenants that are added to the Indenture specifically for the benefit of holders of a particular series.

EVENTS OF DEFAULT, REMEDIES AND NOTICE

EVENTS OF DEFAULT

Each of the following events will be an "Event of Default" under the Indenture with respect to a series of debt securities:

- default in any payment of interest on any debt securities of that series when due that continues for 30 days;
- default in the payment of principal of or premium, if any, on any debt securities of that series when due at its stated maturity, upon redemption, upon required repurchase or otherwise;
- default in the payment of any sinking fund payment on any debt securities of that series when due;
- failure by us or, if the series of debt securities is guaranteed by the Subsidiary Guarantors, by a Subsidiary Guarantor, to comply for 60 days after notice with the other agreements contained in the Indenture, any supplement to the Indenture or any board resolution authorizing the issuance of that series;
- certain events of bankruptcy, insolvency or reorganization of us or, if the series of debt securities is guaranteed by the Subsidiary Guarantors, of the Subsidiary Guarantors; or
- if the series of debt securities is guaranteed by the Subsidiary Guarantors:
 - any of the guarantees by the Subsidiary Guarantors ceases to be in full force and effect, except as otherwise provided in the Indenture;
 - any of the guarantees by the Subsidiary Guarantors is declared null and void in a judicial proceeding; or
 - any Subsidiary Guarantor denies or disaffirms its obligations under the Indenture or its guarantee.

EXERCISE OF REMEDIES

If an Event of Default, other than an Event of Default described in the fifth bullet point above, occurs and is continuing, the trustee or the holders of at least 25% in principal amount of the outstanding debt securities of that series may declare the entire principal of, premium, if any, and accrued and unpaid interest, if any, on all the debt securities of that series to be due and payable immediately.

A default under the fourth bullet point above will not constitute an Event of Default until the trustee or the holders of 25% in principal amount of the outstanding debt securities of that series notify us and, if the series of debt securities is guaranteed by the Subsidiary Guarantors, the Subsidiary Guarantors, of the default and such default is not cured within 60 days after receipt of notice.

If an Event of Default described in the fifth bullet point above occurs and is continuing, the principal of, premium, if any, and accrued and unpaid interest on all outstanding debt securities of all series will become immediately due and payable without any declaration of acceleration or other act on the part of the trustee or any holders.

The holders of a majority in principal amount of the outstanding debt securities of a series may:

- waive all past defaults, except with respect to nonpayment of principal, premium or interest; and
- rescind any declaration of acceleration by the trustee or the holders with respect to the debt securities of that series,

but only if:

- rescinding the declaration of acceleration would not conflict with any judgment or decree of a court of competent jurisdiction; and
- all existing Events of Default have been cured or waived, other than the nonpayment of principal, premium or interest on the debt securities of that series that have become due solely by the declaration of acceleration.

If an Event of Default occurs and is continuing, the trustee will be under no obligation, except as otherwise provided in the Indenture, to exercise any of the rights or powers under the Indenture at the request or direction of any of the holders unless such holders have offered to the trustee reasonable indemnity or security against any costs, liability or expense. No holder may pursue any remedy with respect to the Indenture or the debt securities of any series, except to enforce the right to receive payment of principal, premium or interest when due, unless:

- such holder has previously given the trustee notice that an Event of Default with respect to that series is continuing;
- holders of at least 25% in principal amount of the outstanding debt securities of that series have requested that the trustee pursue the remedy;
- such holders have offered the trustee reasonable indemnity or security against any cost, liability or expense;
- the trustee has not complied with such request within 60 days after the receipt of the request and the offer of indemnity or security; and
- the holders of a majority in principal amount of the outstanding debt securities of that series have not given the trustee a direction that, in the opinion of the trustee, is inconsistent with such request within such 60-day period.

The holders of a majority in principal amount of the outstanding debt securities of a series have the right, subject to certain restrictions, to direct the time, method and place of conducting any proceeding for any remedy available to the trustee or of exercising any right or power conferred on the trustee with respect to that series of debt securities. The trustee, however, may refuse to follow any direction that:

- conflicts with law;
- is inconsistent with any provision of the Indenture;
- the trustee determines is unduly prejudicial to the rights of any other holder;
- would involve the trustee in personal liability.

NOTICE OF EVENT OF DEFAULT

Within 30 days after the occurrence of an Event of Default, we are required to give written notice to the trustee and indicate the status of the default and what action we are taking or propose to take to cure the default. In addition, we are required to deliver to the trustee, within 120 days after the end of each fiscal year, a compliance certificate indicating that we have complied with all covenants contained in the Indenture or whether any default or Event of Default has occurred during the previous year.

If an Event of Default occurs and is continuing and is known to the trustee, the trustee must mail to each holder a notice of the Event of Default by the later of 90 days after the Event of Default occurs or

30 days after the trustee knows of the Event of Default. Except in the case of a default in the payment of principal, premium or interest with respect to any debt securities, the trustee may withhold such notice, but only if and so long as the board of directors, the executive committee or a committee of directors or responsible officers of the trustee in good faith determines that withholding such notice is in the interests of the holders.

AMENDMENTS AND WAIVERS

We may amend the Indenture without the consent of any holder of debt securities to:

- cure any ambiguity, omission, defect or inconsistency;
- convey, transfer, assign, mortgage or pledge any property to or with the trustee;
- provide for the assumption by a successor of our obligations under the Indenture;
- add Subsidiary Guarantors with respect to the debt securities;
- change or eliminate any restriction on the payment of principal of, or premium, if any, on, any debt securities;
- secure the debt securities;
- add covenants for the benefit of the holders or surrender any right or power conferred upon us or any Subsidiary Guarantor;
- make any change that does not adversely affect the rights of any holder;
- add or appoint a successor or separate trustee; or
- comply with any requirement of the Securities and Exchange Commission in connection with the qualification of the Indenture under the Trust Indenture Act.

In addition, we may amend the Indenture if the holders of a majority in principal amount of all debt securities of each series that would be affected then outstanding under the Indenture consent to it. We may not, however, without the consent of each holder of outstanding debt securities of each series that would be affected, amend the Indenture to:

- reduce the percentage in principal amount of debt securities of any series whose holders must consent to an amendment;
- reduce the rate of or extend the time for payment of interest on any debt securities;
- reduce the principal of or extend the stated maturity of any debt securities;
- reduce the premium payable upon the redemption of any debt securities or change the time at which any debt securities may or shall be redeemed;
- make any debt securities payable in other than U.S. dollars;
- impair the right of any holder to receive payment of premium, principal or interest with respect to such holder's debt securities on or after the applicable due date;
- impair the right of any holder to institute suit for the enforcement of any payment with respect to such holder's debt securities;
- release any security that has been granted in respect of the debt securities;
- make any change in the amendment provisions which require each holder's consent;
- make any change in the waiver provisions; or
- release a Subsidiary Guarantor or modify such Subsidiary Guarantor's guarantee in any manner adverse to the holders.

The consent of the holders is not necessary under the Indenture to approve the particular form of any proposed amendment. It is sufficient if such consent approves the substance of the proposed amendment. After an amendment under the Indenture becomes effective, we are required to mail to all holders a notice briefly describing the amendment. The failure to give, or any defect in, such notice, however, will not impair or affect the validity of the amendment.

The holders of a majority in aggregate principal amount of the outstanding debt securities of each affected series, on behalf of all such holders, and subject to certain rights of the trustee, may waive:

- compliance by us or a Subsidiary Guarantor with certain restrictive provisions of the Indenture; and
- any past default under the Indenture, subject to certain rights of the trustee under the Indenture;

except that such majority of holders may not waive a default:

- in the payment of principal, premium or interest; or
- in respect of a provision that under the Indenture cannot be amended without the consent of all holders of the series of debt securities that is affected.

DEFEASANCE

At any time, we may terminate, with respect to debt securities of a particular series all our obligations under such series of debt securities and the Indenture, which we call a "legal defeasance." If we decide to make a legal defeasance, however, we may not terminate our obligations:

- relating to the defeasance trust;
- to register the transfer or exchange of the debt securities;
- to replace mutilated, destroyed, lost or stolen debt securities; or
- to maintain a registrar and paying agent in respect of the debt securities.

IF WE EXERCISE OUR LEGAL DEFEASANCE OPTION, ANY SUBSIDIARY GUARANTEE WILL TERMINATE WITH RESPECT TO THAT SERIES OF DEBT SECURITIES.

At any time we may also effect a "covenant defeasance," which means we have elected terminate our obligations under:

- covenants applicable to a series of debt securities and described in the prospectus supplement applicable to such series, other than as described in such prospectus supplement;
- the bankruptcy provisions with respect to the Subsidiary Guarantors, if any; and
- the guarantee provision described under "Events of Default" above with respect to a series of debt securities.

We may exercise our legal defeasance option notwithstanding our prior exercise of our covenant defeasance option. If we exercise our legal defeasance option, payment of the affected series of debt securities may not be accelerated because of an Event of Default with respect to that series. If we exercise our covenant defeasance option, payment of the affected series of debt securities may not be accelerated because of an Event of Default specified in the fourth, fifth (with respect only to a Subsidiary Guarantor (if any)) or sixth bullet points under "-- Events of Default" above or an Event of Default that is added specifically for such series and described in a prospectus supplement.

In order to exercise either defeasance option, we must:

- irrevocably deposit in trust with the trustee money or certain U.S. government obligations for the payment of principal, premium, if any, and interest on the series of debt securities to redemption or maturity, as the case may be;

- comply with certain other conditions, including that no default has occurred and is continuing after the deposit in trust; and
- deliver to the trustee of an opinion of counsel to the effect that holders of the series of debt securities will not recognize income, gain or loss for federal income tax purposes as a result of such defeasance and will be subject to federal income tax on the same amount and in the same manner and at the same times as would have been the case if such deposit and defeasance had not; occurred. In the case of legal defeasance only, such opinion of counsel must be based on a ruling of the Internal Revenue Service or other change in applicable federal income tax law.

NO PERSONAL LIABILITY OF GENERAL PARTNER

Texas Eastern Products Pipeline Company, LLC, our general partner, and its directors, officers, employees, incorporators and stockholders, as such, will not be liable for:

- any of our obligations or the obligations of the Subsidiary Guarantors under the debt securities, the Indentures or the guarantees; or
- any claim based on, in respect of, or by reason of, such obligations or their creation.

By accepting a debt security, each holder will be deemed to have waived and released all such liability. This waiver and release are part of the consideration for our issuance of the debt securities. This waiver may not be effective, however, to waive liabilities under the federal securities laws and it is the view of the Securities and Exchange Commission that such a waiver is against public policy.

SUBORDINATION

Debt securities of a series may be subordinated to our "Senior Indebtedness," which we define generally to include all notes or other evidences of indebtedness for money, including guarantees, borrowed by us or, if applicable to any series of outstanding debt securities, the Subsidiary Guarantors, that are not expressly subordinate or junior in right of payment to any of our or any Subsidiary Guarantor's other indebtedness. Subordinated debt securities will be subordinate in right of payment, to the extent and in the manner set forth in the Indenture and the prospectus supplement relating to such series, to the prior payment of all of our indebtedness and that of any Subsidiary Guarantor that is designated as "Senior Indebtedness" with respect to the series.

The holders of Senior Indebtedness of ours or, if applicable, a Subsidiary Guarantor, will receive payment in full of the Senior Indebtedness before holders of subordinated debt securities will receive any payment of principal, premium or interest with respect to the subordinated debt securities:

- upon any payment or distribution of our assets or, if applicable to any series of outstanding debt securities, the Subsidiary Guarantors' assets, to creditors;
- upon a total or partial liquidation or dissolution of us or, if applicable to any series of outstanding debt securities, the Subsidiary Guarantors; or
- in a bankruptcy, receivership or similar proceeding relating to us or, if applicable to any series of outstanding debt securities, to the Subsidiary Guarantors.

Until the Senior Indebtedness is paid in full, any distribution to which holders of subordinated debt securities would otherwise be entitled will be made to the holders of Senior Indebtedness, except that such holders may receive units representing limited partner interests and any debt securities that are subordinated to Senior Indebtedness to at least the same extent as the subordinated debt securities.

