



Enterprise Products Partners L.P.

Selected Financial Data through September 30, 2023

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Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2023

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Financial & Operating Highlights

(Amounts in millions, except per unit amounts)

	Total 2020	Total 2021	1Q22	2Q22	3Q22	4Q22	Total 2022	1Q23	2Q23	3Q23	Total 2023
Summary Financial Data:											
Revenues	\$ 27,200	\$ 40,807	\$ 13,008	\$ 16,060	\$ 15,468	\$ 13,650	\$ 58,186	\$ 12,444	\$ 10,651	\$ 11,998	\$ 35,093
Operating income	\$ 5,035	\$ 6,103	\$ 1,666	\$ 1,764	\$ 1,712	\$ 1,765	\$ 6,907	\$ 1,734	\$ 1,579	\$ 1,695	\$ 5,008
Net income attributable to common unitholders	\$ 3,775	\$ 4,634	\$ 1,296	\$ 1,411	\$ 1,360	\$ 1,420	\$ 5,487	\$ 1,390	\$ 1,253	\$ 1,318	\$ 3,961
Earnings per unit (fully diluted)	\$ 1.71	\$ 2.10	\$ 0.59	\$ 0.64	\$ 0.62	\$ 0.65	\$ 2.50	\$ 0.63	\$ 0.57	\$ 0.60	\$ 1.81
Gross operating margin by business segment:											
NGL Pipelines & Services	\$ 4,182	\$ 4,316	\$ 1,225	\$ 1,327	\$ 1,296	\$ 1,294	\$ 5,142	\$ 1,212	\$ 1,110	\$ 1,196	\$ 3,518
Crude Oil Pipelines & Services	1,997	1,680	415	407	415	418	1,655	397	422	432	1,251
Natural Gas Pipelines & Services	927	1,155	220	229	278	315	1,042	314	238	239	791
Petrochemical & Refined Products Services	1,082	1,357	404	421	353	339	1,517	419	383	453	1,255
Total segment gross operating margin (a)	8,188	8,508	2,264	2,384	2,342	2,366	9,356	2,342	2,153	2,320	6,815
Net adjustment for shipper make-up rights (b)	(85)	53	(6)	(22)	(21)	2	(47)	(7)	28	11	32
Non-GAAP total gross operating margin	8,103	8,561	2,258	2,362	2,321	2,368	9,309	2,335	2,181	2,331	6,847
Adjustments to reconcile non-GAAP total gross operating margin to GAAP operating income (addition or subtraction by sign):											
Depreciation, amortization and accretion expense in operating costs and expenses (c)	(1,962)	(2,011)	(514)	(531)	(524)	(538)	(2,107)	(533)	(545)	(566)	(1,644)
Asset impairment charges in operating costs and expenses	(890)	(233)	(14)	(5)	(29)	(5)	(53)	(13)	(3)	(11)	(27)
Net gains or losses attributable to asset sales and related matters in operating costs and expenses	4	(5)	(2)	-	(1)	2	(1)	2	2	-	4
General and administrative costs	(220)	(209)	(62)	(62)	(55)	(62)	(241)	(57)	(56)	(59)	(172)
Operating income	\$ 5,035	\$ 6,103	\$ 1,666	\$ 1,764	\$ 1,712	\$ 1,765	\$ 6,907	\$ 1,734	\$ 1,579	\$ 1,695	\$ 5,008
Adjusted EBITDA (See page 19)	\$ 8,057	\$ 8,381	\$ 2,257	\$ 2,418	\$ 2,258	\$ 2,376	\$ 9,309	\$ 2,321	\$ 2,171	\$ 2,327	\$ 6,819
LTM Adjusted EBITDA	\$ 8,057	\$ 8,381	\$ 8,392	\$ 8,802	\$ 9,045	\$ 9,309	\$ 9,309	\$ 9,373	\$ 9,126	\$ 9,195	\$ 9,195
Net cash flows provided by operating activities	\$ 5,891	\$ 8,513	\$ 2,145	\$ 2,119	\$ 1,050	\$ 2,725	\$ 8,039	\$ 1,583	\$ 1,902	\$ 1,718	\$ 5,203
Adjusted Cash Flow from Operations (See page 13)	\$ 6,659	\$ 7,147	\$ 1,954	\$ 2,092	\$ 1,950	\$ 2,097	\$ 8,093	\$ 2,022	\$ 1,866	\$ 2,021	\$ 5,909
Distributable Cash Flow (See pages 12 and 19)	\$ 6,407	\$ 6,608	\$ 1,837	\$ 2,018	\$ 1,868	\$ 2,028	\$ 7,751	\$ 1,938	\$ 1,735	\$ 1,869	\$ 5,542
Free Cash Flow (See page 13)	\$ 2,670	\$ 6,296	\$ (1,427)	\$ 1,745	\$ 576	\$ 2,035	\$ 2,929	\$ 908	\$ 1,109	\$ 870	\$ 2,887
Adjusted Free Cash Flow (See page 13)	\$ 3,438	\$ 4,930	\$ (1,618)	\$ 1,718	\$ 1,476	\$ 1,407	\$ 2,983	\$ 1,347	\$ 1,073	\$ 1,173	\$ 3,593
Weighted-average units outstanding - Basic EPU	2,185.761	2,183.341	2,178.376	2,180.139	2,178.939	2,173.746	2,177.790	2,172.893	2,173.678	2,171.835	2,172.798
Weighted-average units outstanding - Fully diluted EPU	2,202.154	2,203.332	2,199.294	2,201.175	2,199.622	2,194.080	2,198.564	2,194.827	2,195.841	2,193.590	2,194.685

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin.

(c) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2023

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Financial & Operating Highlights (continued)
(Volumes as noted)

	Total 2020	Total 2021	1Q22	2Q22	3Q22	4Q22	Total 2022	1Q23	2Q23	3Q23	Total 2023
Selected Operating Data (a):											
Thousands of barrels per day ("MBPD"), net:											
NGL Pipeline Transportation	3,589	3,412	3,568	3,683	3,702	3,867	3,703	3,975	3,910	3,974	3,965
Crude Oil Pipeline Transportation	2,166	2,088	2,198	2,197	2,216	2,278	2,222	2,300	2,366	2,560	2,409
Petrochemical & Refined Products Pipeline Transportation	802	890	745	751	758	740	747	782	837	826	817
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	6,557	6,390	6,511	6,631	6,676	6,885	6,672	7,057	7,113	7,360	7,191
NGL Marine Terminals	722	658	642	747	747	751	723	824	765	771	787
Crude Oil Marine Terminals	724	645	796	777	824	756	788	841	814	988	881
Petrochemical & Refined Products Marine Terminals	262	234	208	225	166	215	202	321	283	331	311
Total NGL, Crude Oil, Petrochemical and Refined Products Marine Terminals	1,708	1,537	1,646	1,749	1,737	1,722	1,713	1,986	1,862	2,090	1,979
NGL Fractionation	1,359	1,253	1,317	1,336	1,371	1,336	1,339	1,370	1,376	1,519	1,528
Propylene Production	89	99	105	109	101	89	101	95	84	103	104
Butane Isomerization	96	85	90	115	122	105	108	98	120	112	110
Standalone Deisobutanizers ("DIBs")	127	154	151	162	165	157	159	152	174	185	170
Total Fractionation, Production, Isomerization and DIBs	1,671	1,591	1,663	1,722	1,759	1,687	1,707	1,715	1,754	1,919	1,912
Equity NGL-Equivalent Production	151	167	180	195	182	173	182	160	173	184	173
Octane Enhancement and Related Plant Sales	35	33	34	42	40	38	39	25	37	41	34
Billions of British Thermal Units per day ("BBtus/d"), net:											
Natural Gas Transportation	13,421	14,249	16,416	16,803	17,514	17,605	17,107	18,023	18,264	18,440	18,244
Total Natural Gas Transportation	13,421	14,249	16,416	16,803	17,514	17,605	17,107	18,023	18,264	18,440	18,244
Million Cubic Feet per day ("MMcf/d"), net:											
Fee-based Natural Gas Processing	4,285	4,057	4,894	5,133	5,202	5,445	5,182	5,541	5,677	5,928	5,717

(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations. These statistics reflect volumes for newly constructed assets from the related in-service dates and for recently purchased assets from the related acquisition dates.

