



Enterprise Products Partners L.P.

Selected Financial Data through June 30, 2017

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Financial & Operating Highlights

(Amounts in millions, except per unit amounts)

	Total 2014	Total 2015	1Q16	2Q16	3Q16	4Q16	Total 2016	1Q17	2Q17	Total 2017
Summary Financial Data:										
Revenues	\$ 47,951.2	\$ 27,027.9	\$ 5,005.3	\$ 5,617.8	\$ 5,920.4	\$ 6,478.8	\$ 23,022.3	\$ 7,320.4	\$ 6,607.6	\$ 13,928.0
Operating income	\$ 3,775.7	\$ 3,540.2	\$ 915.6	\$ 836.9	\$ 905.0	\$ 923.2	\$ 3,580.7	\$ 1,031.6	\$ 938.7	\$ 1,970.3
Net income attributable to limited partners	\$ 2,787.4	\$ 2,521.2	\$ 661.2	\$ 558.5	\$ 634.6	\$ 658.8	\$ 2,513.1	\$ 760.7	\$ 653.7	\$ 1,414.4
Earnings per unit (fully diluted)	\$ 1.47	\$ 1.26	\$ 0.32	\$ 0.27	\$ 0.30	\$ 0.31	\$ 1.20	\$ 0.36	\$ 0.30	\$ 0.66
Gross operating margin by business segment:										
NGL Pipelines & Services	\$ 2,877.7	\$ 2,771.6	\$ 783.7	\$ 719.1	\$ 703.5	\$ 784.3	\$ 2,990.6	\$ 856.0	\$ 759.9	\$ 1,615.9
Crude Oil Pipelines & Services	762.5	961.9	202.3	177.4	254.0	220.9	854.6	264.6	236.7	501.3
Natural Gas Pipelines & Services	803.3	782.6	177.7	177.4	178.5	201.3	734.9	170.9	194.4	365.3
Petrochemical & Refined Products Services	681.0	718.5	154.8	175.5	171.6	148.7	650.6	181.8	188.4	370.2
Offshore Pipelines & Services	162.0	97.5	-	-	-	-	-	-	-	-
Total segment gross operating margin (a)	5,286.5	5,332.1	1,318.5	1,249.4	1,307.6	1,355.2	5,230.7	1,473.3	1,379.4	2,852.7
Net adjustment for shipper make-up rights (b)	(81.7)	7.1	5.8	4.8	4.4	2.1	17.1	(4.2)	(1.5)	(5.7)
Non-GAAP total gross operating margin	5,204.8	5,339.2	1,324.3	1,254.2	1,312.0	1,357.3	5,247.8	1,469.1	1,377.9	2,847.0
<i>Adjustments to reconcile non-GAAP total gross operating margin to GAAP operating income:</i>										
Subtract depreciation, amortization and accretion expense amounts not reflected in gross operating margin	(1,282.7)	(1,428.2)	(358.2)	(360.3)	(367.1)	(371.1)	(1,456.7)	(376.2)	(379.2)	(755.4)
Subtract asset impairment and related charges not reflected in gross operating margin	(34.0)	(162.6)	(1.7)	(20.2)	(6.8)	(24.1)	(52.8)	(11.2)	(14.0)	(25.2)
Add net gains or subtract net losses attributable to asset sales, insurance recoveries and related property damage not reflected in gross operating margin	102.1	(15.6)	(4.9)	(1.7)	8.9	0.2	2.5	0.3	(0.3)	-
Subtract general and administrative costs not reflected in gross operating margin	(214.5)	(192.6)	(43.9)	(35.1)	(42.0)	(39.1)	(160.1)	(50.4)	(45.7)	(96.1)
Operating income	\$ 3,775.7	\$ 3,540.2	\$ 915.6	\$ 836.9	\$ 905.0	\$ 923.2	\$ 3,580.7	\$ 1,031.6	\$ 938.7	\$ 1,970.3
Adjusted EBITDA (See page 19)	\$ 5,290.6	\$ 5,267.3	\$ 1,327.2	\$ 1,314.7	\$ 1,258.9	\$ 1,355.1	\$ 5,255.9	\$ 1,414.4	\$ 1,338.2	\$ 2,752.6
LTM Adjusted EBITDA	\$ 5,290.6	\$ 5,267.3	\$ 5,268.5	\$ 5,286.9	\$ 5,235.9	\$ 5,255.9	\$ 5,255.9	\$ 5,343.1	\$ 5,366.6	\$ 5,366.6
Net cash flows provided by operating activities	\$ 4,162.2	\$ 4,002.4	\$ 899.7	\$ 945.5	\$ 813.8	\$ 1,407.8	\$ 4,066.8	\$ 875.6	\$ 1,459.3	\$ 2,334.9
Distributable Cash Flow (See pages 12 and 19)	\$ 4,078.6	\$ 5,607.3	\$ 1,053.6	\$ 1,039.7	\$ 978.4	\$ 1,031.1	\$ 4,102.8	\$ 1,128.6	\$ 1,051.9	\$ 2,180.5
Weighted-average units outstanding - Basic EPU	1,848.729	1,966.568	2,033.598	2,085.087	2,097.541	2,108.783	2,081.372	2,126.158	2,144.679	2,135.470
Weighted-average units outstanding - Fully diluted EPU	1,895.249	1,998.587	2,040.465	2,093.167	2,105.491	2,116.575	2,089.045	2,134.936	2,154.281	2,144.662