If we do not pay any principal, premium or interest with respect to Senior Indebtedness within any applicable grace period (including at maturity), or any other default on Senior Indebtedness occurs and the maturity of the Senior Indebtedness is accelerated in accordance with its terms, we may not:

- make any payments of principal, premium, if any, or interest with respect to subordinated debt securities;
- make any deposit for the purpose of defeasance of the subordinated debt securities; or
- repurchase, redeem or otherwise retire any subordinated debt securities, except that in the case of subordinated debt securities that provide for a mandatory sinking fund, we may deliver subordinated debt securities to the trustee in satisfaction of our sinking fund obligation,

unless, in either case,

- the default has been cured or waived and the declaration of acceleration has been rescinded;
- the Senior Indebtedness has been paid in full in cash; or
- we and the trustee receive written notice approving the payment from the representatives of each issue of "Designated Senior Indebtedness."

Generally, "Designated Senior Indebtedness" will include:

- indebtedness for borrowed money under a bank credit agreement, called "Bank Indebtedness";
- any specified issue of Senior Indebtedness of at least \$100 million; and
- any other indebtedness for borrowed money that we may designate.

During the continuance of any default, other than a default described in the immediately preceding paragraph, that may cause the maturity of any Senior Indebtedness to be accelerated immediately without further notice, other than any notice required to effect such acceleration, or the expiration of any applicable grace periods, we may not pay the subordinated debt securities for a period called the "Payment Blockage Period." A Payment Blockage Period will commence on the receipt by us and the trustee of written notice of the default, called a "Blockage Notice," from the representative of any Designated Senior Indebtedness specifying an election to effect a Payment Blockage Period.

The Payment Blockage Period may be terminated before its expiration:

- by written notice from the person or persons who gave the Blockage Notice;
- by repayment in full in cash of the Senior Indebtedness with respect to which the Blockage Notice was given; or
- if the default giving rise to the Payment Blockage Period is no longer continuing.

UNLESS THE HOLDERS OF SENIOR INDEBTEDNESS SHALL HAVE ACCELERATED THE MATURITY OF THE SENIOR INDEBTEDNESS, WE MAY RESUME PAYMENTS ON THE SUBORDINATED DEBT SECURITIES AFTER THE EXPIRATION OF THE PAYMENT BLOCKAGE PERIOD.

Generally, not more than one Blockage Notice may be given in any period of 360 consecutive days unless the first Blockage Notice within the 360-day period is given by holders of Designated Senior Indebtedness, other than Bank Indebtedness, in which case the representative of the Bank Indebtedness may give another Blockage Notice within the period. The total number of days during which any one or more Payment Blockage Periods are in effect, however, may not exceed an aggregate of 179 days during any period of 360 consecutive days.

After all Senior Indebtedness is paid in full and until the subordinated debt securities are paid in full, holders of the subordinated debt securities shall be subrogated to the rights of holders of Senior Indebtedness to receive distributions applicable to Senior Indebtedness.

As a result of the subordination provisions described above, in the event of insolvency, the holders of Senior Indebtedness, as well as certain of our general creditors, may recover more, ratably, than the holders of the subordinated debt securities.

BOOK ENTRY, DELIVERY AND FORM

We may issue debt securities of a series in the form of one or more global certificates deposited with a depository. We expect that The Depository Trust Company, New York, New York, or "DTC," will act as depository. If we issue debt securities of a series in book-entry form, we will issue one or more global certificates that will be deposited with DTC and will not issue physical certificates to each holder. A global security may not be transferred unless it is exchanged in whole or in part for a certificated security, except that DTC, its nominees and their successors may transfer a global security as a whole to one another.

DTC will keep a computerized record of its participants, such as a broker, whose clients have purchased the debt securities. The participants will then keep records of their clients who purchased the debt securities. Beneficial interests in global securities will be shown on, and transfers of beneficial interests in global securities will be made only through, records maintained by DTC and its participants.

DTC advises us that it is:

- a limited-purpose trust company organized under the New York Banking Law;
- a "banking organization" within the meaning of the New York Banking Law;
- a member of the United States Federal Reserve System;
- a "clearing corporation" within the meaning of the New York Uniform Commercial Code; and
- a "clearing agency" registered under the provisions of Section 17A of the Securities Exchange Act of 1934.

DTC IS OWNED BY A NUMBER OF ITS PARTICIPANTS AND BY THE NEW YORK STOCK EXCHANGE, INC., THE AMERICAN STOCK EXCHANGE, INC. AND THE NATIONAL ASSOCIATION OF SECURITIES DEALERS, INC. THE RULES THAT APPLY TO DTC AND ITS PARTICIPANTS ARE ON FILE WITH THE SECURITIES AND EXCHANGE COMMISSION.

DTC holds securities that its participants deposit with DTC. DTC also records the settlement among participants of securities transactions, such as transfers and pledges, in deposited securities through computerized records for participants' accounts. This eliminates the need to exchange certificates. Participants include securities brokers and dealers, banks, trust companies, clearing corporations and certain other organizations.

We will wire principal, premium, if any, and interest payments due on the global securities to DTC's nominee. We, the trustee and any paying agent will treat DTC's nominee as the owner of the global securities for all purposes. Accordingly, we, the trustee and any paying agent will have no direct responsibility or liability to pay amounts due on the global securities to owners of beneficial interests in the global securities.

It is DTC's current practice, upon receipt of any payment of principal, premium, if any, or interest, to credit participants' accounts on the payment date according to their respective holdings of beneficial interests in the global securities as shown on DTC's records. In addition, it is DTC's current practice to assign any consenting or voting rights to participants, whose accounts are credited with debt securities on a record date, by using an omnibus proxy.

Payments by participants to owners of beneficial interests in the global securities, as well as voting by participants, will be governed by the customary practices between the participants and the owners of beneficial interests, as is the case with debt securities held for the account of customers registered in "street name." Payments to holders of beneficial interests are the responsibility of the participants and not of DTC, the trustee or us.

Beneficial interests in global securities will be exchangeable for certificated securities with the same terms in authorized denominations only if:

- DTC notifies us that it is unwilling or unable to continue as depository or if DTC ceases to be a clearing agency registered under applicable law and a successor depository is not appointed by us within 90 days; or
- we determine not to require all of the debt securities of a series to be represented by a global security and notify the trustee of our decision.

THE TRUSTEE

We may appoint a separate trustee for any series of debt securities. We use the term "trustee" to refer to the trustee appointed with respect to any such series of debt securities. We may maintain banking and other commercial relationships with the trustee and its affiliates in the ordinary course of business, and the trustee may own debt securities.

GOVERNING LAW

The Indenture and the debt securities will be governed by, and construed in accordance with, the laws of the State of New York.

CASH DISTRIBUTIONS

GENERAL

We hold all of our assets and conduct all of our operations through our subsidiaries. Our subsidiaries will generate all of our Cash from Operations. The distribution of that cash from our subsidiaries to us is expected to be our principal source of Available Cash, as described below, from which we will make distributions. Available Cash means generally, with respect to any calendar quarter, the sum of all of our cash receipts plus net reductions to cash reserves less the sum of all of our cash disbursements and net additions to cash reserves. Cash from Operations, which is determined on a cumulative basis, generally means all cash generated by our operations, after deducting related cash expenditures, reserves and other items specified in our partnership agreement. It also includes the \$20 million cash balance we had on the date of our initial public offering in 1990. The full definitions of Available Cash and Cash from Operations are set forth in "-- Defined Terms."

Our subsidiary partnerships must, under their partnership agreements, distribute 100% of their available cash. Available cash is defined in the subsidiary partnership agreements in substantially the same manner as it is in our partnership agreement. Our limited liability company subsidiaries have adopted a dividend policy under which all available cash is to be distributed. Accordingly, the following paragraphs describing distributions to unitholders and the general partner, and the percentage interests in our distributions, are stated on the basis of cash available for distribution by us and our subsidiaries on a combined basis.

We will make distributions to unitholders and the general partner with respect to each calendar quarter in an amount equal to 100% of our Available Cash for the quarter, except in connection with our dissolution and liquidation. Distributions of our Available Cash will be made 98% to unitholders and 2% to the general partner, subject to the payment of incentive distributions to the general partner, if specified target levels of cash distributions to the unitholders are achieved. The general partner's incentive distributions are described below under "-- Quarterly Distributions of Available Cash -- Distributions of Cash from Operations."

The following table sets forth the amount of distributions of Available Cash constituting Cash from Operations effected with respect to the units for the quarters in the periods shown.

AMOUNT	RECORD DATE	PAYMENT DATE	PER UNIT
	----- January 29,		
1999.....	February 5, 1999	0.450	April 30,
1999.....	May 7, 1999	0.450	July 30,
1999.....	August 6, 1999	0.475	October 29,
1999.....	November 5, 1999	0.475	January 31,
2000.....	February 4, 2000	0.475	April 28,
2000.....	May 5, 2000	0.500	July 31,
2000.....	August 4, 2000	0.500	October 31,
2000.....	November 3, 2000	0.525	January 31,
2001.....	February 2, 2001	0.525	April 30,
2001.....	May 4, 2001	0.525	July 31,
2001.....	August 6, 2001	0.525	October 31,
2001.....	November 5, 2001	0.575	January 31,
2002.....	February 8, 2002	0.575	

Cash distributions are characterized as either distributions of Cash from Operations or Cash from Interim Capital Transactions. This distinction is important because it affects the amount of cash that is distributed to the unitholders relative to the general partner. See "-- Quarterly Distributions of Available Cash -- Distributions of Cash from Operations" and "-- Quarterly Distributions of Available Cash -- Distributions of Cash from Interim Capital Transactions" below. We will ordinarily generate Cash from Interim Capital Transactions from:

- borrowings and sales of debt securities other than for working capital purposes;
- sales of equity interests; and
- sales or other dispositions of our assets.

All Available Cash that we distribute on any date from any source will be treated as if it were a distribution of Cash from Operations until the sum of all Available Cash distributed as Cash from Operations to the unitholders and to the general partner equals the aggregate amount of all Cash from Operations that we generated since we commenced operations through the end of the prior calendar quarter.

Any remaining Available Cash distributed on that date will be treated as if it were a distribution of Cash from Interim Capital Transactions, except as otherwise set forth below under the caption "-- Quarterly Distributions of Available Cash -- Distributions of Cash from Interim Capital Transactions."

A more complete description of how we will distribute cash before we commence to dissolve or liquidate is set forth below under "-- Quarterly Distributions of Available Cash." Distributions of cash in connection with our dissolution and liquidation will be made as described below under "-- Distributions of Cash Upon Liquidation."

QUARTERLY DISTRIBUTIONS OF AVAILABLE CASH

DISTRIBUTIONS OF CASH FROM OPERATIONS

Our distributions of Available Cash that constitutes Cash from Operations in respect of any calendar quarter will be made in the following priorities:

- first, 98% to all unitholders pro rata and 2% to the general partner until all unitholders have received distributions of \$0.275 per unit for such calendar quarter (the "First Target Distribution");

- second, 85% to all unitholders pro rata and 15% to the general partner until all unitholders have received distributions of \$0.325 per unit for such calendar quarter (the "Second Target Distribution");
- third, 75% to all unitholders pro rata and 25% to the general partner until all unitholders have received distributions of \$0.450 per unit for such calendar quarter (the "Third Target Distribution" and, together with the First Target Distribution and Second Target Distribution, the "Target Distributions"); and
- thereafter, 50% to all unitholders pro rata and 50% to the general partner.

The following table illustrates the percentage allocation of distributions of Available Cash that constitute Cash from Operations among the unitholders and the general partner up to the various target distribution levels.

MARGINAL PERCENTAGE INTEREST IN DISTRIBUTIONS -----			
----- GENERAL QUARTERLY AMOUNT: UNITHOLDERS PARTNER - --			
----- up to			
\$0.275.....			98%
	2%	\$0.276 to	
\$0.325.....			85% 15%
		\$0.326 to	
\$0.450.....			75% 25%
Thereafter.....			
	50%	50%	

The Target Distributions are each subject to adjustment as described below under "-- Adjustment of the Target Distributions."