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Financial & Operating Highlights (continued)

(Amounts in millions, except per unit amounts)

	Total 2020	Total 2021	1Q22	2Q22	3Q22	4Q22	Total 2022	1Q23	2Q23	3Q23	Total 2023
Distributable Cash Flow and Unit Coverage Ratio:											
Distributable Cash Flow	\$ 6,407	\$ 6,608	\$ 1,837	\$ 2,018	\$ 1,868	\$ 2,028	\$ 7,751	\$ 1,938	\$ 1,735	\$ 1,869	\$ 5,542
Coverage - weighted-average distribution-bearing common units	1.64x	1.67x	1.81x	1.95x	1.81x	1.91x	1.87x	1.82x	1.60x	1.72x	1.71x
Coverage - weighted-average total common units	1.63x	1.66x	1.80x	1.93x	1.79x	1.89x	1.85x	1.80x	1.58x	1.71x	1.70x

Distributions of Cash during Period:

	Total 2020	Total 2021	2/11/2022	5/12/2022	8/12/2022	11/14/2022	Total 2022	2/14/2023	5/12/2023	8/14/2023	Total 2023
Date of distribution											
Cash distribution (\$/unit)	\$ 1.7800	\$ 1.8000	\$ 0.4650	\$ 0.4650	\$ 0.4750	\$ 0.4750	\$ 1.8800	\$ 0.4900	\$ 0.4900	\$ 0.5000	\$ 1.4800
Cash distributed to common units	\$ 3,891	\$ 3,930	\$ 1,012	\$ 1,014	\$ 1,035	\$ 1,034	\$ 4,095	\$ 1,064	\$ 1,065	\$ 1,086	\$ 3,215
Common units subject to distribution	2,185.951	2,183.572	2,176.380	2,180.453	2,179.249	2,175.570	2,177.908	2,170.806	2,174.509	2,171.752	2,172.352
Cash distributed to distribution equivalent right-bearing phantom units	\$ 27	\$ 31	\$ 8	\$ 9	\$ 9	\$ 8	\$ 34	\$ 9	\$ 10	\$ 10	\$ 29
Distribution equivalent right-bearing phantom units subject to distribution	15.208	17.177	17.148	19.004	18.576	18.215	18.238	17.951	20.269	19.887	19.373
Total cash distribution paid to common unitholders, including distribution equivalent rights on phantom unit awards	\$ 3,918	\$ 3,961	\$ 1,020	\$ 1,023	\$ 1,044	\$ 1,042	\$ 4,129	\$ 1,073	\$ 1,075	\$ 1,096	\$ 3,244

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Partnership Unit Data

(Amounts in millions)

	Total 2020	Total 2021	1Q22	2Q22	3Q22	4Q22	Total 2022	1Q23	2Q23	3Q23	Total 2023
Partnership Unit Data for EPU Calculation:											
Common Units:											
Total units outstanding, beginning of period	2,189,226	2,182,309	2,176,380	2,180,453	2,179,249	2,176,506	2,176,380	2,170,806	2,174,509	2,171,752	2,170,806
Total units outstanding, end of period	2,182,309	2,176,380	2,180,453	2,179,249	2,176,506	2,170,806	2,170,806	2,174,509	2,171,752	2,171,879	2,171,879
Weighted-average total units outstanding	2,185,761	2,183,341	2,178,376	2,180,139	2,178,939	2,173,746	2,177,790	2,172,893	2,173,678	2,171,835	2,172,798
Distribution Equivalent Right-bearing Phantom Unit Awards (a):											
Total units outstanding, beginning of period	12,975	15,669	17,171	19,046	18,631	18,251	17,171	17,983	20,336	19,921	17,983
Total units outstanding, end of period	15,669	17,171	19,046	18,631	18,251	17,983	17,983	20,336	19,921	19,666	19,666
Weighted-average total units outstanding	15,687	17,511	18,800	18,800	18,391	18,074	18,514	19,830	20,095	19,764	19,896
Preferred units (b):											
Total common unit equivalents outstanding, beginning of period	-	2,782	2,482	2,118	2,236	2,292	2,482	2,260	2,104	2,068	2,260
Total common unit equivalents outstanding, end of period	2,782	2,482	2,118	2,236	2,292	2,260	2,260	2,104	2,068	1,991	1,991
Weighted-average total common unit equivalents outstanding	0,706	2,480	2,118	2,236	2,292	2,260	2,260	2,104	2,068	1,991	1,991
Total of all Units used in Fully Diluted EPU Calculation:											
Total units outstanding, beginning of period	2,202,201	2,200,760	2,196,033	2,201,617	2,200,116	2,197,049	2,196,033	2,191,049	2,196,949	2,193,741	2,191,049
Total units outstanding, end of period	2,200,760	2,196,033	2,201,617	2,200,116	2,197,049	2,191,049	2,191,049	2,196,949	2,193,741	2,193,536	2,193,536
Weighted-average total units outstanding	2,202,154	2,203,332	2,199,294	2,201,175	2,199,622	2,194,080	2,198,564	2,194,827	2,195,841	2,193,590	2,194,685

(a) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.

(b) Consists of non-publicly traded preferred units having a stated value of \$1,000 per unit. Amounts represent the common unit equivalent, which was calculated using the "if-converted method" to determine the potential dilutive effect of the conversion of preferred units issued.

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Capitalization Data

(Amounts in millions)

Capitalization for the period ended:

	Y/E 2020	Y/E 2021	1Q22	2Q22	3Q22	Y/E 2022	1Q23	2Q23	3Q23
Cash and Cash Equivalents	\$ 1,060	\$ 2,820	\$ 231	\$ 231	\$ 167	\$ 76	\$ 76	\$ 183	\$ 171

Debt:

Current maturities of debt	\$ 1,325	\$ 1,400	\$ 2,629	\$ 1,889	\$ 2,654	\$ 1,744	\$ 1,149	\$ 1,204	\$ 1,470
Senior debt obligations - principal	26,175	25,775	24,525	24,525	24,525	24,525	25,425	25,425	25,425
Junior subordinated notes - principal	2,646	2,646	2,646	2,646	2,296	2,296	2,296	2,296	2,296
Other	(280)	(286)	(282)	(279)	(273)	(270)	(282)	(278)	(275)
Total debt	\$ 29,866	\$ 29,535	\$ 29,518	\$ 28,781	\$ 29,202	\$ 28,295	\$ 28,588	\$ 28,647	\$ 28,916
Net debt	\$ 28,806	\$ 26,715	\$ 29,287	\$ 28,550	\$ 29,035	\$ 28,219	\$ 28,512	\$ 28,464	\$ 28,745

Redeemable preferred limited partner interests:

Series A cumulative convertible preferred units	49	49	49	49	49	49	49	49	49
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Equity:

Common units	\$ 25,767	\$ 26,340	\$ 26,610	\$ 27,003	\$ 27,272	\$ 27,555	\$ 27,843	\$ 27,980	\$ 28,244
Treasury units	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)
Accumulated other comprehensive income (loss)	(165)	286	240	177	373	365	241	268	203
Noncontrolling interests in consolidated subsidiaries	1,073	1,110	1,104	1,094	1,092	1,079	1,072	1,071	1,072
Total equity	\$ 25,378	\$ 26,439	\$ 26,657	\$ 26,977	\$ 27,440	\$ 27,702	\$ 27,859	\$ 28,022	\$ 28,222
Total capitalization net of cash and cash equivalents	\$ 54,233	\$ 53,203	\$ 55,993	\$ 55,576	\$ 56,524	\$ 55,970	\$ 56,420	\$ 56,535	\$ 57,016

Net Debt to LTM Adjusted EBITDA (a)	3.41x	3.03x	3.33x	3.09x	3.08x	2.91x	2.92x	2.99x	3.00x
Total Debt to LTM Adjusted EBITDA (a)	3.54x	3.37x	3.36x	3.12x	3.10x	2.92x	2.93x	3.01x	3.02x
LTM Adjusted EBITDA Interest Coverage	6.26x	6.53x	6.56x	6.92x	7.15x	7.48x	7.56x	7.41x	7.35x

(a) Debt in this calculation is reduced for the average 50% equity content ascribed, at issuance, to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.