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAAP total gross operating margin.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2017

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Financial & Operating Highlights (continued)

(Volumes as noted)

	Total 2014	Total 2015	1Q16	2Q16	3Q16	4Q16	Total 2016	1Q17	2Q17	Total 2017
Selected Operating Data (a):										
<u>Thousands of barrels per day ("MBPD"), net:</u>										
NGL Pipeline Transportation	2,634	2,700	2,954	2,992	2,854	3,062	2,965	3,225	3,083	3,160
Onshore Crude Oil Pipeline Transportation	1,278	1,474	1,393	1,358	1,397	1,402	1,388	1,356	1,475	1,416
Petrochemical & Refined Products Pipeline Transportation	758	784	852	874	784	840	837	827	800	813
Offshore Crude Oil Pipeline Transportation (b)	330	357	-	-	-	-	-	-	-	-
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	5,000	5,315	5,199	5,224	5,035	5,304	5,190	5,408	5,358	5,389
NGL Marine Terminals	258	302	456	450	373	440	436	569	474	521
Crude Oil Marine Terminals	691	557	479	514	520	468	495	475	488	482
Petrochemical & Refined Products Marine Terminals	270	355	347	410	354	417	389	399	471	435
Total NGL, Crude Oil, Petrochemical and Refined Products Marine Terminals	1,219	1,214	1,282	1,374	1,247	1,325	1,320	1,443	1,433	1,438
NGL Fractionation	824	826	836	840	791	846	828	799	841	820
Propylene Fractionation	75	71	69	80	76	67	73	80	81	81
Butane Isomerization	93	96	110	114	113	94	108	92	116	104
Standalone Deisobutanizers ("DIBs")	82	79	96	90	85	84	89	83	81	82
Total Fractionation, Isomerization and DIBs	1,074	1,072	1,111	1,124	1,065	1,091	1,098	1,054	1,119	1,087
Equity NGL Production	116	133	145	143	116	156	141	150	164	157
Octane Additive and Related Plant Production	17	17	10	22	27	26	22	20	30	25
Offshore Platform Crude Oil Processing (b)	14	13	-	-	-	-	-	-	-	-
<u>Billions of British Thermal Units per day ("BBtus/d"), net:</u>										
Onshore Natural Gas Transportation	12,476	12,321	11,895	12,079	12,047	11,476	11,874	11,429	12,232	11,934
Offshore Natural Gas Transportation (b)	627	587	-	-	-	-	-	-	-	-
Total Natural Gas Transportation	13,103	12,908	11,895	12,079	12,047	11,476	11,874	11,429	12,232	11,934
<u>Million Cubic Feet per day ("MMcf/d"), net:</u>										
Fee-based Natural Gas Processing	4,786	4,905	4,781	4,995	4,578	4,384	4,736	4,489	4,660	4,598
Offshore Platform Natural Gas Processing (b)	145	101	-	-	-	-	-	-	-	-

(a) *These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations.*

These statistics reflect volumes for newly constructed assets from the dates such assets were placed into service.

(b) *On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. Our consolidated financial results reflect ownership of the Offshore Business through July 24, 2015.*

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Financial & Operating Highlights (continued)

(Amounts in millions, except per unit amounts)

	Total 2014	Total 2015	1Q16	2Q16	3Q16	4Q16	Total 2016	1Q17	2Q17	Total 2017
Distributable Cash Flow and Unit Coverage Ratio:										
Distributable Cash Flow	\$ 4,078.6	\$ 5,607.3	\$ 1,053.6	\$ 1,039.7	\$ 978.4	\$ 1,031.1	\$ 4,102.8	\$ 1,128.6	\$ 1,051.9	\$ 2,180.5
Coverage - weighted-average distribution-bearing units	1.51x	1.85x	1.28x	1.24x	1.15x	1.19x	1.21x	1.27x	1.17x	1.22x
Coverage - weighted-average total units	1.47x	1.82x	1.28x	1.24x	1.14x	1.18x	1.21x	1.26x	1.16x	1.21x

Distributions of Cash during Period:

Date of distribution	Total 2014	Total 2015	2/5/2016	5/6/2016	8/5/2016	11/7/2016	Total 2016	2/7/2017	5/8/2017	Total 2017
Cash distribution (\$/unit)	\$ 1.4300	\$ 1.5100	\$ 0.3900	\$ 0.3950	\$ 0.4000	\$ 0.4050	\$ 1.5900	\$ 0.4100	\$ 0.4150	\$ 0.8250
Cash distributed to common units (including restricted common units)	\$ 2,638.1	\$ 2,943.7	\$ 788.3	\$ 822.2	\$ 837.8	\$ 852.2	\$ 3,300.5	\$ 869.0	\$ 888.8	\$ 1,757.8
Common units subject to distribution	1,844.798	1,949.468	2,021.264	2,081.509	2,094.540	2,104.197	2,075.789	2,119.600	2,141.588	2,130.661
Cash distributed to distribution equivalent right-bearing phantom units	\$ 3.7	\$ 7.7	\$ 2.1	\$ 3.2	\$ 3.2	\$ 3.2	\$ 11.7	\$ 3.2	\$ 4.0	\$ 7.2
Distribution equivalent right-bearing phantom units subject to distribution	2.567	5.152	5.394	8.100	8.011	7.802	7.338	7.750	9.684	8.723
Total cash distribution	\$ 2,641.8	\$ 2,951.4	\$ 790.4	\$ 825.4	\$ 841.0	\$ 855.4	\$ 3,312.2	\$ 872.2	\$ 892.8	\$ 1,765.0

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Partnership Unit Data

(Amounts in millions)

	Total 2014	Total 2015	1Q16	2Q16	3Q16	4Q16	Total 2016	1Q17	2Q17	Total 2017
<u>Partnership Unit Data for EPU Calculation:</u>										
<u>Common Units:</u>										
Total units outstanding, beginning of period	1,819.029	1,897.715	2,010.593	2,055.124	2,091.584	2,102.092	2,010.593	2,116.906	2,136.357	2,116.906
Total units outstanding, end of period	1,897.715	2,010.593	2,055.124	2,091.584	2,102.092	2,116.906	2,116.906	2,136.357	2,148.023	2,148.023
Weighted-average total units outstanding	1,843.921	1,964.148	2,032.197	2,084.333	2,096.815	2,108.091	2,080.480	2,125.765	2,144.665	2,135.267
<u>Time-vested Restricted Common Units (a):</u>										
Total units outstanding, beginning of period	7.221	4.230	1.961	0.784	0.742	0.705	1.961	0.682	0.015	0.682
Total units outstanding, end of period	4.230	1.961	0.784	0.742	0.705	0.682	0.682	0.015	0.013	0.013
Weighted-average total units outstanding	4.808	2.420	1.402	0.754	0.725	0.692	0.892	0.393	0.013	0.202
<u>Total Common and Time-vested Restricted Units:</u>										
Total units outstanding, beginning of period	1,826.250	1,901.945	2,012.553	2,055.907	2,092.325	2,102.796	2,012.553	2,117.588	2,136.372	2,117.588
Total units outstanding, end of period	1,901.945	2,012.553	2,055.907	2,092.325	2,102.796	2,117.588	2,117.588	2,136.372	2,148.035	2,148.035
Weighted-average total units outstanding	1,848.729	1,966.568	2,033.598	2,085.087	2,097.541	2,108.783	2,081.372	2,126.158	2,144.679	2,135.470
<u>Incremental Units from the assumed exercise of dilutive Unit Options (b)</u>										
	0.906	0.149	-	-	-	-	-	-	-	-
<u>Designated Units (c):</u>										
Total units outstanding, beginning of period	45.120	35.380	-	-	-	-	-	-	-	-
Total units outstanding, end of period	35.380	-	-	-	-	-	-	-	-	-
Weighted-average total units outstanding	42.665	26.462	-	-	-	-	-	-	-	-
<u>Distribution Equivalent Right-bearing Phantom Unit Awards (d):</u>										
Total units outstanding, beginning of period	-	3.342	5.427	8.267	8.015	7.821	5.427	7.768	9.691	7.768
Total units outstanding, end of period	3.342	5.427	8.267	8.015	7.821	7.768	7.768	9.691	9.529	9.529
Weighted-average total units outstanding	2.949	5.407	6.867	8.080	7.951	7.792	7.673	8.778	9.602	9.192
<u>Total of all Units used in Fully Diluted EPU Calculation:</u>										
Total units outstanding, beginning of period	1,871.370	1,940.667	2,017.980	2,064.174	2,100.340	2,110.617	2,017.980	2,125.356	2,146.062	2,125.356
Total units outstanding, end of period	1,940.667	2,017.980	2,064.174	2,100.340	2,110.617	2,125.356	2,125.356	2,146.062	2,157.564	2,157.564
Weighted-average total units outstanding	1,895.249	1,998.587	2,040.465	2,093.167	2,105.491	2,116.575	2,089.045	2,134.936	2,154.281	2,144.662

(a) Consists of restricted common units issued to key personnel that work on our behalf.