DISTRIBUTIONS OF CASH FROM INTERIM CAPITAL TRANSACTIONS

Distributions of Available Cash that constitute Cash from Interim Capital Transactions will be distributed 99% to all unitholders pro rata and 1% to the general partner until a hypothetical holder of a unit acquired in our initial public offering has received, with respect to that unit, distributions of Available Cash constituting Cash from Interim Capital Transactions in an amount per unit equal to \$20.00. Thereafter, all Available Cash will be distributed as if it were Cash from Operations. We have not distributed any Available Cash that constitutes Cash from Interim Capital Transactions.

ADJUSTMENT OF THE TARGET DISTRIBUTIONS

The Target Distributions will be proportionately adjusted in the event of any combination or subdivision of units. In addition, if a distribution is made of Available Cash constituting Cash from Interim Capital Transactions, the Target Distributions will also be adjusted proportionately downward to equal the product resulting from multiplying each of them by a fraction, of which the numerator shall be the Unrecovered Capital immediately after giving effect to such distribution and the denominator shall be the Unrecovered Capital immediately before such distribution. For these purposes, "Unrecovered Capital" means, at any time, an amount equal to the excess of (1) \$10.00 over (2) the sum of all distributions theretofore made in respect of a hypothetical unit offered in our initial public offering out of Available Cash constituting Cash from Interim Capital Transactions and all distributions in connection with our liquidation.

The Target Distributions also may be adjusted if legislation is enacted that causes us to be taxable as a corporation or to be treated as an association taxable as a corporation for federal income tax purposes. In that event, the Target Distributions for each quarter thereafter would be reduced to an amount equal to the product of each of the Target Distributions multiplied by 1 minus the sum of:

- the maximum marginal federal corporate income tax rate, plus
- any increase that results from such legislation in the effective overall state and local income tax rate applicable to us for the taxable year in which such quarter occurs after taking into account the benefit of any deduction allowable for federal income tax purposes with respect to the payment of state and local income taxes.

DISTRIBUTIONS OF CASH UPON LIQUIDATION

We will dissolve on December 31, 2084, unless we are dissolved at an earlier date pursuant to the terms of our partnership agreement. The proceeds of our liquidation shall be applied first in accordance with the provisions of our partnership agreement and applicable law to pay our creditors in the order of priority provided by law. Thereafter, any remaining proceeds will be distributed to unitholders and the general partner as set forth below. Upon our liquidation, unitholders are entitled to share with the general partner in the remainder of our assets. Their sharing will be in proportion to their capital account balances, after giving effect to the following allocations of any gain or loss realized from sales or other dispositions of assets following commencement of our liquidation. Gain or loss will include any unrealized gain or loss attributable to assets distributed in kind. Any such gain will be allocated as follows:

- first, to each partner having a deficit balance in his capital account in the proportion that the deficit balance bears to the total deficit balances in the capital accounts of all partners until each partner has been allocated gain equal to that deficit balance;
- second, 100% to the partners in accordance with their percentage interests until the capital account in respect of each unit then outstanding is equal to the Unrecovered Capital attributable to that unit.
- third, 100% to the partners in accordance with their percentage interests until the per-unit capital account in respect of each unit is equal to the sum of
 - the Unrecovered Capital attributable to that unit, plus
 - any cumulative arrearages in the payment of the Minimum Quarterly Distribution in respect of that unit for any quarter after December 31, 1994;
- fourth, 85% to all unitholders pro rata and 15% to the general partner until the capital account of each outstanding unit is equal to the sum of
 - the Unrecovered Capital with respect to that unit, plus
 - any cumulative arrearages in the payment of the Minimum Quarterly Distribution in respect of that unit for any quarter after December 31, 1994, plus
- the excess of:
 - (a) the First Target Distribution over the Minimum Quarterly Distribution for each quarter of our existence, less

(b) the amount of any distributions of Cash from Operations in excess of the Minimum Quarterly Distribution which were distributed 85% to the unitholders pro rata and 15% to the general partner for each quarter of our existence ((a) less (b) being the "Target Amount");

- fifth, 75% to all unitholders pro rata and 25% to the general partner, until the capital account of each outstanding unit is equal to the sum of
- the Unrecovered Capital with respect to that unit, plus
- the Target Amount, plus
- the excess of:

(a) the Second Target Distribution over the First Target Distribution for each quarter of our existence, less

(b) the amount of any distributions of Cash from Operations in excess of the First Target Distribution which were distributed 75% to the unitholders pro rata and 25% to the general partner for each quarter of our existence ((a) less (b) being the "Second Target Amount");

- thereafter, any then-remaining gain would be allocated 50% to all unitholders pro rata and 50% to the general partner.

For these purposes, "Unrecovered Capital" means, at any time with respect to any units,

- \$10, less
- the sum of:
 - any distributions of Available Cash constituting Cash from Interim Capital Transactions, and
 - any distributions of cash and the fair value of any assets distributed in kind in connection with our dissolution and liquidation theretofore made in respect of a unit that was sold in the initial offering of the units.

Any loss realized from sales or other dispositions of assets following commencement of our dissolution and liquidation, including any unrealized gain or loss attributable to assets distributed in kind, will be allocated to the general partner and the unitholders: first, in proportion to the positive balances in the partners' capital accounts until all balances are reduced to zero; and second, to the general partner.

DEFINED TERMS

"Available Cash" means, with respect to any calendar quarter, the sum of:

- all our cash receipts during that quarter from all sources, including distributions of cash received from subsidiaries, plus
- any reduction in reserves established in prior quarters,
- less the sum of:
 - all our cash disbursements during that quarter, including, disbursements for taxes on us as an entity, debt service and capital expenditures,
 - any reserves established in that quarter in such amounts as the general partner shall determine to be necessary or appropriate in its reasonable discretion

(a) to provide for the proper conduct of our business, including reserves for future rate refunds or capital expenditures, or

(b) to provide funds for distributions with respect to any of the next four calendar quarters, and

- any other reserves established in that quarter in such amounts as the general partner determines in its reasonable discretion to be necessary because the distribution of such amounts would be prohibited by applicable law or by any loan agreement, security agreement, mortgage, debt instrument or other agreement or obligation to which we are a party or by which we are bound or our assets are subject.

Taxes that we pay on behalf of, or amounts withheld with respect to, less than all of the unitholders shall not be considered cash disbursements by us that reduce "Available Cash" but will be deemed a distribution of Available Cash to those partners. Alternatively, in the discretion of our general partner, those taxes that pertain to all partners may be considered to be cash disbursements which reduce Available Cash and which will not be deemed to be a distribution of Available Cash to the partners. Notwithstanding the foregoing, "Available Cash" will not include any cash receipts or reductions in reserves or take into account any disbursements made or reserves established after commencement of our dissolution and liquidation.

"Cash from Interim Capital Transactions" means all cash distributed other than Cash from Operations.

"Cash from Operations" means, at any date but before the commencement of our dissolution and liquidation, on a cumulative basis,

- \$20 million plus

- all our cash receipts during the period since the commencement of our operations through that date, excluding any cash proceeds from any Interim Capital Transactions or Termination Capital Transactions,

less the sum of:

(a) all our cash operating expenditures during that period including, without limitation, taxes imposed on us as an entity,

(b) all our cash debt service payments during that period other than:

- payments or prepayments of principal and premium required by reason of loan agreements or by lenders in connection with sales or other dispositions of assets all cash distributed other than Cash from Operations, and

- payments or prepayments of principal and premium made in connection with refinancings or refundings of indebtedness, provided that any payment or prepayment of principal, whether or not then due, shall be determined at the election and in the discretion of the general partner, to be refunded or refinanced by any indebtedness incurred or to be incurred by us simultaneously with or within 180 days before or after that payment or prepayment to the extent of the principal amount of such indebtedness so incurred,

(c) all our cash capital expenditures during that period other than:

- cash capital expenditures made to increase the throughput or deliverable capacity or terminaling capacity of our assets, taken as a whole, from the throughput or deliverable capacity or terminaling capacity existing immediately before those capital expenditures and

- cash expenditures made in payment of transaction expenses relating to Interim Capital Transactions,

(d) an amount equal to the incremental revenues collected pursuant to a rate increase that are subject to possible refund,

(e) any reserves outstanding as of that date that the general partner determines in its reasonable discretion to be necessary or appropriate to provide for the future cash payment of items of the type referred to in (a) through (c) above, and

(f) any reserves that the general partner determines to be necessary or appropriate in its reasonable discretion to provide funds for distributions with respect to any one or more of the next four calendar quarters, all as determined on a consolidated basis and after elimination of intercompany items and the general partner's interest in our subsidiaries.

"Interim Capital Transactions" means our

- borrowings and sales of debt securities other than for working capital purposes and other than for items purchased on open account in the ordinary course of business,
- sales of partnership interests, and
- sales or other voluntary or involuntary dispositions of any assets other than:
 - sales or other dispositions of inventory in the ordinary course of business,
 - sales or other dispositions of other current assets including receivables and accounts or
 - sales or other dispositions of assets as a part of normal retirements or replacements,

in each case before the commencement of our dissolution and liquidation.

TAX CONSIDERATIONS

This section was prepared by Fulbright & Jaworski L.L.P., our tax counsel, and addresses all material United States federal income tax consequences to prospective unitholders who are individual citizens or residents of the United States, and unless otherwise noted, this section is our tax counsel's opinion with respect to the matters set forth except for statements of fact and the representations and estimates of the results of future operations included in this discussion which are the expression of our general partner and as to which no opinion is expressed. Our tax counsel bases its opinions on its interpretation of the Internal Revenue Code of 1986, as amended (the "Code"), and existing and proposed Treasury Regulations issued thereunder, judicial decisions, administrative rulings, the facts set forth in this prospectus and factual representations made by the general partner. Our tax counsel's opinions are subject to both the accuracy of such facts and the continued applicability of such legislative, administrative and judicial authorities, all of which authorities are subject to changes and interpretations that may or may not be retroactively applied.

It is impractical to comment on all aspects of federal, state, local and foreign laws that may affect the tax consequences of the transactions contemplated by the sale of units made by this prospectus and of an investment in such units. Moreover, this discussion focuses on unitholders who are individual citizens or residents of the United States and has only limited application to taxpayers such as corporations, estates, nonresident aliens or other unitholders subject to specialized tax treatment, such as tax-exempt entities, foreign persons, regulated investment companies and insurance companies. Accordingly, we encourage each prospective unitholder to consult, and rely on, his own tax advisor in analyzing the federal, state, local and foreign tax consequences peculiar to him with respect to the ownership and disposition of units.

We have not requested a ruling from the Internal Revenue Service (the "IRS") with respect to our classification as a partnership for federal income tax purposes or any other matter affecting us. An opinion of counsel represents only that counsel's best legal judgment and does not bind the IRS or the courts. Accordingly, the IRS may adopt positions that differ from our tax counsel's conclusions expressed herein. We may need to resort to administrative or court proceedings to sustain some or all of our tax counsel's conclusions, and some or all of these conclusions ultimately may not be sustained. Any contest of this sort with the IRS may materially and adversely impact the market for the units and the prices at which units trade. In addition the costs of any contest with the IRS will be borne directly or indirectly by the unitholders and the general partner. Furthermore, neither we nor our tax counsel can assure you that the tax consequences of investing in units will not be significantly modified by future legislation, administrative changes or court decisions, which may or may not be retroactively applied.

For the reasons described below, our tax counsel has not rendered an opinion with respect to the following specific federal income tax issues:

- the treatment of a unitholder whose common units are loaned to a short seller to cover a short sale of common units (please read "-- Tax Consequences of Unit Ownership -- Treatment of Short Sales and Constructive Sales of Appreciated Financial Positions");

- whether our monthly convention for allocating taxable income and losses is permitted by existing Treasury Regulations (please read "-- Disposition of Limited Partner Units -- Allocations Between Transferors and Transferees");
- whether our method for depreciating Section 743 adjustments is sustainable (please read "-- Tax Consequences of Unit Ownership -- Section 754 Election"); and
- whether assignees of units who are entitled to execute and deliver transfer applications, but who fail to execute and deliver transfer applications, are our partners (please read "-- Partner Status").