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Capitalization Data (continued)

(Amounts in millions)

	Remainder of						Total
	2023	2024	2025	2026	2027	Thereafter	
Debt Principal Maturity Schedule at September 30, 2023:							
EPO senior debt obligations:							
Commercial Paper Notes, variable-rate	\$ 620	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 620
Senior Notes JJ, 3.90% fixed-rate, due February 2024	-	850	-	-	-	-	850
Senior Notes MM, 3.75% fixed-rate, due February 2025	-	-	1,150	-	-	-	1,150
Senior Notes FFF, 5.05% fixed-rate, due January 2026	-	-	-	750	-	-	750
Senior Notes PP, 3.70% fixed-rate, due February 2026	-	-	-	875	-	-	875
Senior Notes SS, 3.95% fixed-rate, due February 2027	-	-	-	-	575	-	575
Senior Notes WW, 4.15% fixed-rate, due October 2028	-	-	-	-	-	1,000	1,000
Senior Notes YY, 3.125% fixed-rate, due July 2029	-	-	-	-	-	1,250	1,250
Senior Notes AAA, 2.8% fixed-rate, due January 2030	-	-	-	-	-	1,250	1,250
Senior Notes GGG, 5.35% fixed-rate, due January 2033	-	-	-	-	-	1,000	1,000
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500	500
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350	350
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250	250
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	400	400
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600	600
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600	600
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750	750
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600	600
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750	750
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100	1,100
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,400	1,400
Senior Notes KK, 5.10% fixed-rate, due February 2045	-	-	-	-	-	1,150	1,150
Senior Notes QQ, 4.90% fixed-rate, due May 2046	-	-	-	-	-	975	975
Senior Notes UU, 4.25% fixed-rate, due February 2048	-	-	-	-	-	1,250	1,250
Senior Notes XX, 4.80% fixed-rate, due February 2049	-	-	-	-	-	1,250	1,250
Senior Notes ZZ, 4.20% fixed-rate, due January 2050	-	-	-	-	-	1,250	1,250
Senior Notes BBB, 3.70% fixed-rate, due January 2051	-	-	-	-	-	1,000	1,000
Senior Notes DDD, 3.20% fixed-rate, due February 2052	-	-	-	-	-	1,000	1,000
Senior Notes EEE, 3.30% fixed-rate, due February 2053	-	-	-	-	-	1,000	1,000
Senior Notes NN, 4.95% fixed-rate, due October 2054	-	-	-	-	-	400	400
Senior Notes CCC, 3.95% fixed-rate, due January 2060	-	-	-	-	-	1,000	1,000
EPO Junior Subordinated Notes C, variable-rate, due June 2067	-	-	-	-	-	232	232
EPO Junior Subordinated Notes D, variable-rate, due August 2077	-	-	-	-	-	350	350
EPO Junior Subordinated Notes E, fixed/variable-rate, due August 2077	-	-	-	-	-	1,000	1,000
EPO Junior Subordinated Notes F, fixed/variable-rate, due February 2078	-	-	-	-	-	700	700
TEPPCO Junior Subordinated Notes, variable-rate, due June 2067	-	-	-	-	-	14	14
Total	\$ 620	\$ 850	\$ 1,150	\$ 1,625	\$ 575	\$ 24,371	\$ 29,191

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2023

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Statements of Consolidated Operations
(Amounts in millions, except per unit amounts)

	Total 2020	Total 2021	1Q22	2Q22	3Q22	4Q22	Total 2022	1Q23	2Q23	3Q23	Total 2023
Revenues	\$ 27,200	\$ 40,807	\$ 13,008	\$ 16,060	\$ 15,468	\$ 13,650	\$ 58,186	\$ 12,444	\$ 10,651	\$ 11,998	\$ 35,093
Costs and expenses:											
Operating costs and expenses	22,371	35,078	11,397	14,341	13,812	11,952	51,502	10,757	9,137	10,366	30,260
General and administrative costs	220	209	62	62	55	62	241	57	56	59	172
Total costs and expenses	22,591	35,287	11,459	14,403	13,867	12,014	51,743	10,814	9,193	10,425	30,432
Equity in income of unconsolidated affiliates	426	583	117	107	111	129	464	104	121	122	347
Operating income	5,035	6,103	1,666	1,764	1,712	1,765	6,907	1,734	1,579	1,695	5,008
Other income (expense):											
Interest expense	(1,287)	(1,283)	(319)	(309)	(309)	(307)	(1,244)	(314)	(302)	(328)	(944)
Other, net	14	5	3	2	7	22	34	12	19	5	36
Total other expense, net	(1,273)	(1,278)	(316)	(307)	(302)	(285)	(1,210)	(302)	(283)	(323)	(908)
Income before income taxes	3,762	4,825	1,350	1,457	1,410	1,480	5,697	1,432	1,296	1,372	4,100
Benefit from (provision for) income taxes	124	(70)	(19)	(17)	(18)	(28)	(82)	(10)	(13)	(22)	(45)
Net income	3,886	4,755	1,331	1,440	1,392	1,452	5,615	1,422	1,283	1,350	4,055
Net income attributable to noncontrolling interests	(110)	(117)	(34)	(28)	(31)	(32)	(125)	(31)	(29)	(31)	(91)
Net income attributable to preferred units	(1)	(4)	(1)	(1)	(1)	-	(3)	(1)	(1)	(1)	(3)
Net income attributable to common unitholders	\$ 3,775	\$ 4,634	\$ 1,296	\$ 1,411	\$ 1,360	\$ 1,420	\$ 5,487	\$ 1,390	\$ 1,253	\$ 1,318	\$ 3,961
Earnings per unit:											
Basic earnings per unit	\$ 1.71	\$ 2.11	\$ 0.59	\$ 0.64	\$ 0.62	\$ 0.65	\$ 2.50	\$ 0.63	\$ 0.57	\$ 0.60	\$ 1.81
Number of units used in calculation	2,185,761	2,183,341	2,178,376	2,180,139	2,178,939	2,173,746	2,177,790	2,172,893	2,173,678	2,171,835	2,172,798
Diluted earnings per unit	\$ 1.71	\$ 2.10	\$ 0.59	\$ 0.64	\$ 0.62	\$ 0.65	\$ 2.50	\$ 0.63	\$ 0.57	\$ 0.60	\$ 1.81
Number of units used in calculation	2,202,154	2,203,332	2,199,294	2,201,175	2,199,622	2,194,080	2,198,564	2,194,827	2,195,841	2,193,590	2,194,685

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Consolidated Balance Sheets

(Amounts in millions)