(b) Dilutive unit options are calculated in accordance with the treasury stock method. All of our unit option awards had been exercised as of December 31, 2015 and no new unit option awards have been granted under this plan.

(c) In connection with the Holdings Merger (completed November 2010), a privately held affiliate of EPCO agreed to temporarily waive the regular cash distributions it would otherwise receive from us with respect to a certain number of our common units it owns (the "Designated Units"). The temporary distribution waiver expired in November 2015; therefore, distributions paid after calendar year 2015 included all common units owned by the privately held affiliates of EPCO.

(d) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.

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Capitalization Data

(Amounts in millions)

	Y/E 2014	Y/E 2015	1Q16	2Q16	3Q16	Y/E 2016	1Q17	2Q17
<u>Capitalization for the period ended:</u>								
<u>Cash and Cash Equivalents</u>	\$ 74.4	\$ 19.0	\$ 160.6	\$ 113.5	\$ 57.1	\$ 63.1	\$ 62.4	\$ 28.6
<u>Debt:</u>								
Current maturities of debt	\$ 2,206.4	\$ 1,863.9	\$ 835.9	\$ 875.4	\$ 2,838.1	\$ 2,576.8	\$ 2,300.0	\$ 3,354.8
Senior debt obligations - principal	17,650.1	19,400.2	20,636.1	20,650.1	19,850.5	19,850.4	19,850.4	18,750.4
Junior subordinated notes - principal	1,532.7	1,474.4	1,474.4	1,474.4	1,474.4	1,474.4	1,474.4	1,474.4
Other (a)	(168.7)	(197.7)	(190.7)	(202.4)	(203.7)	(203.9)	(201.8)	(198.3)
Total debt	\$ 21,220.5	\$ 22,540.8	\$ 22,755.7	\$ 22,797.5	\$ 23,959.3	\$ 23,697.7	\$ 23,423.0	\$ 23,381.3
Net debt	\$ 21,146.1	\$ 22,521.8	\$ 22,595.1	\$ 22,684.0	\$ 23,902.2	\$ 23,634.6	\$ 23,360.6	\$ 23,352.7
<u>Equity:</u>								
Common units	\$ 18,304.8	\$ 20,514.3	\$ 21,397.4	\$ 22,031.2	\$ 22,127.9	\$ 22,327.0	\$ 22,695.5	\$ 22,788.8
Accumulated other comprehensive loss	(241.6)	(219.2)	(268.5)	(307.0)	(308.7)	(280.0)	(116.2)	(128.7)
Noncontrolling interests	1,629.0	206.0	217.4	221.7	219.5	219.0	220.7	220.1
Total equity	\$ 19,692.2	\$ 20,501.1	\$ 21,346.3	\$ 21,945.9	\$ 22,038.7	\$ 22,266.0	\$ 22,800.0	\$ 22,880.2
Total capitalization net of cash and cash equivalents	\$ 40,838.3	\$ 43,022.9	\$ 43,941.4	\$ 44,629.9	\$ 45,940.9	\$ 45,900.6	\$ 46,160.6	\$ 46,232.9
Net Debt to LTM Adjusted EBITDA (a, b)	3.85x	4.14x	4.15x	4.15x	4.42x	4.36x	4.23x	4.21x
Total Debt to LTM Adjusted EBITDA (a, b)	3.87x	4.14x	4.18x	4.17x	4.44x	4.37x	4.25x	4.22x
LTM Adjusted EBITDA Interest Coverage	5.74x	5.48x	5.47x	5.47x	5.37x	5.35x	5.39x	5.40x

(a) *Effective January 1, 2016, we applied the provisions of Accounting Standard Update ("ASU") 2015-03, Simplifying the Presentation of Debt Issuance Costs, which requires bond issuance costs to be presented on the balance sheet as a deduction from the carrying value of the associated debt. The guidance was applied on a retrospective basis; therefore, we adjusted our historical consolidated balance sheets to reflect the reclassification of bond issuance costs from (i) prepaid and other current assets and (ii) other assets to reduce the carrying amount of long-term debt.*

(b) *Debt in this calculation is reduced for the average 50% equity content ascribed, at issuance, to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.*

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Capitalization Data (continued)

(Amounts in millions)