PARTNERSHIP STATUS

A partnership is not a taxable entity and incurs no federal income tax liability. Instead, each partner of a partnership is required to take into account in computing his federal income tax liability his allocable share of the partnership's items of income, gain, loss and deduction, regardless of whether cash distributions are made to him by the partnership. Distributions by a partnership to a partner are generally not taxable unless the amount of cash distributed is in excess of the partner's adjusted basis in his partnership interest.

Our tax counsel is of the opinion that under present law, and subject to the conditions and qualifications set forth below, both we and each of our subsidiary partnerships are and will continue to be classified as a partnership for federal income tax purposes. Our tax counsel's opinion as to our classification as a partnership and that of each of our subsidiary partnerships is based principally on tax counsel's interpretation of the factors set forth in Treasury Regulations under Sections 7701 and 7704 of the Code, its interpretation of Section 7704 of the Code and upon representations made by our general partner.

The Treasury Regulations under Section 7701 pertaining to the classification of entities such as us as partnerships or associations taxable as corporations for federal income tax purposes were significantly revised effective January 1, 1997. Pursuant to these revised Treasury Regulations, known as the "check-the-box" regulations, entities organized as limited partnerships under domestic partnership statutes are treated as partnerships for federal income tax purposes unless they elect to be treated as associations taxable as corporations. For taxable years beginning after January 1, 1997, domestic limited partnerships that were in existence prior to January 1, 1997 are deemed to have elected to continue their classification under the Treasury Regulations in force prior to January 1, 1997, unless they formally elect another classification. Neither we nor our subsidiary partnerships have filed an election to be treated as an association taxable as a corporation under the "check-the-box" regulations, and our tax counsel has rendered its opinion that we and our subsidiary partnerships were classified as partnerships on December 31, 1996 under the prior Treasury Regulations.

Notwithstanding the "check-the-box" regulations under Section 7701 of the Code, Section 7704 of the Code provides that publicly traded partnerships shall, as a general rule, be taxed as corporations despite the fact that they are not classified as corporations under Section 7701 of the Code. Section 7704 of the Code provides an exception to this general rule for a publicly traded partnership if 90% or more of its gross income for every taxable year consists of "qualifying income" (the "Qualifying Income Exception"). For purposes of this exception, "qualifying income" includes income and gains derived from the exploration, development, mining or production, processing, refining, transportation (including pipelines) or marketing of any mineral or natural resource. Other types of "qualifying income" include interest, dividends, real property rents, gains from the sale of real property, including real property held by one considered to be a "dealer" in such property, and gains from the sale or other disposition of capital assets held for the production of income that otherwise constitutes "qualifying income". We have represented that 90% or more of our gross income, as determined for purposes of the Qualifying Income Exception, has been and will be derived from fees and charges for transporting natural gas, refined petroleum products, natural gas liquids, carbon dioxide and other hydrocarbons through our pipelines, dividends, and interest. We estimate that less than 10% of our income is not qualifying income; however, this estimate could change from time to time.

In rendering its opinion as to periods before 1997 that we and our subsidiary partnerships were each classified as a partnership for federal income tax purposes, our tax counsel has relied on the following factual representations that the general partner made about us and our subsidiary partnerships:

- As to us and each of our subsidiary partnerships, the general partner at all times while acting as general partner had a net worth of at least \$5.0 million computed by excluding any net worth attributable to its interest in, and accounts and notes receivable from, or payable to, us or any limited partnership in which it is a general partner.
- Each such partnership operated and will continue to operate in accordance with applicable state partnership statutes, the partnership agreements and the statements and representations made in this prospectus.
- Except as otherwise required by Section 704(c) of the Code, the general partner of each partnership had at least a 1% interest in each material item of income, gain, loss, deduction and credit of its respective partnership.
- For each taxable year, 90% or more of our gross income was from sources that, in our counsel's opinion, generated "qualified income" within the meaning of Section 7704 of the Code.
- Our general partner and the general partner of each of our subsidiary partnerships acted independently of the limited partners of such partnerships.

Our tax counsel has rendered its opinion as to taxable years beginning after 1996 relying on the accuracy of the second and fourth representations listed above together with the further representation by the general partner that neither we nor any of our subsidiary partnerships has or will elect to be treated as an association taxable as a corporation pursuant to the "check-the-box" regulations.

Our tax counsel's opinion as to the classification of us and our subsidiary partnerships as partnerships for federal income tax purposes is also based on the assumption that if the general partner ceases to be a general partner, any successor general partner will make and satisfy such representations. In this regard, if the general partner were to withdraw as a general partner at a time when there is no successor general partner, or if the successor general partner could not satisfy the above representations, then the IRS might attempt to classify us or a subsidiary partnership as an association taxable as a corporation.

If we fail to meet the Qualifying Income Exception to the general rule of Section 7704 of the Code, other than a failure which is determined by the IRS to be inadvertent and which is cured within a reasonable time after discovery, we will be treated as if we had transferred all of our assets, subject to liabilities, to a newly formed corporation on the first day of the year in which we fail to meet the Qualifying Income Exception in return for stock in such corporation, and then distributed such stock to the unitholders in liquidation of their units. This contribution and liquidation should be tax-free to the unitholders and us so long as we, at that time, do not have liabilities in excess of the tax basis of our assets. Thereafter, we would be classified as an association taxable as a corporation for federal income tax purposes.

If we were taxable as a corporation in any year, our items of income, gain, loss, deduction, and credit would be reflected only on our tax return rather than being passed through to our unitholders, and our net income would be taxed at corporate rates. In addition, any distribution made to a unitholder would be treated as either:

- dividend income to the extent of our current or accumulated earnings and profits;
- in the absence of earnings and profits, as a nontaxable return of capital to the extent of the unitholder's tax basis in his units; or
- taxable capital gain, after the unitholder's tax basis in his units is reduced to zero.

Accordingly, our classification as an association taxable as a corporation would result in a material reduction in a unitholder's cash flow and after-tax return, and thus, would likely result in a substantial reduction in the value of a unitholder's units.

PARTNER STATUS

Unitholders who have become our limited partners pursuant to the provisions of our partnership agreement will be treated as our partners for federal income tax purposes. Moreover, the IRS has ruled that assignees of limited partnership interests who have not been admitted to a partnership as limited partners, but who have the capacity to exercise substantial dominion and control over the assigned partnership interests, will be treated as partners for federal income tax purposes. On the basis of this ruling, except as otherwise described herein, (1) assignees who have executed and delivered transfer applications, and are awaiting admission as limited partners, and (2) unitholders whose units are held in street name or by another nominee will be treated as our partners for federal income tax purposes. As there is no direct authority addressing assignees of units who are entitled to execute and deliver transfer applications, but who fail to execute and deliver transfer applications, the tax status of such unitholders is unclear and our tax counsel expresses no opinion with respect to the status of such assignees. Such unitholders should consult their own tax advisors with respect to their status as partners for federal income tax purposes. A purchaser or other transferee of units who does not execute and deliver a transfer application may not receive federal income tax information or reports furnished to record holders of units unless the units are held in a nominee or street name account and the nominee or broker executes and delivers a transfer application with respect to such units.

A beneficial owner of units whose units have been transferred to a short seller to complete a short sale would appear to lose his status as a partner with respect to such units for federal income tax purposes. These holders should consult with their own tax advisors with respect to their status as partners for federal income tax purposes. Please read "-- Tax Consequences of Unit Ownership -- Treatment of Short Sales and Constructive Sales of Appreciated Financial Positions".

Our items of income, gain, deduction, loss, and credit would not appear to be reportable by a unitholder who is not a partner for federal income tax purposes, and any cash distributions received by a unitholder who is not a partner for federal income tax purposes would therefore be fully taxable as ordinary income. These unitholders should consult their own tax advisors with respect to their status as our partner.

TAX CONSEQUENCES OF UNIT OWNERSHIP

FLOW-THROUGH OF TAXABLE INCOME

We will not pay any federal income tax. Our items of income, gain, loss, deduction and credit will consist of our allocable share of the income, gains, losses, deductions and credits of our subsidiary partnerships and dividends from our corporate subsidiaries. Each unitholder will be required to take into account his allocable share of our items of income, gain, loss, deduction, and credit for our taxable year ending within his taxable year without regard to whether we make any cash distributions to him. Consequently, a unitholder may be allocated income from us although he has not received a cash distribution from us.

TREATMENT OF DISTRIBUTIONS

Our distributions generally will not be taxable to a unitholder for federal income tax purposes to the extent of his tax basis in his units immediately before the distribution. Cash distributions in excess of such tax basis generally will be considered to be gain from the sale or exchange of the units, taxable in accordance with the rules described under "-- Disposition of Limited Partner Units". Any reduction in a unitholder's share of our nonrecourse liabilities included in his tax basis in his units will be treated as a distribution of cash to such unitholder. Please read "-- Tax Consequences of Unit Ownership -- Tax Basis of Units". If a unitholder's percentage interest decreases because we offer additional units, then such

unitholder's share of nonrecourse liabilities will decrease, and this will result in a corresponding deemed distribution of cash. To the extent our distributions cause a unitholder's "at risk" amount to be less than zero at the end of any taxable year, he must recapture any losses deducted in previous years. Please read "-- Tax Consequences of Unit Ownership -- Limitations on Deductibility of Losses".

A non-pro rata distribution of money or property may result in ordinary income to a unitholder, regardless of his tax basis in his units, if such distribution reduces the unitholder's share of our "unrealized receivables," including depreciation recapture, and/or "inventory items" (as both are defined in Section 751 of the Code) (collectively, "Section 751 Assets"). To that extent, the unitholder will be treated as having received his proportionate share of the Section 751 Assets and having exchanged such assets with us in return for the non-pro rata portion of the actual distribution made to him. This latter deemed exchange will generally result in the unitholder's realization of ordinary income under Section 751(b) of the Code. Such income will equal the excess of (1) the non-pro rata portion of such distribution over (2) the unitholder's tax basis for the share of such Section 751 Assets deemed relinquished in the exchange.

RATIO OF TAXABLE INCOME TO DISTRIBUTIONS

We estimate that a purchaser of units in this offering who owns those units from the date of closing of this offering through _____, will be allocated an amount of federal taxable income for that period that will be less than _____ % of the cash distributed with respect to that period. We anticipate that after the taxable year ending _____, the ratio of allocable taxable income to cash distributions to the unitholders will increase. These estimates are based upon the assumption that gross income from operations will approximate the amount required to make the minimum quarterly distribution on all units and other assumptions with respect to capital expenditures, cash flow and anticipated cash distributions. These estimates and assumptions are subject to, among other things, numerous business, economic, regulatory, competitive and political uncertainties beyond our control. Further, the estimates are based on current tax law and tax reporting positions that we will adopt and with which the IRS could disagree. Accordingly, we cannot assure you that these estimates will prove to be correct. The actual percentage of distributions that will constitute taxable income could be higher or lower, and any differences could be material and could materially affect the value of the units.

TAX BASIS OF UNITS

A unitholder's tax basis in his units initially will be equal to the amount paid for the units plus his share of our liabilities that are without recourse to any partner ("nonrecourse liabilities"), if any. A unitholder's share of our nonrecourse liabilities will generally be based on his share of our profits. Please read "-- Disposition of Limited Partner Units -- Gain or Loss in General". A unitholder's basis will be increased by the unitholder's share of our income and by any increase in the unitholder's share of our nonrecourse liabilities. A unitholder's basis in his units will be decreased, but not below zero, by his share of our distributions, his share of decreases in our nonrecourse liabilities, his share of our losses and his share of our nondeductible expenditures that are not required to be capitalized.