	Y/E 2020	Y/E 2021	1Q22	2Q22	3Q22	Y/E 2022	1Q23	2Q23	3Q23
ASSETS									
Current assets:									
Cash and cash equivalents	\$ 1,060	\$ 2,820	\$ 231	\$ 231	\$ 167	\$ 76	\$ 76	\$ 183	\$ 171
Restricted cash	98	145	222	166	88	130	200	94	143
Accounts receivable - trade, net	4,803	6,967	8,995	8,421	6,704	6,964	6,630	6,127	6,923
Accounts receivable - related parties	6	21	23	29	29	11	7	7	5
Inventories	3,303	2,681	2,652	3,234	3,173	2,554	2,195	2,497	3,345
Prepaid and other current assets	639	636	855	880	921	863	579	796	845
Total current assets	9,909	13,270	12,978	12,961	11,082	10,598	9,687	9,704	11,432
Property, plant and equipment, net	41,913	42,088	44,033	44,129	44,167	44,401	44,597	45,054	45,340
Investments in unconsolidated affiliates	2,429	2,428	2,426	2,374	2,356	2,352	2,338	2,332	2,337
Intangible assets, net	3,309	3,151	4,101	4,056	4,010	3,965	3,919	3,871	3,821
Goodwill	5,449	5,449	5,608	5,608	5,608	5,608	5,608	5,608	5,608
Other assets	1,098	1,140	1,173	1,222	1,214	1,184	1,176	1,160	1,266
Total assets	\$ 64,107	\$ 67,526	\$ 70,319	\$ 70,350	\$ 68,437	\$ 68,108	\$ 67,325	\$ 67,729	\$ 69,804
LIABILITIES AND EQUITY									
Current liabilities:									
Current maturities of debt	\$ 1,325	\$ 1,400	\$ 2,629	\$ 1,889	\$ 2,654	\$ 1,744	\$ 1,149	\$ 1,204	\$ 1,470
Accounts payable - trade	705	632	868	803	754	743	750	999	962
Accounts payable - related parties	150	167	62	132	155	232	63	90	148
Accrued product payables	5,395	8,093	10,578	10,815	7,975	7,988	7,411	6,996	8,460
Accrued interest	456	453	220	435	219	426	239	458	237
Other current liabilities	957	880	1,017	904	1,140	1,132	798	962	1,198
Total current liabilities	8,988	11,625	15,374	14,978	12,897	12,265	10,410	10,709	12,475
Long-term debt	28,541	28,135	26,889	26,892	26,548	26,551	27,439	27,443	27,446
Deferred tax liabilities	465	518	549	556	565	600	603	591	605
Other long-term liabilities	686	760	801	898	938	941	965	915	1,007
Redeemable preferred limited partner interests:									
Series A cumulative convertible preferred units	49	49	49	49	49	49	49	49	49
Equity:									
Partners' equity:									
Common units	25,767	26,340	26,610	27,003	27,272	27,555	27,843	27,980	28,244
Treasury units	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)
Accumulated other comprehensive income (loss)	(165)	286	240	177	373	365	241	268	203
Total partners' equity	24,305	25,329	25,553	25,883	26,348	26,623	26,787	26,951	27,150
Noncontrolling interests in consolidated subsidiaries	1,073	1,110	1,104	1,094	1,092	1,079	1,072	1,071	1,072
Total equity	25,378	26,439	26,657	26,977	27,440	27,702	27,859	28,022	28,222
Total liabilities and equity	\$ 64,107	\$ 67,526	\$ 70,319	\$ 70,350	\$ 68,437	\$ 68,108	\$ 67,325	\$ 67,729	\$ 69,804
Working capital	\$ 921	\$ 1,645	\$ (2,396)	\$ (2,017)	\$ (1,815)	\$ (1,667)	\$ (723)	\$ (1,005)	\$ (1,043)

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2023

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Statements of Consolidated Cash Flows

(Amounts in millions)

	Total 2020	Total 2021	1Q22	2Q22	3Q22	4Q22	Total 2022	1Q23	2Q23	3Q23	Total 2023
Operating Activities:											
Net income	\$ 3,886	\$ 4,755	\$ 1,331	\$ 1,440	\$ 1,392	\$ 1,452	\$ 5,615	\$ 1,422	\$ 1,283	\$ 1,350	\$ 4,055
<i>Reconciliation of net income to net cash flows provided by operating activities:</i>											
Depreciation and accretion	1,697	1,723	440	451	445	461	1,797	454	456	478	1,388
Amortization of intangible assets	143	151	41	45	46	45	177	46	50	52	148
Amortization of major maintenance costs for reaction-based plants		27	12	13	13	13	51	14	17	17	48
Other amortization expense	232	239	58	57	54	51	220	53	53	52	158
Impairment of goodwill	296	-	-	-	-	-	-	-	-	-	-
Impairment of assets other than goodwill	594	233	14	5	29	5	53	13	3	12	28
Equity in income of unconsolidated affiliates	(426)	(583)	(117)	(107)	(111)	(129)	(464)	(104)	(121)	(122)	(347)
Distributions received on earnings from unconsolidated affiliates	427	544	109	115	105	117	446	104	113	113	330
Net losses (gains) attributable to asset sales and related matters	(4)	5	2	-	1	(2)	1	(2)	(2)	-	(4)
Deferred income tax expense (benefit)	(148)	40	9	7	8	36	60	3	(11)	13	5
Change in fair market value of derivative instruments	(79)	(27)	42	52	(48)	32	78	3	7	38	48
Non-cash expense related to long-term operating leases	39	41	13	14	16	16	59	16	17	18	51
Net effect of changes in operating accounts	(768)	1,366	191	27	(900)	628	(54)	(439)	36	(303)	(706)
Other operating activities	2	(1)	-	-	-	-	-	-	1	-	1
Net cash flows provided by operating activities	5,891	8,513	2,145	2,119	1,050	2,725	8,039	1,583	1,902	1,718	5,203
Investing Activities:											
Capital expenditures	(3,288)	(2,223)	(349)	(382)	(472)	(761)	(1,964)	(653)	(780)	(821)	(2,254)
Cash used for business combinations, net of cash received	-	-	(3,204)	-	-	-	(3,204)	-	-	-	-
Investments in unconsolidated affiliates	(16)	(2)	-	-	(1)	-	(1)	-	-	(2)	(2)
Proceeds from asset sales and other matters	13	64	11	3	6	102	122	2	4	1	7
Distributions received for return of capital from unconsolidated affiliates	188	46	11	44	27	16	98	15	15	7	37
Other investing activities	(18)	(20)	(1)	(1)	(1)	(2)	(5)	(1)	(4)	(3)	(8)
Cash used in investing activities	(3,121)	(2,135)	(3,532)	(336)	(441)	(645)	(4,954)	(637)	(765)	(818)	(2,220)
Financing Activities:											
Borrowings under debt agreements	6,672	11,159	13,444	28,668	22,370	31,658	96,140	8,321	20,274	29,090	57,685
Repayments of debt	(4,407)	(11,492)	(13,464)	(29,408)	(21,956)	(32,567)	(97,395)	(8,018)	(20,220)	(28,824)	(57,062)
Debt issuance costs	(46)	(15)	-	-	(1)	-	(1)	(17)	-	-	(17)
Cash distributions paid to common unitholders	(3,891)	(3,930)	(1,012)	(1,014)	(1,035)	(1,034)	(4,095)	(1,064)	(1,065)	(1,086)	(3,215)
Cash payments made in connection with distribution equivalent rights	(27)	(31)	(8)	(9)	(9)	(8)	(34)	(9)	(10)	(10)	(29)
Cash distributions paid to noncontrolling interests	(131)	(154)	(42)	(40)	(33)	(48)	(163)	(42)	(39)	(40)	(121)
Cash contributions from noncontrolling interests	31	72	2	2	-	3	7	4	11	10	25
Net cash proceeds from the issuance of common units	-	-	-	-	-	-	-	-	-	-	-
Monetization of interest rate derivative instruments	(33)	75	-	-	-	-	-	21	-	-	21
Repurchase of common units under 2019 Buyback Program	(186)	(214)	-	(35)	(72)	(143)	(250)	(17)	(75)	-	(92)
Net cash proceeds from the issuance of preferred units	32	-	-	-	-	-	-	-	-	-	-
Other financing activities	(36)	(41)	(45)	(3)	(15)	10	(53)	(55)	(12)	(3)	(70)
Cash provided by (used in) financing activities	(2,022)	(4,571)	(1,125)	(1,839)	(751)	(2,129)	(5,844)	(876)	(1,136)	(863)	(2,875)
Net change in cash and cash equivalents, including restricted cash	748	1,807	(2,512)	(56)	(142)	(49)	(2,759)	70	1	37	108
Cash and cash equivalents, including restricted cash, at beginning of period	410	1,158	2,965	453	397	255	2,965	206	276	277	206
Cash and cash equivalents, including restricted cash, at end of period	\$ 1,158	\$ 2,965	\$ 453	\$ 397	\$ 255	\$ 206	\$ 206	\$ 276	\$ 277	\$ 314	\$ 314

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Calculation of Distributable Cash Flow

(Amounts in millions, except per unit amounts)