	Remainder of						Total
	2017	2018	2019	2020	2021	Thereafter	
<u>Debt Principal Maturity Schedule at June 30, 2017:</u>							
EPO senior debt obligations:							
Commercial Paper Notes, variable-rate	\$ 1,455.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,455.2
Senior Notes L, 6.30% fixed-rate, due September 2017	800.0	-	-	-	-	-	800.0
Senior Notes V, 6.65% fixed-rate, due April 2018	-	349.7	-	-	-	-	349.7
Senior Notes OO, 1.65% fixed-rate, due May 2018	-	750.0	-	-	-	-	750.0
Senior Notes N, 6.50% fixed-rate, due January 2019	-	-	700.0	-	-	-	700.0
Senior Notes LL, 2.55% fixed-rate, due October 2019	-	-	800.0	-	-	-	800.0
Senior Notes Q, 5.25% fixed-rate, due January 2020	-	-	-	500.0	-	-	500.0
Senior Notes Y, 5.20% fixed-rate, due September 2020	-	-	-	1,000.0	-	-	1,000.0
Senior Notes RR, 2.85% fixed-rate, due April 2021	-	-	-	-	575.0	-	575.0
Senior Notes CC, 4.05% fixed-rate, due February 2022	-	-	-	-	-	650.0	650.0
Senior Notes HH, 3.35% fixed-rate, due March 2023	-	-	-	-	-	1,250.0	1,250.0
Senior Notes JJ, 3.90% fixed-rate, due February 2024	-	-	-	-	-	850.0	850.0
Senior Notes MM, 3.75% fixed-rate, due February 2025	-	-	-	-	-	1,150.0	1,150.0
Senior Notes PP, 3.70% fixed-rate, due February 2026	-	-	-	-	-	875.0	875.0
Senior Notes SS, 3.95% fixed-rate, due February 2027	-	-	-	-	-	575.0	575.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500.0	500.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350.0	350.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250.0	250.0
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	399.6	399.6
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600.0	600.0
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600.0	600.0
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750.0	750.0
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600.0	600.0
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750.0	750.0
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100.0	1,100.0
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,400.0	1,400.0
Senior Notes KK, 5.10% fixed-rate, due February 2045	-	-	-	-	-	1,150.0	1,150.0
Senior Notes QQ, 4.90% fixed-rate, due May 2046	-	-	-	-	-	975.0	975.0
Senior Notes NN, 4.95% fixed-rate, due October 2054	-	-	-	-	-	400.0	400.0
TEPPCO senior debt obligations:							
TEPPCO Senior Notes, 6.65% fixed-rate, due April 2018	-	0.3	-	-	-	-	0.3
TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038	-	-	-	-	-	0.4	0.4
EPO Junior Subordinated Notes A, variable-rate, due August 2066	-	-	-	-	-	521.1	521.1
EPO Junior Subordinated Notes C, fixed/variable-rate, due June 2067	-	-	-	-	-	256.4	256.4
EPO Junior Subordinated Notes B, fixed/variable-rate, due January 2068	-	-	-	-	-	682.7	682.7
TEPPCO Junior Subordinated Notes, fixed/variable-rate, due June 2067	-	-	-	-	-	14.2	14.2
Total	\$ 2,255.2	\$ 1,100.0	\$ 1,500.0	\$ 1,500.0	\$ 575.0	\$ 16,649.4	\$ 23,579.6

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2017

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Statements of Consolidated Operations
(Amounts in millions, except per unit amounts)