LIMITATIONS ON DEDUCTIBILITY OF LOSSES

A unitholder may not deduct from taxable income his share of our losses, if any, to the extent that such losses exceed the lesser of (1) the adjusted tax basis of his units at the end of our taxable year in which the loss occurs and (2) in the case of an individual unitholder, a shareholder of a corporate unitholder that is an "S" corporation and a corporate unitholder if 50% or more of the value of the corporation's stock is owned directly or indirectly by five or fewer individuals, the amount for which the unitholder is considered "at risk" at the end of that year. In general, a unitholder will initially be "at risk" to the extent of the purchase price of his units. A unitholder's "at risk" amount increases or decreases as his tax basis in his units increases or decreases, except that our nonrecourse liabilities, or increases or decreases in such liabilities, are not included in a unitholder's "at risk" amount. A unitholder must recapture losses deducted in previous years to the extent that distributions cause his "at risk" amount to be

less than zero at the end of any taxable year. Losses disallowed to a unitholder or recaptured as a result of these limitations can be carried forward and will be allowable to the unitholder to the extent that his tax basis or "at risk" amount, whichever was the limiting factor, is increased in a subsequent year. Upon a taxable disposition of a unit, any gain recognized by a unitholder can be offset by losses that were previously suspended by the "at risk" limitation, but may not be offset by losses suspended by the basis limitation. Any excess loss above that gain previously suspended by the "at risk" or basis limitation is no longer utilizable.

In addition to the foregoing limitations, the passive loss limitations generally provide that individuals, estates, trusts and closely held corporations and personal service corporations can deduct losses from passive activities, which are generally activities in which the taxpayer does not materially participate, only to the extent of the taxpayer's income from those passive activities. The passive loss limitations are applied separately with respect to each publicly traded partnership. Consequently, any passive losses that we generate will only be available to offset future income that we generate and will not be available to offset income from other passive activities or investments, including other publicly traded partnerships, or salary or active business income. The passive activity loss rules are applied after other applicable limitations on deductions, such as the "at risk" and basis limitation rules discussed above. Suspended passive losses that are not used to offset a unitholder's allocable share of our income may be deducted in full when the unitholder disposes of his entire investment in us to an unrelated party in a fully taxable transaction.

LIMITATIONS ON INTEREST DEDUCTIONS

The deductibility of a non-corporate taxpayer's "investment interest expense" is generally limited to the amount of such taxpayer's "net investment income". The IRS has announced that Treasury Regulations will be issued that characterize "net passive income" from a publicly traded partnership as "investment income" for purposes of the limitations on the deductibility of "investment interest expense," and until such Treasury Regulations are issued, "net passive income" from publicly traded partnerships shall be treated as "investment income". In addition, a unitholder's share of our portfolio income will be treated as "investment income". "Investment interest expense" includes:

- interest on indebtedness properly allocable to property held for investment;
- a partnership's interest expense attributed to portfolio income; and
- the portion of interest expense incurred to purchase or carry an interest in a passive activity to the extent attributable to portfolio income.

The computation of a unitholder's "investment interest expense" will take into account interest on any margin account borrowing or other loan incurred to purchase or carry a unit. "Net investment income" includes gross income from property held for investment and amounts treated as portfolio income pursuant to the passive loss rules less deductible expense, other than interest, directly connected with the production of investment income, but generally does not include gains attributable to the disposition of property held for investment.

ALLOCATION OF INCOME, GAIN, LOSS AND DEDUCTION

In general, if we have a net profit, items of income, gain, loss and deduction will be allocated among the general partner and the unitholders in accordance with their respective percentage interests in us. If we have a net loss, items of income, gain, loss and deduction will generally be allocated (1) first, to the general partner and the unitholders in accordance with their respective percentage interests in us to the extent of their positive capital accounts, and (2) second, to the general partner.

Notwithstanding the above, as required by Section 704(c) of the Code, specified items of income, gain, loss and deduction will be allocated to account for the difference between the tax basis and fair market value of property contributed to us by the general partner and its affiliates ("Contributed Property") and our property that has been revalued and reflected in the partners' capital accounts upon the issuance of units prior to this offering ("Adjusted Property"). In addition, items of recapture income will

be allocated to the extent possible to the partner allocated the deduction giving rise to the treatment of such gain as recapture income. Although we expect that these allocations of recapture income will be respected under Treasury Regulations, if they are not respected, the amount of the income or gain allocated to a unitholder will not change, but instead a change in the character of the income allocated to a unitholder would result. Finally, although we do not expect that our operations will result in the creation of negative capital accounts, if negative capital accounts nevertheless result, items of our income and gain will be allocated in an amount and manner sufficient to eliminate the negative balance as quickly as possible.

An allocation of our items of income, gain, loss, deduction, and credit, other than an allocation required by the Code to eliminate the difference between a unitholder's "book" capital account, credited with the fair market value of Contributed Property, and "tax" capital account, credited with the tax basis of Contributed Property, referred to in this discussion as the "Book-Tax Disparity," will generally be given effect for federal income tax purposes in determining a unitholder's distributive share of an item of income, gain, loss or deduction only if the allocation has "substantial economic effect" under the Treasury Regulations. In any other case, a unitholder's distributive share of an item will be determined on the basis of the unitholder's interest in us, which will be determined by taking into account all the facts and circumstances, including the unitholder's relative contributions to us, the interests of all the unitholders in profits and losses, the interest of all the unitholders in cash flow and other nonliquidating distributions and rights of all the unitholders to distributions of capital upon liquidation.

Under the Code, partners in a partnership cannot be allocated more depreciation, gain or loss than the total amount of any such item recognized by that partnership in a particular taxable period (the "ceiling limitation"). This "ceiling limitation" is not expected to have significant application to allocations with respect to Contributed Property, and thus, is not expected to prevent our unitholders from receiving allocations of depreciation, gain or loss from such properties equal to that which they would have received had such properties actually had a basis equal to fair market value at the outset. However, to the extent the ceiling limitation is or becomes applicable, our partnership agreement requires that certain items of income and deduction be allocated in a way designed to effectively "cure" this problem and eliminate the impact of the ceiling limitation. Such allocations will not have substantial economic effect because they will not be reflected in the capital accounts of our unitholders.

The legislative history of Section 704(c) of the Code states that Congress anticipated that Treasury Regulations would permit partners to agree to a more rapid elimination of Book-Tax Disparities than required provided there is no tax avoidance potential. Further, under Final Treasury Regulations under Section 704(c) of the Code, allocations similar to our curative allocations would be allowed. However, since the Final Treasury Regulations are not applicable to us, Counsel is unable to opine on the validity of our curative allocations.

SECTION 754 ELECTION

We and our subsidiary partnerships have each made the election permitted by Section 754 of the Code, which is irrevocable without the consent of the IRS. Such election will generally permit us to adjust a unit purchaser's tax basis in our properties ("inside basis") pursuant to Section 743(b) of the Code. The Section 754 election only applies to a person who purchases units from a unitholder, and the Section 743(b) adjustment belongs solely to such purchaser. Thus, for purposes of determining income, gains, losses and deductions, the purchaser will have a special basis for those of our properties that are adjusted under Section 743(b) of the Code.

Generally, the amount of the Section 743(b) adjustment is the difference between a partner's tax basis in his partnership interest and the partner's proportionate share of the common basis of the partnership's properties attributable to such partnership interest. Therefore, the calculations and adjustments in connection with determining the amount of the Section 743(b) adjustment depend on, among other things, the date on which a transfer occurs and the price at which the transfer occurs. To help reduce the complexity of those calculations and the resulting administrative cost to us, we will apply

the following method to determine the Section 743(b) adjustment for transfers of units made after this offering: the price paid by a transferee for his units will be deemed to be the lowest quoted trading price for the units during the calendar month in which the transfer was deemed to occur, without regard to the actual price paid. The application of such convention yields a less favorable tax result, as compared to adjustments based on actual price, to a transferee who paid more than the "convention price" for his units.

It is possible that the IRS could successfully assert that our method for determining the Section 743(b) adjustment amount does not meet the requirements of the Code or the applicable Treasury Regulations and require us to use a different method. Should the IRS require us to use a different method and should, in our opinion, the expense of compliance exceed the benefit of the Section 754 election, we may seek permission from the IRS to revoke our Section 754 election. Such a revocation may increase the ratio of a unitholder's allocable share of taxable income to cash distributions and, therefore, could adversely affect the value of a unitholder's units.

The allocation of the Section 743(b) adjustment among our assets is complex and will be made on the basis of assumptions as to the value of our assets and other matters. We cannot assure you that the allocations we make will not be successfully challenged by the IRS and that the deductions resulting from such allocations will not be reduced or disallowed altogether. For example, the IRS could seek to reallocate some or all of any Section 743(b) adjustment allocated by us to our tangible assets to intangible assets instead, such as goodwill, which, as an intangible asset, is generally amortizable over a longer period of time and under a less accelerated method than our tangible assets. Should the IRS require a different allocation of the Section 743(b) adjustment be made, and should, in our opinion, the expense of compliance exceed the benefit of the election, we may seek permission from the IRS to revoke our Section 754 election. If permission is granted, a subsequent purchaser of units may be allocated more income than he would have been allocated had the election not been revoked, and therefore, such revocation could adversely affect the value of a unitholder's units.

Treasury Regulations under Sections 743 and 197 of the Code generally require, unless the remedial allocation method is adopted, that the Section 743(b) adjustment attributable to recovery property to be depreciated as if the total amount of such adjustment were attributable to newly-purchased recovery property placed in service when the unit transfer occurs. The remedial allocation method can be adopted only with respect to property contributed to a partnership on or after December 21, 1993, and a significant part of our assets were acquired by contribution to us before that date. Under Treasury Regulation Section 1.167(c)-1(a)(6), a Section 743(b) adjustment attributable to property subject to depreciation under Section 167 of the Code rather than cost-recovery deductions under Section 168 generally is required to be depreciated using either the straight-line method or the 150 percent declining-balance method. We utilize the 150 percent declining-balance method on such property. The depreciation and amortization methods and useful lives associated with the Section 743(b) adjustment, therefore, may differ from the methods and useful lives generally used to depreciate the common basis in such properties. This difference could adversely affect the continued uniformity of the intrinsic tax characteristics of our units. To avoid such a lack of uniformity, we have adopted an accounting convention under Section 743(b) to preserve the uniformity of units despite its inconsistency with these Treasury Regulations. Please read "-- Uniformity of Units".

Although our tax counsel is unable to opine as to the validity of such an approach because there is no clear authority on this issue, we depreciate the portion of a Section 743(b) adjustment attributable to unrealized appreciation in the value of Contributed Property, to the extent of any unamortized Book-Tax Disparity, using a rate of depreciation or amortization derived from the depreciation or amortization method and useful life applied to the common basis of such property, despite its inconsistency with the Treasury Regulations described above. To the extent a Section 743(b) adjustment is attributable to appreciation in value in excess of the unamortized Book-Tax Disparity, we will apply the rules described in the Treasury Regulations. If we determine that this position cannot reasonably be taken, we may take a depreciation or amortization position under which all purchasers acquiring units in the same month would receive depreciation or amortization, whether attributable to common basis or a Section 743(b) adjustment, based upon the same applicable rate as if they had purchased a direct interest in our assets.

This kind of aggregate approach may result in lower annual depreciation or amortization deductions than would otherwise be allowable to some unitholders. Please read "-- Uniformity of Units".

A Section 754 election is advantageous if the transferee's tax basis in his units is higher than the units' share of the aggregate tax basis of our assets immediately prior to the transfer. In that case, as a result of the election, the transferee would have, among other items, a greater amount of depreciation and depletion deductions and his share of any gain or loss on a sale of our assets would be less. Conversely, a Section 754 election is disadvantageous if the transferee's tax basis in his units is lower than those units' share of the aggregate tax basis of our assets immediately prior to the transfer. Thus, the fair market value of the units may be affected either favorably or unfavorably by the election.