	Total 2020	Total 2021	1Q22	2Q22	3Q22	4Q22	Total 2022	1Q23	2Q23	3Q23	Total 2023
Net income attributable to common unitholders	\$ 3,775	\$ 4,634	\$ 1,296	\$ 1,411	\$ 1,360	\$ 1,420	\$ 5,487	\$ 1,390	\$ 1,253	\$ 1,318	\$ 3,961
<i>Adjustments to GAAP Net Income Attributable to Common Unitholders to derive non-GAAP Distributable Cash Flow (addition or subtraction indicated by sign):</i>											
Depreciation, amortization and accretion expenses	2,072	2,140	551	566	558	570	2,245	567	576	599	1,742
Cash distributions received from unconsolidated affiliates	615	590	120	159	132	133	544	119	128	120	367
Equity in income of unconsolidated affiliates	(426)	(583)	(117)	(107)	(111)	(129)	(464)	(104)	(121)	(122)	(347)
Change in fair market value of derivative instruments	(79)	(27)	42	52	(48)	32	78	3	7	38	48
Sustaining capital expenditures	(294)	(430)	(75)	(82)	(77)	(138)	(372)	(84)	(101)	(99)	(284)
Asset impairment charges	890	233	14	5	29	5	53	13	3	12	28
Deferred income tax expense (benefit)	(148)	40	9	7	8	36	60	3	(11)	13	5
Other, net (a)	22	(128)	(14)	4	11	(3)	(2)	8	(3)	(11)	(6)
Operational DCF	6,427	6,469	1,826	2,015	1,862	1,926	7,629	1,915	1,731	1,868	5,514
Proceeds from asset sales and other matters	13	64	11	3	6	102	122	2	4	1	7
Monetization of interest rate derivative instruments accounted for as cash flow hedges	(33)	75	-	-	-	-	-	21	-	-	21
Distributable Cash Flow	\$ 6,407	\$ 6,608	\$ 1,837	\$ 2,018	\$ 1,868	\$ 2,028	\$ 7,751	\$ 1,938	\$ 1,735	\$ 1,869	\$ 5,542
Units subject to Quarterly Cash Distribution:											
Common units	2,184,044	2,182,267	2,180,453	2,179,249	2,175,570	2,170,806	2,176,520	2,174,509	2,171,752	2,171,879	2,172,713
Distribution equivalent right-bearing phantom unit awards	15,881	17,548	19,004	18,576	18,215	17,951	18,436	20,269	19,887	19,647	19,935
Total participating units outstanding	2,199,925	2,199,815	2,199,458	2,197,825	2,193,785	2,188,757	2,194,956	2,194,778	2,191,640	2,191,526	2,192,648
Distributable Cash Flow Coverage:											
Distribution rate per period (\$/unit)	\$ 1.7850	\$ 1.8150	\$ 0.4650	\$ 0.4750	\$ 0.4750	\$ 0.4900	\$ 1.9050	\$ 0.4900	\$ 0.5000	\$ 0.5000	\$ 1.4900
Distribution-bearing common units	1.64x	1.67x	1.81x	1.95x	1.81x	1.91x	1.87x	1.82x	1.60x	1.72x	1.71x
All units	1.63x	1.66x	1.80x	1.93x	1.79x	1.89x	1.85x	1.80x	1.58x	1.71x	1.70x
Retained Distributable Cash Flow	\$ 2,480	\$ 2,616	\$ 814	\$ 974	\$ 826	\$ 955	\$ 3,569	\$ 863	\$ 639	\$ 773	\$ 2,275

(a) The year ended December 31, 2021 includes \$100 million of accounts receivable that we do not expect to collect in the normal billing cycle.

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Calculation of Free Cash Flow & Adjusted Free Cash Flow

(Amounts in millions)

	Total 2020	Total 2021	1Q22	2Q22	3Q22	4Q22	Total 2022	1Q23	2Q23	3Q23	Total 2023
Net cash flows provided by operating activities	\$ 5,891	\$ 8,513	\$ 2,145	\$ 2,119	\$ 1,050	\$ 2,725	\$ 8,039	\$ 1,583	\$ 1,902	\$ 1,718	\$ 5,203
<i>Adjustments to GAAP Net cash flows provided by operating activities to derive non-GAAP Free Cash Flow & Adjusted Free Cash Flow (addition or subtraction indicated by sign):</i>											
Cash used in investing activities	(3,121)	(2,135)	(3,532)	(336)	(441)	(645)	(4,954)	(637)	(765)	(818)	(2,220)
Cash contributions from noncontrolling interests	31	72	2	2	-	3	7	4	11	10	25
Cash distributions paid to noncontrolling interests	(131)	(154)	(42)	(40)	(33)	(48)	(163)	(42)	(39)	(40)	(121)
Free Cash Flow	\$ 2,670	\$ 6,296	\$ (1,427)	\$ 1,745	\$ 576	\$ 2,035	\$ 2,929	\$ 908	\$ 1,109	\$ 870	\$ 2,887
Net effect of changes in operating accounts, as applicable	768	(1,366)	(191)	(27)	900	(628)	54	439	(36)	303	706
Adjusted Free Cash Flow	\$ 3,438	\$ 4,930	\$ (1,618)	\$ 1,718	\$ 1,476	\$ 1,407	\$ 2,983	\$ 1,347	\$ 1,073	\$ 1,173	\$ 3,593

Adjusted Cash Flow from Operations

Net cash flows provided by operating activities	\$ 5,891	\$ 8,513	\$ 2,145	\$ 2,119	\$ 1,050	\$ 2,725	\$ 8,039	\$ 1,583	\$ 1,902	\$ 1,718	\$ 5,203
<i>Adjustments to GAAP Net cash flows provided by operating activities to derive non-GAAP Adjusted Cash Flow from Operations (addition or subtraction indicated by sign):</i>											
Net effect of changes in operating accounts, as applicable	768	(1,366)	(191)	(27)	900	(628)	54	439	(36)	303	706
Adjusted Cash Flow from Operations	\$ 6,659	\$ 7,147	\$ 1,954	\$ 2,092	\$ 1,950	\$ 2,097	\$ 8,093	\$ 2,022	\$ 1,866	\$ 2,021	\$ 5,909

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Operating Data by Business Segment

(Unless otherwise stated, amounts in \$ millions)

	Total 2020	Total 2021	1Q22	2Q22	3Q22	4Q22	Total 2022	1Q23	2Q23	3Q23	Total 2023
<u>NGL Pipelines & Services:</u>											
Natural Gas Processing & Related NGL Marketing Activities	\$ 997	\$ 1,135	\$ 415	\$ 587	\$ 485	\$ 459	\$ 1,946	\$ 326	\$ 310	\$ 293	\$ 929
NGL Pipelines, Storage & Terminals	2,524	2,324	566	539	611	646	2,362	690	598	704	1,992
NGL Fractionation	661	857	244	201	200	189	834	196	202	199	597
Total NGL Pipelines & Services Gross Operating Margin	\$ 4,182	\$ 4,316	\$ 1,225	\$ 1,327	\$ 1,296	\$ 1,294	\$ 5,142	\$ 1,212	\$ 1,110	\$ 1,196	\$ 3,518
<u>Natural Gas Processing & Related NGL Marketing Activities</u>											
Gross Operating Margin from Consolidated Facilities	\$ 996	\$ 1,132	\$ 414	\$ 586	\$ 483	\$ 459	\$ 1,942	\$ 326	\$ 310	\$ 293	\$ 929
Total Equity Income from Unconsolidated Affiliates	1	3	1	1	2	-	4	-	-	-	-
Total NG Processing & Related NGL Marketing Activities Gross Operating Margin	\$ 997	\$ 1,135	\$ 415	\$ 587	\$ 485	\$ 459	\$ 1,946	\$ 326	\$ 310	\$ 293	\$ 929
Equity NGL-Equivalent Production (MBPD)	151	167	180	195	182	173	182	160	173	184	173
Fee-based Natural Gas Processing (MMcf/d)	4,285	4,057	4,894	5,133	5,202	5,445	5,182	5,541	5,677	5,928	5,717
<u>NGL Pipelines, Storage & Terminals</u>											
Gross Operating Margin from Consolidated Facilities	\$ 2,396	\$ 2,207	\$ 532	\$ 500	\$ 564	\$ 600	\$ 2,196	\$ 649	\$ 575	\$ 669	\$ 1,893
Net adjustment for shipper make-up rights	12	3	2	6	11	8	27	5	(5)	5	5
Total Equity Income from Unconsolidated Affiliates	116	114	32	33	36	38	139	36	28	30	94
Total NGL Pipelines, Storage & Terminals Gross Operating Margin	\$ 2,524	\$ 2,324	\$ 566	\$ 539	\$ 611	\$ 646	\$ 2,362	\$ 690	\$ 598	\$ 704	\$ 1,992
NGL Pipeline Transportation Volumes (MBPD)	3,589	3,412	3,568	3,683	3,702	3,867	3,703	3,975	3,910	3,974	3,965
NGL Marine Terminal Volumes (MBPD)	722	658	642	747	747	751	723	824	765	771	787
Indicative Unit Margin (\$/Gallon)	\$ 0.038	\$ 0.037	\$ 0.036	\$ 0.032	\$ 0.036	\$ 0.036	\$ 0.035	\$ 0.038	\$ 0.033	\$ 0.038	\$ 0.037
<u>NGL Fractionation</u>											
Gross Operating Margin from Consolidated Facilities	\$ 657	\$ 854	\$ 243	\$ 199	\$ 199	\$ 187	\$ 828	\$ 193	\$ 200	\$ 197	\$ 590
Total Equity Income from Unconsolidated Affiliates	4	3	1	2	1	2	6	3	2	2	7
Total NGL Fractionation Gross Operating Margin	\$ 661	\$ 857	\$ 244	\$ 201	\$ 200	\$ 189	\$ 834	\$ 196	\$ 202	\$ 199	\$ 597
NGL Fractionation Volumes (MBPD)	1,359	1,253	1,317	1,336	1,371	1,336	1,339	1,370	1,376	1,519	1,528
Indicative Unit Margin (\$/Gallon)	\$ 0.032	\$ 0.045	\$ 0.049	\$ 0.039	\$ 0.038	\$ 0.037	\$ 0.041	\$ 0.038	\$ 0.038	\$ 0.034	\$ 0.034
Total NGL Pipelines & Services Gross Operating Margin	\$ 4,182	\$ 4,316	\$ 1,225	\$ 1,327	\$ 1,296	\$ 1,294	\$ 5,142	\$ 1,212	\$ 1,110	\$ 1,196	\$ 3,518