	Total 2014	Total 2015	1Q16	2Q16	3Q16	4Q16	Total 2016	1Q17	2Q17	Total 2017
Revenues	\$ 47,951.2	\$ 27,027.9	\$ 5,005.3	\$ 5,617.8	\$ 5,920.4	\$ 6,478.8	\$ 23,022.3	\$ 7,320.4	\$ 6,607.6	\$ 13,928.0
Costs and expenses:										
Operating costs and expenses	44,220.5	23,668.7	4,146.9	4,822.2	5,065.7	5,608.7	19,643.5	6,333.2	5,730.2	12,063.4
General and administrative costs	214.5	192.6	43.9	35.1	42.0	39.1	160.1	50.4	45.7	96.1
Total costs and expenses	44,435.0	23,861.3	4,190.8	4,857.3	5,107.7	5,647.8	19,803.6	6,383.6	5,775.9	12,159.5
Equity in income of unconsolidated affiliates	259.5	373.6	101.1	76.4	92.3	92.2	362.0	94.8	107.0	201.8
Operating income	3,775.7	3,540.2	915.6	836.9	905.0	923.2	3,580.7	1,031.6	938.7	1,970.3
Other income (expense):										
Interest expense	(921.0)	(961.8)	(240.6)	(244.1)	(250.9)	(247.0)	(982.6)	(249.3)	(245.8)	(495.1)
Change in fair market value of Liquidity Option Agreement	-	(25.4)	2.2	(23.3)	(6.9)	3.5	(24.5)	(5.5)	(18.6)	(24.1)
Other, net	1.9	2.9	1.4	0.4	0.7	0.3	2.8	0.2	0.4	0.6
Total other expense, net	(919.1)	(984.3)	(237.0)	(267.0)	(257.1)	(243.2)	(1,004.3)	(254.6)	(264.0)	(518.6)
Income before income taxes	2,856.6	2,555.9	678.6	569.9	647.9	680.0	2,576.4	777.0	674.7	1,451.7
Benefit from (provision for) income taxes	(23.1)	2.5	(8.4)	0.1	(4.8)	(10.3)	(23.4)	(6.0)	(8.7)	(14.7)
Net income	2,833.5	2,558.4	670.2	570.0	643.1	669.7	2,553.0	771.0	666.0	1,437.0
Net income attributable to noncontrolling interests	(46.1)	(37.2)	(9.0)	(11.5)	(8.5)	(10.9)	(39.9)	(10.3)	(12.3)	(22.6)
Net income attributable to limited partners	\$ 2,787.4	\$ 2,521.2	\$ 661.2	\$ 558.5	\$ 634.6	\$ 658.8	\$ 2,513.1	\$ 760.7	\$ 653.7	\$ 1,414.4
<u>Earnings per unit:</u>										
Basic earnings per unit	\$ 1.51	\$ 1.28	\$ 0.32	\$ 0.27	\$ 0.30	\$ 0.31	\$ 1.20	\$ 0.36	\$ 0.30	\$ 0.66
Number of units used in calculation	1,848,729	1,966,568	2,033,598	2,085,087	2,097,541	2,108,783	2,081,372	2,126,158	2,144,679	2,135,470
Diluted earnings per unit	\$ 1.47	\$ 1.26	\$ 0.32	\$ 0.27	\$ 0.30	\$ 0.31	\$ 1.20	\$ 0.36	\$ 0.30	\$ 0.66
Number of units used in calculation	1,895,249	1,998,587	2,040,465	2,093,167	2,105,491	2,116,575	2,089,045	2,134,936	2,154,281	2,144,662

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2017

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Consolidated Balance Sheets

(Amounts in millions)

	Y/E 2014	Y/E 2015	1Q16	2Q16	3Q16	Y/E 2016	1Q17	2Q17
ASSETS								
Current assets:								
Cash and cash equivalents	\$ 74.4	\$ 19.0	\$ 160.6	\$ 113.5	\$ 57.1	\$ 63.1	\$ 62.4	\$ 28.6
Restricted cash	-	15.9	136.9	372.6	277.3	354.5	44.7	35.4