TREATMENT OF SHORT SALES AND CONSTRUCTIVE SALES OF APPRECIATED FINANCIAL POSITIONS

Taxpayers are required to recognize gain but not loss on constructive sales of appreciated financial positions, which would include a constructive sale of units. Constructive sales include short sales of the same or substantially identical property, entering into a notional principal contract on the same or substantially identical property, and entering into a futures or forward contract to deliver the same or substantially identical property. Thus, gain would be triggered if a unitholder entered into a contract to sell his or her units for a fixed price on a future date. If a constructive sale occurs, the taxpayer must recognize gain as if the appreciated financial position were sold, assigned or otherwise terminated at its fair market value on the date of the constructive sale. Adjustments for the gain recognized on the constructive sale are made in the amount of any gain or loss later realized by the taxpayer with respect to the position.

It would appear that a unitholder whose units are loaned to a "short seller" to cover a short sale of units would be considered as having transferred beneficial ownership of such units and would no longer be a partner with respect to such units during the period of such loan. As a result, during such period, any of our items of income, gain, loss, and deductions with respect to such units would appear not to be reportable by such unitholder, any cash distributions the unitholder receives with respect to such units would be fully taxable and all of such distributions would appear to be treated as ordinary income. The IRS also may contend that a loan of units to a "short seller" constitutes a taxable exchange, and if such a contention were successfully made, the lending unitholder may be required to recognize gain or loss.

Our tax counsel has not rendered an opinion regarding the treatment of a unitholder whose units are loaned to a short seller to cover a short sale of units. Unitholders desiring to assure their status as partners should modify any applicable brokerage account agreements to prohibit their brokers from borrowing their units. The IRS announced that it is actively studying issues relating to the tax treatment of short sales of partnership interests. Please read "-- Disposition of Limited Partner Units -- Gain or Loss in General".

ALTERNATIVE MINIMUM TAX

Each unitholder will be required to take into account his share of any items of our income, gain, loss and deduction for purposes of the alternative minimum tax. A portion of our depreciation deductions may be treated as an item of tax preference for this purpose. A unitholder's alternative minimum taxable income derived from us may be higher than his share of our net income because we may use more accelerated methods of depreciation for purposes of computing federal taxable income or loss. Each prospective unitholder should consult with his tax advisors as to the impact of an investment in units on his liability for the alternative minimum tax.

TREATMENT OF OPERATIONS

ACCOUNTING METHOD AND TAXABLE YEAR

We use the year ending December 31 as our taxable year and the accrual method of accounting for federal income tax purposes. Each unitholder will be required to include in income his share of our income, gain, loss and deduction for our taxable year ending within or with his taxable year. In addition, a unitholder who has a taxable year ending on a date other than December 31 and who disposes of all of his

units following the close of our taxable year but before the close of his taxable year must include his share of our items of income, gain, loss and deduction in income for his taxable year, with the result that he will be required to include in income for his taxable year his share of more than one year of our items of income, gain, loss and deduction. Please read "-- Disposition of Limited Partner Units -- Allocations Between Transferors and Transferees".

INITIAL TAX BASIS, DEPRECIATION AND AMORTIZATION

The tax basis of our assets will be used for purposes of computing depreciation and cost recovery deductions and, ultimately, gain or loss on the disposition of these assets. The federal income tax burden associated with the difference between the fair market value of our assets and their tax basis immediately prior to this offering will be borne by the general partner and its affiliates and unitholders acquiring units prior to this offering. Please read "-- Tax Consequences of Unit Ownership -- Allocation of Income, Gain, Loss and Deduction".

To the extent allowable, we may elect to use the depreciation and cost recovery methods that will result in the largest deductions being taken in the early years after assets are placed in service. We are not entitled to any amortization deductions with respect to any goodwill conveyed to us on formation. Property we subsequently acquire or construct may be depreciated using accelerated methods permitted by the Code.

If we dispose of depreciable property by sale, foreclosure or otherwise, all or a portion of any gain, determined by reference to the amount of depreciation previously deducted and the nature of the property, may be subject to the recapture rules and taxed as ordinary income rather than capital gain. Similarly, a unitholder who has taken cost recovery or depreciation deductions with respect to property we own will likely be required to recapture some or all of those deductions as ordinary income upon a sale of his units. Please read "-- Tax Consequences of Unit Ownership -- Allocation of Income, Gain, Loss and Deduction" and "-- Disposition of Limited Partner Units -- Gain or Loss in General".

The costs incurred in selling our units (called "syndication expenses") must be capitalized and cannot be deducted currently, ratably or upon our termination. There are uncertainties regarding the classification of costs as organization expenses, which may be amortized by us, and as syndication expenses, which may not be amortized by us. The underwriting discounts and commissions we incur will be treated as a syndication expenses.

ESTIMATES OF RELATIVE FAIR MARKET VALUES AND BASIS OF PROPERTIES

The federal income tax consequences of the acquisition, ownership and disposition of units will depend in part on estimates by us as to the relative fair market values and determinations of the initial tax bases of our assets. Although we may consult from time to time with professional appraisers regarding valuation matters, we will make many of the relative fair market value estimates ourselves. These estimates and determinations of basis may be subject to challenge and will not be binding on the IRS or the courts. If the estimates of fair market value or determinations of basis were found to be incorrect, the character and amount of items of income, gain, loss and deduction previously reported by unitholders might change, and unitholders might be required to amend their previously filed tax returns for prior years and incur interest and penalties with respect to those adjustments. Please read "-- Treatment of Operations -- Initial Tax Basis, Depreciation and Amortization".

DISPOSITION OF LIMITED PARTNER UNITS

GAIN OR LOSS IN GENERAL

If a unit is sold or otherwise disposed of, the determination of gain or loss from the sale or other disposition will be based on the difference between the amount realized and the unitholder's tax basis for such unit. A unitholder's "amount realized" will be measured by the sum of the cash or the fair market value of other property received plus the portion of our nonrecourse liabilities allocated to the units sold.

To the extent that the amount realized exceeds the unitholder's basis for the units disposed of, the unitholder will recognize gain. Because the amount realized includes the portion of our nonrecourse liabilities allocated to the units sold, the tax liability resulting from such gain could exceed the amount of cash received upon the disposition of such units. Please read "-- Tax Consequences of Unit Ownership -- Tax Basis of Units".

Except as noted below, gain or loss recognized by a unitholder, other than a "dealer" in units, on the sale or exchange of a unit held for more than one year will generally be taxable as capital gain or loss. A portion of this gain or loss, however, will be separately computed and taxed as ordinary income or loss under Section 751 of the Code to the extent attributable to assets giving rise to depreciation recapture or other "unrealized receivables" or to "inventory items" we own. Ordinary income attributable to unrealized receivables, inventory items and depreciation recapture may exceed net taxable gain realized upon the sale of a unit and may be recognized even if there is a net taxable loss realized on the sale of a unit. Thus, a unitholder may recognize both ordinary income and a capital loss upon a sale of units. Net capital loss may offset capital gains and no more than \$3,000 of ordinary income, in the case of individuals, and may only be used to offset capital gain in the case of corporations.

The IRS has ruled that a partner who acquires interests in a partnership in separate transactions must combine those interests and maintain a single adjusted tax basis for all those interests. Upon a sale or other disposition of less than all of those interests, a portion of that tax basis must be allocated to the interests sold using an "equitable apportionment" method. Although the ruling is unclear as to how the holding period of these interests is determined once they are combined, the Treasury Regulations allow a selling unitholder who can identify units transferred with an ascertainable holding period to elect to use the actual holding period of the units transferred. Thus, according to the ruling, a unitholder will be unable to select high or low basis units to sell as would be the case with corporate stock, but, according to the Treasury Regulations, may designate specific units sold for purposes of determining the holding period of units transferred. A unitholder electing to use the actual holding period of units transferred must consistently use that identification method for all subsequent sales or exchanges of units. A unitholder considering the purchase of additional units or a sale of units purchased in separate transactions should consult his tax advisor as to the possible consequences of this ruling and application of the Treasury Regulations.

Specific provisions of the Code affect the taxation of some financial products and securities, including partnership interests, by treating a taxpayer as having sold an "appreciated" partnership interest, one in which gain would be recognized if it were sold, assigned or terminated at its fair market value, if the taxpayer or related persons enter(s) into:

- a short sale;
- an offsetting notional principal contract; or
- a futures or forward contract with respect to the partnership interest or substantially identical property.

Moreover, if a taxpayer has previously entered into a short sale, an offsetting notional principal contract or a futures or forward contract with respect to the partnership interest, the taxpayer will be treated as having sold that position if the taxpayer or a related person then acquires the partnership interest or substantially identical property. The Secretary of the Treasury is also authorized to issue Treasury Regulations that treat a taxpayer that enters into transactions or positions that have substantially the same effect as the preceding transactions as having constructively sold the financial position.

ALLOCATIONS BETWEEN TRANSFERORS AND TRANSFEREES

In general, our taxable income and losses are determined annually and are prorated on a monthly basis and subsequently apportioned among the unitholders in proportion to the number of units owned by them as of the opening of the NYSE on the first business day of the month. However, gain or loss realized on a sale or other disposition of our assets other than in the ordinary course of business is

allocated among the unitholders of record as of the opening of the NYSE on the first business day of the month in which such gain or loss is recognized. As a result of this monthly allocation, a unitholder transferring units in the open market may be allocated items of income, gain, loss and deduction realized after the date of transfer.

The use of the monthly conventions discussed above may not be permitted by existing Treasury Regulations and, accordingly, our tax counsel is unable to opine on the validity of the method of allocating income and deductions between the transferors and transferees of units. If the IRS treats transfers of units as occurring throughout each month and a monthly convention is not allowed by the Treasury Regulations, the IRS may contend that our taxable income or losses must be reallocated among the unitholders. If any such contention were sustained, the tax liabilities of some unitholders would be adjusted to the possible detriment of other unitholders. The general partner is authorized to revise our method of allocation (1) between transferors and transferees and (2) as among unitholders whose interests otherwise vary during a taxable period, to comply with any future Treasury Regulations.

A unitholder who owns units at any time during a quarter and who disposes of such units prior to the record date set for a cash distribution with respect to such quarter will be allocated items of our income, gain, loss and deduction attributable to such quarter but will not be entitled to receive that cash distribution.

NOTIFICATION REQUIREMENTS

A unitholder who sells or exchanges units is required to notify us in writing of that sale or exchange within 30 days after the sale or exchange. We are required to notify the IRS of that transaction and to furnish specified information to the transferor and transferee. However, these reporting requirements do not apply to a sale by an individual who is a citizen of the United States and who effects the sale or exchange through a broker. Additionally, a transferor and a transferee of a unit will be required to furnish statements to the IRS, filed with their income tax returns for the taxable year in which the sale or exchange occurred, that describe the amount of the consideration received for the unit that is allocated to our goodwill or going concern value. Failure to satisfy these reporting obligations may lead to the imposition of substantial penalties.

CONSTRUCTIVE TERMINATION

We will be considered to have been terminated for federal income tax purposes if there is a sale or exchange of 50% or more of our units within a twelve-month period, and our constructive termination would cause a termination of each of our subsidiary partnerships. A constructive termination results in the closing of our taxable year for all unitholders. In the case of a unitholder reporting on a taxable year other than a fiscal year ending December 31, the closing of our taxable year may result in more than twelve-months of our taxable income or loss being includable in his taxable income for the year of termination. We would be required to make new tax elections after a termination, including a new election under Section 754 of the Code, and a termination would result in a deferral of our deductions for depreciation. A termination could also result in penalties if we were unable to determine that the termination had occurred. Moreover, a termination might either accelerate the application of, or subject us to, any tax legislation enacted before the termination.

UNIFORMITY OF UNITS

Because we cannot match transferors and transferees of units, we must maintain uniformity of the economic and tax characteristics of the units to a purchaser of these units. Without uniformity in the intrinsic tax characteristics of units sold pursuant to this offering and units we issue before or after this offering, our compliance with several federal income tax requirements, both statutory and regulatory, could be substantially diminished, and non-uniformity of our units could have a negative impact on the ability of a unitholder to dispose of his units. A lack of uniformity can result from a literal application of Treasury Regulation section 1.167(c)-1(a)(6) and Treasury Regulations under Sections 197 and 743 of the Code

and from the application of the "ceiling limitation" on our ability to make allocations to eliminate Book-Tax Disparities attributable to Contributed Property and Adjusted Property.