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2023

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2020	Total 2021	1Q22	2Q22	3Q22	4Q22	Total 2022	1Q23	2Q23	3Q23	Total 2023
Crude Oil Pipelines & Services:											
Crude Oil Pipelines & Services	\$ 1,997	\$ 1,680	\$ 415	\$ 407	\$ 415	\$ 418	\$ 1,655	\$ 397	\$ 422	\$ 432	\$ 1,251
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 1,997	\$ 1,680	\$ 415	\$ 407	\$ 415	\$ 418	\$ 1,655	\$ 397	\$ 422	\$ 432	\$ 1,251
Crude Oil Pipelines & Services											
Gross Operating Margin from Consolidated Facilities	\$ 1,623	\$ 1,280	\$ 330	\$ 321	\$ 335	\$ 341	\$ 1,327	\$ 331	\$ 357	\$ 359	\$ 1,047
Net adjustment for shipper make-up rights	73	(56)	4	16	10	(10)	20	2	(23)	(16)	(37)
Total Equity Income from Unconsolidated Affiliates	301	456	81	70	70	87	308	64	88	89	241
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 1,997	\$ 1,680	\$ 415	\$ 407	\$ 415	\$ 418	\$ 1,655	\$ 397	\$ 422	\$ 432	\$ 1,251
Crude Oil Pipeline Transportation Volumes (MBPD)	2,166	2,088	2,198	2,197	2,216	2,278	2,222	2,300	2,366	2,560	2,409
Crude Oil Marine Terminal Volumes (MBPD)	724	645	796	777	824	756	788	841	814	988	881
Indicative Unit Margin (\$/Bbl)	\$ 1.888	\$ 1.684	\$ 1.540	\$ 1.504	\$ 1.484	\$ 1.498	\$ 1.506	\$ 1.404	\$ 1.458	\$ 1.323	\$ 1.393
Natural Gas Pipelines & Services:											
Natural Gas Pipelines & Services	\$ 927	\$ 1,155	\$ 220	\$ 229	\$ 278	\$ 315	\$ 1,042	\$ 314	\$ 238	\$ 239	\$ 791
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 927	\$ 1,155	\$ 220	\$ 229	\$ 278	\$ 315	\$ 1,042	\$ 314	\$ 238	\$ 239	\$ 791
Natural Gas Pipelines & Services											
Gross Operating Margin from Consolidated Facilities	\$ 921	\$ 1,149	\$ 218	\$ 229	\$ 276	\$ 314	\$ 1,037	\$ 313	\$ 236	\$ 238	\$ 787
Total Equity Income from Unconsolidated Affiliates	6	6	2	-	2	1	5	1	2	1	4
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 927	\$ 1,155	\$ 220	\$ 229	\$ 278	\$ 315	\$ 1,042	\$ 314	\$ 238	\$ 239	\$ 791
Natural Gas Transportation Volumes (BBtus/d)	13,421	14,249	16,416	16,803	17,514	17,605	17,107	18,023	18,264	18,440	18,244
Indicative Unit Margin (\$/MMBtu)	\$ 0.189	\$ 0.222	\$ 0.149	\$ 0.150	\$ 0.173	\$ 0.194	\$ 0.167	\$ 0.194	\$ 0.143	\$ 0.141	\$ 0.159

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2023

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2020	Total 2021	1Q22	2Q22	3Q22	4Q22	Total 2022	1Q23	2Q23	3Q23	Total 2023
Petrochemical & Refined Products Services:											
Propylene Production & Related Activities	\$ 472	\$ 798	\$ 210	\$ 154	\$ 110	\$ 90	\$ 564	\$ 182	\$ 125	\$ 120	\$ 427
Butane Isomerization & Related Operations	68	75	26	28	30	30	114	26	36	30	92
Octane Enhancement & Related Plant Operations	162	107	60	144	104	86	394	85	92	164	341
Refined Products Pipelines & Related Activities	318	290	71	56	67	83	277	87	81	93	261
Ethylene Exports & Related Activities	25	73	32	28	28	35	123	29	32	28	89
Marine Transportation & Other Services	37	14	5	11	14	15	45	10	17	18	45
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 1,082	\$ 1,357	\$ 404	\$ 421	\$ 353	\$ 339	\$ 1,517	\$ 419	\$ 383	\$ 453	\$ 1,255
Propylene Production & Related Activities											
Gross Operating Margin from Consolidated Facilities	\$ 470	\$ 794	\$ 209	\$ 153	\$ 109	\$ 89	\$ 560	\$ 181	\$ 124	\$ 119	\$ 424
Total Equity Income from Unconsolidated Affiliates	2	4	1	1	1	1	4	1	1	1	3
Total Propylene Production & Related Activities Gross Operating Margin	\$ 472	\$ 798	\$ 210	\$ 154	\$ 110	\$ 90	\$ 564	\$ 182	\$ 125	\$ 120	\$ 427
Propylene Production Volumes (MBPD)											
Indicative Unit Margin (\$/Gallon)	\$ 0.313	\$ 0.490	\$ 0.496	\$ 0.334	\$ 0.256	\$ 0.220	\$ 0.330	\$ 0.462	\$ 0.324	\$ 0.264	\$ 0.314
Total Petrochemical Pipeline Transportation Volumes (MBPD)											
Indicative Unit Margin (\$/Gallon)	\$ 0.019	\$ 0.021	\$ 0.018	\$ 0.019	\$ 0.016	\$ 0.024	\$ 0.019	\$ 0.024	\$ 0.027	\$ 0.023	\$ 0.025
Butane Isomerization & Related Operations											
Gross Operating Margin from Consolidated Facilities	\$ 68	\$ 75	\$ 26	\$ 28	\$ 30	\$ 30	\$ 114	\$ 26	\$ 36	\$ 30	\$ 92
Total Butane Isomerization & Related Operations Gross Operating Margin	\$ 68	\$ 75	\$ 26	\$ 28	\$ 30	\$ 30	\$ 114	\$ 26	\$ 36	\$ 30	\$ 92
Butane Isomerization Volumes (MBPD)											
Standalone DIB Processing Volumes (MBPD)	127	154	151	162	165	157	159	152	174	185	170
Indicative Unit Margin (\$/Gallon)	\$ 0.019	\$ 0.020	\$ 0.028	\$ 0.027	\$ 0.027	\$ 0.029	\$ 0.028	\$ 0.026	\$ 0.030	\$ 0.024	\$ 0.027
Octane Enhancement & Related Plant Operations											
Gross Operating Margin from Consolidated Facilities	\$ 162	\$ 107	\$ 60	\$ 144	\$ 104	\$ 86	\$ 394	\$ 85	\$ 92	\$ 164	\$ 341
Total Octane Enhancement & Related Plant Operations Gross Operating Margin	\$ 162	\$ 107	\$ 60	\$ 144	\$ 104	\$ 86	\$ 394	\$ 85	\$ 92	\$ 164	\$ 341
Octane Enhancement & Related Plant Sales Volumes (MBPD)											
Indicative Unit Margin (\$/Gallon)	\$ 0.301	\$ 0.211	\$ 0.467	\$ 0.897	\$ 0.673	\$ 0.586	\$ 0.659	\$ 0.899	\$ 0.651	\$ 1.035	\$ 0.875