Accounts receivable - trade, net	3,823.0	2,569.9	2,449.4	3,055.4	2,944.1	3,329.5	3,152.8	2,655.7
Accounts receivable - related parties	2.8	1.2	1.1	2.1	1.7	1.1	1.6	3.0
Inventories	1,014.2	1,038.1	1,232.1	1,714.9	1,762.5	1,770.5	1,922.0	1,604.3
Prepaid and other current assets (a)	561.9	654.2	612.5	711.2	698.9	1,009.5	458.0	457.5
Total current assets	5,476.3	4,298.3	4,592.6	5,969.7	5,741.6	6,528.2	5,641.5	4,784.5
Property, plant and equipment, net	29,881.6	32,034.7	32,673.3	33,011.5	33,119.4	33,292.5	33,556.1	34,220.7
Investments in unconsolidated affiliates	3,042.0	2,628.5	2,684.1	2,669.4	2,687.2	2,677.3	2,671.4	2,661.3
Intangible assets, net	4,302.1	4,037.2	3,990.9	3,948.3	3,907.2	3,864.1	3,823.1	3,782.4
Goodwill (b)	4,300.2	5,745.2	5,745.2	5,745.2	5,745.2	5,745.2	5,745.2	5,745.2
Other assets (a)	55.5	58.3	51.3	56.7	57.8	86.7	92.2	119.2
Total assets	\$ 47,057.7	\$ 48,802.2	\$ 49,737.4	\$ 51,400.8	\$ 51,258.4	\$ 52,194.0	\$ 51,529.5	\$ 51,313.3
LIABILITIES AND EQUITY								
Current liabilities:								
Current maturities of debt	\$ 2,206.4	\$ 1,863.9	\$ 835.9	\$ 875.4	\$ 2,838.1	\$ 2,576.8	\$ 2,300.0	\$ 3,354.8
Accounts payable - trade	773.8	860.1	743.5	602.6	453.7	397.7	526.1	674.4
Accounts payable - related parties	118.9	84.1	37.4	78.8	97.7	105.1	50.1	62.9
Accrued product payables	3,853.3	2,484.4	2,690.1	3,262.9	3,087.5	3,613.7	3,618.2	2,951.1
Accrued interest	335.5	352.1	193.9	350.9	202.7	340.8	202.8	339.9
Accrued liability related to EFS Midstream acquisition (c)	-	993.2	996.5	999.7	-	-	-	-
Other current liabilities	585.8	528.8	516.1	855.7	888.6	1,216.4	350.8	435.5
Total current liabilities	7,873.7	7,166.6	6,013.4	7,026.0	7,568.3	8,250.5	7,048.0	7,818.6
Long-term debt (a)	19,014.1	20,676.9	21,919.8	21,922.1	21,121.2	21,120.9	21,123.0	20,026.5
Deferred tax liabilities	66.6	46.1	50.2	50.6	51.6	52.7	52.6	53.4
Other long-term liabilities (b)	411.1	411.5	407.7	456.2	478.6	503.9	505.9	534.6
Equity:								
Partners' equity:								
Common units	18,304.8	20,514.3	21,397.4	22,031.2	22,127.9	22,327.0	22,695.5	22,788.8
Accumulated other comprehensive loss	(241.6)	(219.2)	(268.5)	(307.0)	(308.7)	(280.0)	(116.2)	(128.7)
Total partners' equity	18,063.2	20,295.1	21,128.9	21,724.2	21,819.2	22,047.0	22,579.3	22,660.1
Noncontrolling interests	1,629.0	206.0	217.4	221.7	219.5	219.0	220.7	220.1
Total equity	19,692.2	20,501.1	21,346.3	21,945.9	22,038.7	22,266.0	22,800.0	22,880.2
Total liabilities and equity	\$ 47,057.7	\$ 48,802.2	\$ 49,737.4	\$ 51,400.8	\$ 51,258.4	\$ 52,194.0	\$ 51,529.5	\$ 51,313.3
Working capital	\$ (2,397.4)	\$ (2,868.3)	\$ (1,420.8)	\$ (1,056.3)	\$ (1,826.7)	\$ (1,722.3)	\$ (1,406.5)	\$ (3,034.1)