We depreciate and amortize the portion of a Section 743(b) adjustment attributable to unrealized appreciation in the value of Contributed Property and Adjusted Property, to the extent of any unamortized Book-Tax Disparity, using a rate of depreciation or amortization derived from the depreciation or amortization method and useful life applied to the common basis of such property or treat that portion as nonamortizable, to the extent attributable to property the common basis of which is not amortizable, despite its inconsistency with the Treasury Regulations. Please read "-- Tax Consequences of Unit Ownership -- Section 754 Election".

If we determine that our adopted depreciation and amortization conventions cannot reasonably be taken, we may adopt a depreciation and amortization position under which all purchasers acquiring units in the same month would receive depreciation and amortization deductions, whether attributable to a common basis or Section 743(b) adjustment, based upon the same applicable rate as if they had purchased a direct interest in our property. If this latter position is adopted, it may result in lower annual depreciation and amortization deductions than would otherwise be allowable to some unitholders and risk the loss of depreciation and amortization deductions not taken in the year that these deductions are otherwise allowable. This position will not be adopted if we determine that the loss of depreciation and amortization deductions will have a material adverse effect on the unitholders. If we choose not to utilize this aggregate method, we may use any other reasonable depreciation and amortization method to preserve the uniformity of the intrinsic economic and tax characteristics of any units that would not have a material adverse effect on the unitholders. The IRS may challenge any method of depreciating the Section 743(b) adjustment described in this paragraph. If this challenge were sustained, the uniformity of units might be affected, and the gain from the sale of units might be increased without the benefit of additional deductions. Please read "-- Disposition of Limited Partner Units -- Gain or Loss in General".

TAX-EXEMPT ENTITIES, REGULATED INVESTMENT COMPANIES AND FOREIGN INVESTORS

Ownership of units by employee benefit plans, other tax exempt organizations, nonresident aliens, foreign corporations, other foreign persons and regulated investment companies may raise issues unique to such persons and, as described below, may have substantial adverse tax consequences.

Employee benefit plans and most other organizations exempt from federal income tax, including individual retirement accounts and other retirement plans, are subject to federal income tax on unrelated business taxable income. Virtually all of the taxable income such an organization derives from the ownership of a unit will be unrelated business taxable income and thus will be taxable to such a unitholder.

Regulated investment companies are required to derive 90% or more of their gross income from interest, dividends, gains from the sale of stocks, securities or foreign currency or other qualifying income. We do not anticipate that any significant amount of our gross income will be qualifying income for regulated investment companies purposes.

Nonresident aliens and foreign corporations, trusts or estates that acquire units will be considered to be engaged in business in the United States on account of ownership of such units and as a consequence will be required to file federal tax returns in respect of their distributive shares of our income, gains, losses and deductions and pay federal income tax at regular rates, net of credits including withholding, on such income. Generally, a partnership is required to pay a withholding tax on the portion of the partnership's income that is effectively connected with the conduct of a United States trade or business and that is allocable to the foreign partners, regardless of whether any actual distributions have been made to such partners. However, under rules applicable to publicly traded partnerships, we will withhold on actual cash distributions made quarterly to foreign unitholders at the highest effective rate applicable to individuals. Each foreign unitholder must obtain a taxpayer identification number from the IRS and submit that number to our transfer agent on a Form W-8 in order to obtain credit for the taxes withheld. A change in applicable law may require us to change these procedures.

Because a foreign corporation that owns units will be treated as engaged in a United States trade or business, such a unitholder may be subject to United States branch profits tax at a rate of 30%, in addition to regular federal income tax, on its allocable share of our earnings and profits, as adjusted for changes in the foreign corporation's "U.S. net equity," that are effectively connected with the conduct of a United States trade or business. Such a tax may be reduced or eliminated by an income tax treaty between the United States and the country with respect to which the foreign corporate unitholder is a "qualified resident". In addition, such a unitholder is subject to special information reporting requirements under Section 6038C of the Code.

The IRS has ruled that a foreign partner who sells or otherwise disposes of a partnership interest will be subject to federal income tax on gain realized on the disposition of such partnership interest to the extent that such gain is effectively connected with a United States trade or business of the foreign partner. We do not expect that any material portion of any gain from the sale of a unit will avoid United States taxation. Moreover, a gain of a foreign unitholder will be subject to United States income tax if that foreign unitholder has held more than 5% in value of the units during the five-year period ending on the date of the disposition or if the units are not regularly traded on an established securities market at the time of the disposition.

ADMINISTRATIVE MATTERS

ENTITY-LEVEL COLLECTIONS

If we are required or elect under applicable law to pay any federal, state or local income tax on behalf of any unitholder, former unitholder or the general partner, we are authorized to pay those taxes from our funds. That payment, if made, will be treated as a distribution of cash to the partner on whose behalf the payment was made. If the payment is made on behalf of a person whose identity cannot be determined, we are authorized to treat the payment as a distribution to all current unitholders. We are authorized to amend the partnership agreement in the manner necessary to maintain uniformity of intrinsic tax characteristics of units and to adjust later distributions, so that after giving effect to these distributions, the priority and characterization of distributions otherwise applicable under the partnership agreement is maintained as nearly as is practicable. Payments by us as described above could give rise to an overpayment of tax on behalf of an individual partner in which event the partner would be required to file a claim in order to obtain a credit or refund.

INCOME TAX INFORMATION RETURNS AND AUDIT PROCEDURES

We will use all reasonable efforts to furnish unitholders with tax information within 75 days after the close of each taxable year. Specifically, we intend to furnish to each unitholder a Schedule K-1 which sets forth his allocable share of our items of income, gain, loss, deduction, and credit. In preparing such information, we will necessarily use various accounting and reporting conventions to determine each unitholder's allocable share of such items. Neither we nor our tax counsel can assure you that any such conventions will yield a result that conforms to the requirements of the Code, Treasury Regulations thereunder or administrative pronouncements of the IRS. We cannot assure prospective unitholders that the IRS will not contend that such accounting and reporting conventions are impermissible. Contesting any such allegations could result in substantial expense to us. In addition, if the IRS were to prevail, unitholders may incur substantial liabilities for taxes and interest.

Our federal income tax information returns may be audited by the IRS. The Code contains partnership audit procedures that significantly simplify the manner in which IRS audit adjustments of partnership items are resolved. Adjustments, if any, resulting from such an audit may require each unitholder to file an amended tax return, which may result in an audit of the unitholder's return. Any audit of a unitholder's return could result in adjustments to items not related to our returns as well as those related to our returns.

Partnerships generally are treated as separate entities for purposes of federal tax audits, judicial review of administrative adjustments by the IRS and tax settlement proceedings. The tax treatment of partnership

items of income, gain, loss, deduction and credit and the imposition of penalties and other additions to unitholders' tax liability are determined at the partnership level in a unified partnership proceeding rather than in separate proceedings with the partners. The Code provides for one partner to be designated as the "Tax Matters Partner" for these purposes. Our partnership agreement appoints the general partner as our Tax Matters Partner.

The Tax Matters Partner is entitled to make elections for us and our unitholders and can extend the statute of limitations for assessment of tax deficiencies against unitholders with respect to our taxable items. In connection with adjustments to our tax returns proposed by the IRS, the Tax Matters Partner may bind any unitholder with less than a 1% profits interest in us to a settlement with the IRS unless the unitholder elects, by filing a statement with the IRS, not to give such authority to the Tax Matters Partner. The Tax Matters Partner may seek judicial review to which all the unitholders are bound. If the Tax Matters Partner fails to seek judicial review, such review may be sought by any unitholder having at least a 1% profit interest in us and by unitholders having, in the aggregate, at least a 5% profits interest. Only one judicial proceeding will go forward, however, and each unitholder with an interest in the outcome may participate.

The unitholders will generally be required to treat their allocable shares of our taxable items on their federal income tax returns in a manner consistent with the treatment of the items on our information return. In general, that consistency requirement is waived if the unitholder files a statement with the IRS identifying the inconsistency. Failure to satisfy the consistency requirement, if not waived, will result in an adjustment to conform the treatment of the item by the unitholder to the treatment on our return. Even if the consistency requirement is waived, adjustments to the unitholder's tax liability with respect to our items may result from an audit of our or the unitholder's tax return. Intentional or negligent disregard of the consistency requirement may subject a unitholder to substantial penalties.

NOMINEE REPORTING

Persons who hold our units as a nominee for another person are required to furnish to us:

(a) the name, address and taxpayer identification number of the beneficial owners and the nominee;

(b) whether the beneficial owner is:

(1) a person that is not a United States person as defined in Section 7701(a)(30) of the Code,

(2) a foreign government, an international organization or any wholly owned agency or instrumentality of either of the foregoing, or

(3) a tax-exempt entity;

(c) the amount and description of units held, acquired or transferred for the beneficial owners; and

(d) information including the dates of acquisitions and transfers, means of acquisitions and transfers, and acquisition cost for purchases, as well as the amount of net proceeds from sales.

Brokers and financial institutions are required to furnish additional information, including whether they are a United States person and information on units they acquire, hold or transfer for their own account. A penalty of \$50 per failure, up to a maximum of \$100,000 per calendar year, is imposed for failure to report such information to us. The nominee is required to supply the beneficial owner of the units with the information furnished to us.

REGISTRATION AS A TAX SHELTER

The Code requires that "tax shelters" be registered with the Secretary of the Treasury. The temporary Treasury Regulations interpreting the tax shelter registration provisions of the Code are extremely broad.

Our general partner, as our principal organizer, has registered us as a tax shelter with the IRS in the absence of assurance that we are not subject to tax shelter registration and in light of the substantial penalties which might be imposed if registration is required and not undertaken. We have received tax shelter registration number 90036000017 from the IRS. ISSUANCE OF THE REGISTRATION NUMBER DOES NOT INDICATE THAT AN INVESTMENT IN UNITS OR THE CLAIMED TAX BENEFITS HAVE BEEN REVIEWED, EXAMINED OR APPROVED BY THE IRS. We must furnish our registration number to our unitholders, and a unitholder who sells or otherwise transfers a unit in a subsequent transaction must furnish the registration number to the transferee. The penalty for failure of the transferor of a unit to furnish such registration number to the transferee is \$100 for each such failure. The unitholder must disclose our tax shelter registration number on Form 8271 to be attached to the tax return on which any deduction, loss, credit or other benefit generated by us is claimed or income from us is included. A unitholder who fails to disclose the tax shelter registration number on his return, without reasonable cause for such failure, will be subject to a \$250 penalty for each such failure. Any penalties discussed herein are not deductible for federal income tax purposes.

ACCURACY-RELATED PENALTIES

An additional tax equal to 20% of the amount of any portion of an underpayment of tax that is attributable to one or more specified causes, including negligence or disregard of rules or regulations, substantial understatements of income tax and substantial valuation misstatements, is imposed by the Code. No penalty will be imposed, however, for any portion of an underpayment if it is shown that there was a reasonable cause for that portion and that the taxpayer acted in good faith regarding that portion.

A substantial understatement of income tax in any taxable year exists if the amount of the understatement exceeds the greater of 10% of the tax required to be shown on the return for the taxable year or \$5,000 (\$10,000 for most corporations). The amount of any understatement subject to penalty generally is reduced if any portion is attributable to a position adopted on the return (i) for which there is, or was, "substantial authority," or (ii) as to which there is a reasonable basis and the pertinent facts of that position are disclosed on the return. More stringent rules apply to "tax shelters," a term that in this context does not appear to include us. If any item of income, gain, loss, deduction or credit included in the distributive shares of unitholders might result in that kind of an "understatement" of income for which no "substantial authority" exists, we must disclose the pertinent facts on our return. In addition, we will make a reasonable effort to furnish sufficient information for unitholders to make adequate disclosure on their returns to avoid liability for this penalty.