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2023

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2020	Total 2021	1Q22	2Q22	3Q22	4Q22	Total 2022	1Q23	2Q23	3Q23	Total 2023
Petrochemical & Refined Products Services (continued):											
Refined Products Pipelines & Related Activities											
Gross Operating Margin from Consolidated Facilities	\$ 322	\$ 293	\$ 72	\$ 56	\$ 68	\$ 83	\$ 279	\$ 88	\$ 81	\$ 94	\$ 263
Total Equity Income (Loss) from Unconsolidated Affiliates	(4)	(3)	(1)	-	(1)	-	(2)	(1)	-	(1)	(2)
Total Refined Products Pipelines & Related Activities Gross Operating Margin	\$ 318	\$ 290	\$ 71	\$ 56	\$ 67	\$ 83	\$ 277	\$ 87	\$ 81	\$ 93	\$ 261
Total Refined Products Pipeline Transportation Volumes (MBPD)	630	686	490	486	526	512	503	512	537	552	534
Total Refined Products & Petrochemical Marine Terminal Volumes (MBPD)	262	234	208	225	166	215	202	321	283	331	311
Indicative Unit Margin (\$/Gallon)	\$ 0.023	\$ 0.021	\$ 0.028	\$ 0.021	\$ 0.026	\$ 0.031	\$ 0.026	\$ 0.028	\$ 0.027	\$ 0.028	\$ 0.028
Ethylene Exports & Related Activities											
Gross Operating Margin from Consolidated Facilities	\$ 25	\$ 73	\$ 32	\$ 28	\$ 28	\$ 35	\$ 123	\$ 29	\$ 32	\$ 28	\$ 89
Total Ethylene Exports & Related Activities Gross Operating Margin	\$ 25	\$ 73	\$ 32	\$ 28	\$ 28	\$ 35	\$ 123	\$ 29	\$ 32	\$ 28	\$ 89
Total Ethylene Pipeline Transportation Volumes (MBPD)	20	34	62	63	55	66	61	75	80	85	81
Indicative Unit Margin (\$/Gallon) (c)	\$ 0.017	\$ 0.020	\$ 0.029	\$ 0.029	\$ 0.032	\$ 0.030	\$ 0.030	\$ 0.029	\$ 0.029	\$ 0.031	\$ 0.029
Marine Transportation & Other Services											
Gross Operating Margin from Consolidated Facilities	\$ 37	\$ 14	\$ 5	\$ 11	\$ 14	\$ 15	\$ 45	\$ 10	\$ 17	\$ 18	\$ 45
Total Marine Transportation & Other Services Gross Operating Margin	\$ 37	\$ 14	\$ 5	\$ 11	\$ 14	\$ 15	\$ 45	\$ 10	\$ 17	\$ 18	\$ 45
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 1,082	\$ 1,357	\$ 404	\$ 421	\$ 353	\$ 339	\$ 1,517	\$ 419	\$ 383	\$ 453	\$ 1,255
Total Segment Gross Operating Margin (a)	\$ 8,188	\$ 8,508	\$ 2,264	\$ 2,384	\$ 2,342	\$ 2,366	\$ 9,356	\$ 2,342	\$ 2,153	\$ 2,320	\$ 6,815
Net adjustment for shipper make-up rights (b)	(85)	53	(6)	(22)	(21)	2	(47)	(7)	28	11	32
Non-GAAP Total Gross Operating Margin	\$ 8,103	\$ 8,561	\$ 2,258	\$ 2,362	\$ 2,321	\$ 2,368	\$ 9,309	\$ 2,335	\$ 2,181	\$ 2,331	\$ 6,847

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAAP total gross operating margin.

(c) Reflects the indicative unit margin for our ethylene transportation services only.

Enterprise Products Partners L.P.
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Unconsolidated Affiliates Investment Detail
(Amounts in millions)

Schedule of Investments in Unconsolidated Affiliates

Accounted for under the "Equity Method":

	Y/E 2020	Y/E 2021	1Q22	2Q22	3Q22	Y/E 2022	1Q23	2Q23	3Q23
NGL Pipelines & Services	\$ 672	\$ 656	\$ 654	\$ 650	\$ 645	\$ 640	\$ 634	\$ 622	\$ 618
Crude Oil Pipelines & Services	1,724	1,738	1,737	1,690	1,676	1,677	1,669	1,675	1,684
Natural Gas Pipelines & Services	31	31	32	31	32	32	32	32	32
Petrochemical & Refined Products Services	2	3	3	3	3	3	3	3	3
Total investments in unconsolidated affiliates	\$ 2,429	\$ 2,428	\$ 2,426	\$ 2,374	\$ 2,356	\$ 2,352	\$ 2,338	\$ 2,332	\$ 2,337

	Total 2020	Total 2021	1Q22	2Q22	3Q22	4Q22	Total 2022	1Q23	2Q23	3Q23	Total 2023
Equity in Income of Unconsolidated Affiliates:											
NGL Pipelines & Services	\$ 121	\$ 120	\$ 34	\$ 36	\$ 39	\$ 40	\$ 149	\$ 39	\$ 30	\$ 32	\$ 101
Crude Oil Pipelines & Services	301	456	81	70	70	87	308	64	88	89	241
Natural Gas Pipelines & Services	6	6	2	-	2	1	5	1	2	1	4
Petrochemical & Refined Products Services	(2)	1	-	1	-	1	2	-	1	-	1
Total equity in income of unconsolidated affiliates	\$ 426	\$ 583	\$ 117	\$ 107	\$ 111	\$ 129	\$ 464	\$ 104	\$ 121	\$ 122	\$ 347

Total Distributions Received from Unconsolidated Affiliates (a):

NGL Pipelines & Services	\$ 154	\$ 136	\$ 36	\$ 40	\$ 45	\$ 45	\$ 166	\$ 45	\$ 42	\$ 38	\$ 125
Crude Oil Pipelines & Services	449	443	82	117	84	86	369	72	82	80	234
Natural Gas Pipelines & Services	8	7	1	1	1	1	4	1	2	1	4
Petrochemical & Refined Products Services	4	4	1	1	2	1	5	1	2	1	4
Total distributions received from unconsolidated affiliates	\$ 615	\$ 590	\$ 120	\$ 159	\$ 132	\$ 133	\$ 544	\$ 119	\$ 128	\$ 120	\$ 367

(a) Total distributions received from unconsolidated affiliates includes both distributions received on earnings and distributions received for return of capital.