A substantial valuation misstatement exists if the value of any property, or the adjusted basis of any property, claimed on a tax return is 200% or more of the amount determined to be the correct amount of the valuation or adjusted basis. No penalty is imposed unless the portion of the underpayment attributable to a substantial valuation misstatement exceeds \$5,000 (\$10,000 for most corporations). If the valuation claimed on a return is 400% or more than the correct valuation, the penalty imposed increases to 40%.

STATE, LOCAL AND OTHER TAX CONSIDERATIONS

Unitholders may be subject to state and local income taxes, unincorporated business taxes, and estate, inheritance or intangible taxes that may be imposed by the various jurisdictions in which the unitholders reside or in which we or our subsidiary partnerships do business or own property. Although an analysis of those various taxes is not presented here, each prospective unitholder should consider the potential impact of such taxes on his investment in units. Our operating subsidiaries own property and do business in Alabama, Arkansas, Colorado, Illinois, Indiana, Kansas, Kentucky, Louisiana, Missouri, Montana, Nebraska, New Mexico, New York, North Dakota, Ohio, Oklahoma, Pennsylvania, Rhode Island, South Dakota, Texas, Utah and Wyoming. A unitholder will likely be required to file state income tax returns in such states, other than South Dakota, Texas and Wyoming, and may be subject to penalties for failure to comply with such requirements. In addition, an obligation to file tax returns or to pay taxes may arise in other states. Moreover, in some states, tax losses may not produce a tax benefit in the year incurred and also may not be available to offset income in subsequent taxable years. This could occur, for example, if

the unitholder has no income from sources within that state. We are authorized but not required to pay any state or local income tax on behalf of all the unitholders even though such payment may be greater than the amount that would have been required to be paid if such payment had been made directly by a particular partner or assignee; provided, however, that such tax payment shall be in the same amount with respect to each unit and, in the general partner's sole discretion, payment of such tax on behalf of all the unitholders or assignees is in the best interests of the unitholders or the assignees as a whole. Any amount so paid on behalf of all unitholders or assignees shall be deducted as a cash operating expenditure of us in calculating "Cash from Operations".

It is the responsibility of each prospective unitholder to investigate the legal and tax consequences, under the laws of pertinent states or localities, of his investment in units. Accordingly, each prospective unitholder should consult, and must depend on, his own tax advisors with regard to state and local tax matters. Further, it is the responsibility of each unitholder to file all state and local, as well as federal, tax returns that may be required of such unitholder.

INVESTMENT IN UNITS BY EMPLOYEE BENEFIT PLANS

An investment in units by an employee benefit plan is subject to additional considerations because the investments of such plans are subject to the fiduciary responsibility and prohibited transaction provisions of the Employee Retirement Income Security Act of 1974, as amended ("ERISA"), and restrictions imposed by Section 4975 of the Code. As used herein, the term "employee benefit plan" includes, but is not limited to, qualified pension, profit-sharing and stock bonus plans, Keogh plans, Simplified Employee Pension Plans, and tax deferred annuities or Individual Retirement Accounts established or maintained by an employer or employee organization. Among other things, consideration should be given to:

- whether such investment is prudent under Section 404(a)(1)(B) of ERISA;
- whether in making such investment such plan will satisfy the diversification requirement of Section 404(a)(1)(C) of ERISA;
- the fact that such investment could result in recognition of UBTI by such plan even if there is no net income;
- the effect of an imposition of income taxes on the potential investment return for an otherwise tax-exempt investor; and
- whether, as a result of the investment, the plan will be required to file an exempt organization business income tax return with the IRS.

Please read "-- Tax-Exempt Entities, Regulated Investment Companies and Foreign Investors". The person with investment discretion with respect to the assets of an employee benefit plan should determine whether an investment in us is authorized by the appropriate governing instrument and is a proper investment for such plan.

In addition, a fiduciary of an employee benefit plan should consider whether such plan will, by investing in units, be deemed to own an undivided interest in our assets. If so, the general partner also would be a fiduciary of such plan, and we would be subject to the regulatory restrictions of ERISA, including its prohibited transaction rules, as well as the prohibited transaction rules of the Code.

Section 406 of ERISA and Section 4975 of the Code prohibit an employee benefit plan from engaging in transactions involving "plan assets" with parties that are "parties in interest" under ERISA or "disqualified persons" under the Code with respect to the plan. These provisions also apply to Individual Retirement Accounts which are not considered part of an employee benefit plan. The Department of Labor issued final regulations on November 13, 1986, that provide guidance with respect to whether the assets of an entity in which employee benefit plans acquire equity interests would be deemed "plan assets".

Pursuant to these regulations, an entity's assets would not be considered to be "plan assets" if, among other things:

- (1) the equity interests acquired by employee benefit plans are publicly offered securities, i.e., the equity interests are widely held by 100 or more investors independent of the issuer and each other, freely transferable and registered under the federal securities laws;
- (2) the entity is an "operating company," i.e., it is primarily engaged in the production or sale of a product or service other than the investment of capital either directly or through a majority-owned subsidiary or subsidiaries; or
- (3) there is no significant investment by benefit plan investors, which is defined to mean that less than 25% of the value of each class of equity interest is held by employee benefit plans (as defined in Section 3(3) of ERISA), whether or not they are subject to the provisions of Title I of ERISA, plans described in Section 4975(e)(1) of the Code, and any entities whose underlying assets include plan assets by reason of a plan's investments in the entity.

Our assets would not be considered "plan assets" under these regulations because it is expected that the investment will satisfy the requirements in (1) above, and also may satisfy requirements (2) and (3) above.

Plan fiduciaries contemplating a purchase of units should consult with their own counsel concerning the consequences under ERISA and the Code in light of the serious penalties imposed on persons who engage in prohibited transactions or other violations.

PLAN OF DISTRIBUTION

We may sell securities to one or more underwriters for public offering and sale, or we may sell the securities to investors directly or through agents. The applicable prospectus supplement will name any underwriter or agent involved in the offer and sale of the securities.

Underwriters may offer and sell the securities at fixed prices, which may be changed, at prices related to the prevailing market prices at the time of sale or at negotiated prices. We also may authorize underwriters acting as our agents to offer and sell the securities upon the terms and conditions as are set forth in the applicable prospectus supplement. In connection with the sale of securities, underwriters may be deemed to have received compensation from us in the form of underwriting discounts or commissions and also may receive commissions from purchasers of the securities for whom they may act as agent. Underwriters may sell the securities to or through dealers. Dealers may receive compensation in the form of discounts, concessions or commissions from the underwriters and/or commissions from the purchasers for whom they may act as agent.

The applicable prospectus supplement will disclose any underwriting compensation we pay to underwriters or agents in connection with the offering of the securities, and any discounts, concessions or commissions allowed by underwriters to participating dealers. Underwriters, dealers and agents participating in the distribution of the securities may be deemed to be underwriters, and any discounts and commissions they receive and any profit they realize on resale of the securities may be deemed to be underwriting discounts and commissions under the Securities Act. Underwriters, dealers and agents may be entitled, under agreements entered into with us, to indemnification against, or contribution toward, certain civil liabilities, including liabilities under the Securities Act.

If a prospectus supplement so indicates, we will authorize agents, underwriters or dealers to solicit offers by certain institutional investors to purchase the securities to which such prospectus supplement relates, providing for payment and delivery on a future date specified in such prospectus supplement. There may be limitations on the minimum amount that may be purchased by any such institutional investor or on the number of the securities that may be sold pursuant to such arrangements. Institutional investors include commercial and savings banks, insurance companies, pension funds, investment companies, educational and charitable institutions and such other institutions as we may approve. The obligations of the purchasers pursuant to such delayed delivery and payment arrangements will not be subject to any conditions except that (i) the purchase by an institution of the securities shall not be prohibited under the applicable laws of any jurisdiction in the United States and (ii) if the securities are being sold to underwriters, we shall have sold to such underwriters the total number of such securities less the number thereof covered by such arrangements. Underwriters will not have any responsibility in respect of the validity of such arrangements or our performance or such institutional investors thereunder.

If a prospectus supplement so indicates, the underwriters engaged in an offering of securities may purchase and sell securities in the open market. These transactions may include short sales, stabilizing transactions and purchases to cover positions created by short sales. Short sales involve the sale by the underwriters of a greater number of securities than they are required to purchase in the offering. "Covered" short sales are sales made in an amount not greater than the underwriters' option to purchase additional securities from us in the offering. The underwriters may close out any covered short position by either exercising their option to purchase additional securities or purchasing securities in the open market. In determining the source of securities to close out the covered short position, the underwriters will consider, among other things, the price of securities available for purchase in the open market as compared to the price at which they may purchase securities through the overallotment option. "Naked" short sales are any sales in excess of such option. The underwriters must close out any naked short position by purchasing securities in the open market. A naked short position is more likely to be created if the underwriters are concerned that there may be downward pressure on the price of the securities in the open market after pricing that could adversely affect investors who purchase in the offering. Stabilizing transactions consist of various bids for or purchases of securities made by the underwriters in the open market prior to the completion of the offering.

The underwriters may also impose a penalty bid. This occurs when a particular underwriter repays to the underwriters a portion of the underwriting discount received by it because the representatives of the underwriters have repurchased securities sold by or for the account of such underwriter in stabilizing or short covering transactions.

Purchases to cover a short position and stabilizing transactions may have the effect of preventing or retarding a decline in the market price of the securities, and together with the imposition of the penalty bid, may stabilize, maintain or otherwise affect the market price of the securities. As a result, the price of the securities may be higher than the price that otherwise might exist in the open market. If these activities are commenced, they may be discontinued at any time. These transactions may be effected on the NYSE, in the over-the-counter market or otherwise.

Certain of the underwriters and their affiliates may be customers of, engage in transactions with and perform services for us in the ordinary course of business.

LEGAL

Certain legal matters in connection with the securities will be passed upon by Fulbright & Jaworski L.L.P., Houston, Texas, as our counsel. Any underwriter will be advised about other issues relating to any offering by their own legal counsel.

EXPERTS

The consolidated financial statements of TEPPCO Partners, L.P. and subsidiaries as of December 31, 2001 and 2000 and for each of the years in the three-year period ended December 31, 2001, the consolidated financial statements of TE Products Pipeline Company, Limited Partnership and subsidiaries as of December 31, 2001 and 2000 and for each of the years in the three-year period ended December 31, 2001, and the consolidated balance sheet of Texas Eastern Products Pipeline Company, LLC and subsidiary as of December 31, 2001 (included in TEPPCO Partners, L.P.'s Current Report on Form 8-K filed on April 16, 2002), have been incorporated by reference herein in reliance upon the reports of KPMG LLP, independent accountants, incorporated by reference herein, and upon the authority of said firm as experts in accounting and auditing.

The audit report covering the December 31, 2001 consolidated financial statements of TEPPCO Partners, L.P. refers to a change in the method of accounting for derivative financial instruments and hedging activities on January 1, 2001, and, effective July 1, 2001, adoption of the provisions of Statement of Financial Accounting Standards ("SFAS") NO. 141, Business Combinations, and certain provisions of SFAS No. 142, Goodwill and Other Intangible Assets.

The financial statements of Jonah Gas Gathering Company as of December 31, 2000 and for the periods June 1, 2000 to December 31, 2000 and January 1, 2000 to May 31, 2000 (Predecessor) incorporated in this prospectus by reference to the audited historical financial statements included in pages 5 through 14 of TEPPCO Partners, L.P.'s Current Report 8-K/A filed November 9, 2001 have been so incorporated in reliance on the reports of PricewaterhouseCoopers LLP, independent accountants, given on the authority of said firm as experts in auditing and accounting.

5,000,000 UNITS

(TEPPCO LOGO)

TEPPCO PARTNERS, L.P.
REPRESENTING LIMITED PARTNER INTERESTS

PROSPECTUS SUPPLEMENT

JULY , 2002

SALOMON SMITH BARNEY
UBS WARBURG
GOLDMAN, SACHS & CO.
A.G. EDWARDS & SONS, INC.
RAYMOND JAMES