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2023

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Non-GAAP Reconciliations to GAAP

(Amounts in millions)	Total 2020	Total 2021	1Q22	2Q22	3Q22	4Q22	Total 2022	1Q23	2Q23	3Q23	Total 2023
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>											
<i>"Net cash flows provided by operating activities"</i>											
Distributable cash flow	\$ 6,407	\$ 6,608	\$ 1,837	\$ 2,018	\$ 1,868	\$ 2,028	\$ 7,751	\$ 1,938	\$ 1,735	\$ 1,869	\$ 5,542
<i>Adjustments to non-GAAP distributable cash flow to derive</i>											
<i>GAAP net cash flows provided by operating activities (addition or subtraction indicated by sign):</i>											
Net effect of changes in operating accounts, as applicable	(768)	1,366	191	27	(900)	628	(54)	(439)	36	(303)	(706)
Sustaining capital expenditures	294	430	75	82	77	138	372	84	101	99	284
Other, net	(42)	109	42	(8)	5	(69)	(30)	-	30	53	83
Net cash flows provided by operating activities	\$ 5,891	\$ 8,513	\$ 2,145	\$ 2,119	\$ 1,050	\$ 2,725	\$ 8,039	\$ 1,583	\$ 1,902	\$ 1,718	\$ 5,203
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income"</i>											
<i>and GAAP "Net cash flows provided by operating activities"</i>											
Net income	\$ 3,886	\$ 4,755	\$ 1,331	\$ 1,440	\$ 1,392	\$ 1,452	\$ 5,615	\$ 1,422	\$ 1,283	\$ 1,350	\$ 4,055
<i>Adjustments to GAAP net income to derive non-GAAP Adjusted EBITDA:</i>											
<i>(addition or subtraction indicated by sign):</i>											
Depreciation, amortization and accretion in costs and expenses (a)	2,010	2,055	527	543	536	550	2,156	546	558	579	1,683
Interest expense, including related amortization	1,287	1,283	319	309	309	307	1,244	314	302	328	944
Cash distributions received from unconsolidated affiliates	615	590	120	159	132	133	544	119	128	120	367
Equity in income of unconsolidated affiliates	(426)	(583)	(117)	(107)	(111)	(129)	(464)	(104)	(121)	(122)	(347)
Asset impairment charges	890	233	14	5	29	5	53	13	3	12	28
Provision for (benefit from) income taxes	(124)	70	19	17	18	28	82	10	13	22	45
Change in fair value of derivative instruments	(79)	(27)	42	52	(48)	32	78	3	7	38	48
Other, net	(2)	5	2	-	1	(2)	1	(2)	(2)	-	(4)
Adjusted EBITDA	8,057	8,381	2,257	2,418	2,258	2,376	9,309	2,321	2,171	2,327	6,819
<i>Adjustments to non-GAAP Adjusted EBITDA to derive GAAP net cash flows</i>											
<i>provided by operating activities (addition or subtraction indicated by sign):</i>											
Interest expense, including related amortization	(1,287)	(1,283)	(319)	(309)	(309)	(307)	(1,244)	(314)	(302)	(328)	(944)
Net effect of changes in operating accounts, as applicable	(768)	1,366	191	27	(900)	628	(54)	(439)	36	(303)	(706)
Other, net	(111)	49	16	(17)	1	28	28	15	(3)	22	34
Net cash flows provided by operating activities	\$ 5,891	\$ 8,513	\$ 2,145	\$ 2,119	\$ 1,050	\$ 2,725	\$ 8,039	\$ 1,583	\$ 1,902	\$ 1,718	\$ 5,203

(a) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of Adjusted EBITDA.

Enterprise Products Partners L.P.
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Energy and Petrochemical Industry Data
(Amounts as stated)

	MMBtu per Gallon	Composite NGL Barrel	Average 2020	Average 2021	1Q22	2Q22	3Q22	4Q22	Average 2022	1Q23	2Q23	3Q23	Average 2023
Industry Pricing Data:													
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 2.08	\$ 3.85	\$ 4.96	\$ 7.17	\$ 8.20	\$ 6.26	\$ 6.65	\$ 3.44	\$ 2.09	\$ 2.54	\$ 2.69
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)			\$ 39.40	\$ 67.92	\$ 94.29	\$ 108.41	\$ 91.56	\$ 82.64	\$ 94.23	\$ 76.13	\$ 73.78	\$ 82.26	\$ 77.39
Crude Oil (\$/Bbl) - (Argus Midland)			\$ 39.46	\$ 68.49	\$ 96.43	\$ 109.66	\$ 93.41	\$ 83.97	\$ 95.87	\$ 77.50	\$ 74.48	\$ 83.85	\$ 78.61
Crude Oil (\$/Bbl) - (Argus Houston)			\$ 40.72	\$ 68.96	\$ 96.77	\$ 109.96	\$ 93.77	\$ 84.33	\$ 96.21	\$ 77.74	\$ 74.68	\$ 84.02	\$ 78.81
Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet)			\$ 41.21	\$ 69.47	\$ 96.77	\$ 110.17	\$ 94.17	\$ 85.50	\$ 96.65	\$ 79.00	\$ 75.87	\$ 84.72	\$ 79.86
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	47.0%	\$ 0.19	\$ 0.31	\$ 0.40	\$ 0.59	\$ 0.55	\$ 0.39	\$ 0.48	\$ 0.25	\$ 0.21	\$ 0.30	\$ 0.25
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	29.0%	\$ 0.46	\$ 1.04	\$ 1.30	\$ 1.24	\$ 1.08	\$ 0.79	\$ 1.10	\$ 0.82	\$ 0.67	\$ 0.68	\$ 0.72
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	5.0%	\$ 0.59	\$ 1.18	\$ 1.59	\$ 1.50	\$ 1.19	\$ 0.97	\$ 1.31	\$ 1.11	\$ 0.78	\$ 0.83	\$ 0.91
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	10.0%	\$ 0.59	\$ 1.18	\$ 1.60	\$ 1.68	\$ 1.44	\$ 1.03	\$ 1.44	\$ 1.16	\$ 0.84	\$ 0.94	\$ 0.98
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1158	9.0%	\$ 0.77	\$ 1.56	\$ 2.21	\$ 2.17	\$ 1.72	\$ 1.54	\$ 1.91	\$ 1.62	\$ 1.44	\$ 1.55	\$ 1.54
NGL Composite (\$/Gallon)	0.0833	100.0%	\$ 0.38	\$ 0.75	\$ 0.95	\$ 1.06	\$ 0.95	\$ 0.69	\$ 0.91	\$ 0.66	\$ 0.55	\$ 0.61	\$ 0.61
% of Natural Gas to Crude Oil (a)			31%	33%	31%	38%	52%	44%	41%	26%	16%	18%	20%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.33	\$ 0.72	\$ 0.63	\$ 0.61	\$ 0.47	\$ 0.32	\$ 0.51	\$ 0.50	\$ 0.40	\$ 0.36	\$ 0.42
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.18	\$ 0.35	\$ 0.39	\$ 0.40	\$ 0.28	\$ 0.18	\$ 0.31	\$ 0.22	\$ 0.21	\$ 0.15	\$ 0.19
PGP vs. RGP Spread (\$/Lb)			\$ 0.16	\$ 0.37	\$ 0.24	\$ 0.21	\$ 0.19	\$ 0.14	\$ 0.20	\$ 0.28	\$ 0.19	\$ 0.21	\$ 0.23

U. S. Ethylene Production Data (b):

Nameplate Capacity (MM lb/yr)	86,556	88,080	92,367	93,860	96,060	98,393	95,170	99,560	99,560	99,560	99,560	99,560
Average Steam Cracker Operating Rate (% of nameplate capacity)	88.2%	85.0%	90.1%	88.1%	86.8%	84.7%	87.4%	86.3%	90.5%	87.2%	88.0%	88.0%
Ethylene Production Rate - Annualized (Billion lbs/yr)	76	74	82	82	84	84	83	85	90	88	88	88
Steam Cracker Feedstocks (MBPD)												
Ethane	1,738	1,709	1,961	1,975	1,956	1,982	1,969	2,040	2,193	2,052	2,095	2,095
Propane	233	200	221	203	199	179	200	201	179	197	192	192
Butane	131	138	112	111	139	141	126	131	143	146	140	140
Subtotal Light Feeds	2,102	2,047	2,294	2,289	2,294	2,302	2,295	2,372	2,515	2,395	2,427	2,427
Naphtha	78	82	80	83	78	61	76	66	59	72	66	66
Gas Oil	8	8	12	11	5	6	8	7	10	6	8	8
Subtotal Heavy Feeds	86	90	92	94	83	67	84	73	69	78	73	73
Total Feedstock	2,188	2,136	2,386	2,383	2,377	2,369	2,379	2,445	2,584	2,473	2,501	2,501
Percent of Light/Heavy Feeds	96%/4%	96%/4%	96%/4%	96%/4%	97%/3%	97%/3%	96%/4%	97%/3%	97%/3%	97%/3%	97%/3%	97%/3%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report.