(a) *Effective January 1, 2016, we applied the provisions of ASU 2015-03 which requires bond issuance costs to be presented on the balance sheet as a deduction from the carrying value of the associated debt. The guidance was applied on a retrospective basis; therefore, we adjusted our historical consolidated balance sheets to reflect the reclassification of bond issuance costs from (i) prepaid and other current assets and (ii) other assets to reduce the carrying amount of long-term debt.*

(b) *During 2015, we retrospectively adjusted our provisional fair value estimate for the Liquidity Option Agreement from \$119.4 million to \$219.7 million. The retrospective adjustment was applied in our December 31, 2014 Consolidated Balance Sheet as a \$100.3 million increase in goodwill and a corresponding increase in the Liquidity Option Agreement liability, which is a component of "Other long-term liabilities." The retrospective adjustment did not impact our historical results of operations, cash flows or other balance sheet amounts.*

(c) *In July 2015, we purchased all of the member interests in EFS Midstream LLC for approximately \$2.1 billion. The purchase price was paid in two installments. The first installment of approximately \$1.1 billion was paid at closing on July 8, 2015 and the final installment of \$1.0 billion was paid on July 11, 2016.*

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2017

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Statements of Consolidated Cash Flows

(Amounts in millions)

	Total 2014	Total 2015	1Q16	2Q16	3Q16	4Q16	Total 2016	1Q17	2Q17	Total 2017
Operating Activities:										
Net income	\$ 2,833.5	\$ 2,558.4	\$ 670.2	\$ 570.0	\$ 643.1	\$ 669.7	\$ 2,553.0	\$ 771.0	\$ 666.0	\$ 1,437.0
<i>Reconciliation of net income to net cash flows provided by operating activities:</i>										
Depreciation, amortization and accretion	1,360.5	1,516.0	382.1	381.3	391.9	396.7	1,552.0	402.3	406.5	808.8
Asset impairment and related charges	34.0	162.6	1.7	20.6	6.8	24.4	53.5	11.2	14.0	25.2
Equity in income of unconsolidated affiliates	(259.5)	(373.6)	(101.1)	(76.4)	(92.3)	(92.2)	(362.0)	(94.8)	(107.0)	(201.8)
Distributions received on earnings from unconsolidated affiliates	375.1	462.1	106.7	88.4	86.5	98.9	380.5	90.5	114.6	205.1
Net losses (gains) attributable to asset sales, insurance recoveries and related property damage	(102.1)	15.6	4.9	1.7	(8.9)	(0.2)	(2.5)	(0.3)	0.3	-
Deferred income tax expense (benefit)	6.1	(20.6)	4.1	0.2	1.0	1.3	6.6	0.1	0.6	0.7
Change in fair market value of Liquidity Option Agreement	-	25.4	(2.2)	23.3	6.9	(3.5)	24.5	5.5	18.6	24.1
Change in fair market value of derivative instruments	30.6	(18.4)	20.1	48.2	(26.2)	2.9	45.0	(20.3)	(23.6)	(43.9)
Net effect of changes in operating accounts	(108.2)	(323.3)	(186.4)	(108.2)	(195.1)	308.8	(180.9)	(288.8)	370.9	82.1
Other operating activities	(7.8)	(1.8)	(0.4)	(3.6)	0.1	1.0	(2.9)	(0.8)	(1.6)	(2.4)
Net cash flows provided by operating activities	4,162.2	4,002.4	899.7	945.5	813.8	1,407.8	4,066.8	875.6	1,459.3	2,334.9
Investing Activities:										
Capital expenditures, net of contributions in aid of construction costs	(2,864.0)	(3,811.6)	(995.0)	(861.8)	(553.0)	(574.3)	(2,984.1)	(430.4)	(682.7)	(1,113.1)
Decrease (increase) in restricted cash	65.6	(15.9)	(121.0)	(235.7)	95.3	(77.2)	(338.6)	309.8	9.3	319.1
Cash used for business combinations, net of cash received	(2,416.8)	(1,056.5)	-	-	(1,000.0)	-	(1,000.0)	(16.0)	(175.4)	(191.4)
Investments in unconsolidated affiliates	(722.4)	(162.6)	(70.4)	(22.0)	(27.5)	(18.9)	(138.8)	(13.7)	(10.4)	(24.1)
Proceeds from asset sales and insurance recoveries	145.3	1,608.6	13.4	14.5	16.0	2.6	46.5	2.0	1.2	3.2
Distributions received for return of capital from unconsolidated affiliates	-	-	9.1	30.3	12.5	19.1	71.0	12.0	12.8	24.8
Other investing activities	(5.6)	(3.8)	-	-	(0.4)	-	(0.4)	2.1	(0.1)	2.0
Cash used in investing activities	(5,797.9)	(3,441.8)	(1,163.9)	(1,074.7)	(1,457.1)	(648.7)	(4,344.4)	(134.2)	(845.3)	(979.5)
Financing Activities:										
Borrowings under debt agreements	18,361.1	21,081.1	20,000.6	13,234.7	16,948.5	12,630.1	62,813.9	17,575.1	15,732.7	33,307.8
Repayments of debt	(14,341.1)	(19,867.2)	(19,797.4)	(13,189.3)	(15,789.8)	(12,896.1)	(61,672.6)	(17,856.5)	(15,782.8)	(33,639.3)
Debt issuance costs	(41.2)	(24.0)	-	(9.7)	(0.8)	(0.1)	(10.6)	-	-	-
Cash distributions paid to limited partners	(2,638.1)	(2,943.7)	(788.3)	(822.2)	(837.8)	(852.2)	(3,300.5)	(869.0)	(888.8)	(1,757.8)
Cash payments made in connection with distribution equivalent rights	(3.7)	(7.7)	(2.0)	(3.3)	(3.2)	(3.2)	(11.7)	(3.2)	(4.0)	(7.2)
Cash distributions paid to noncontrolling interests	(48.6)	(48.0)	(8.7)	(12.1)	(14.9)	(11.7)	(47.4)	(10.1)	(13.0)	(23.1)
Cash contributions from noncontrolling interests	4.0	54.0	11.1	4.9	4.1	0.3	20.4	0.2	0.1	0.3
Net cash proceeds from the issuance of common units	388.8	1,188.6	1,011.5	876.8	282.1	372.4	2,542.8	448.8	308.4	757.2
Monetization of interest rate derivative instruments	27.6	-	-	-	-	6.1	6.1	-	-	-
Other financing activities	(55.6)	(49.1)	(21.0)	2.3	(1.3)	1.3	(18.7)	(27.4)	(0.4)	(27.8)
Cash provided by (used in) financing activities	1,653.2	(616.0)	405.8	82.1	586.9	(753.1)	321.7	(742.1)	(647.8)	(1,389.9)
Net change in cash and cash equivalents	17.5	(55.4)	141.6	(47.1)	(56.4)	6.0	44.1	(0.7)	(33.8)	(34.5)
Cash and cash equivalents, beginning of period	56.9	74.4	19.0	160.6	113.5	57.1	19.0	63.1	62.4	63.1
Cash and cash equivalents, end of period	\$ 74.4	\$ 19.0	\$ 160.6	\$ 113.5	\$ 57.1	\$ 63.1	\$ 63.1	\$ 62.4	\$ 28.6	\$ 28.6

Enterprise Products Partners L.P.
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Calculation of Distributable Cash Flow

(Amounts in millions, except per unit amounts)

	Total 2014	Total 2015	1Q16	2Q16	3Q16	4Q16	Total 2016	1Q17	2Q17	Total 2017
Net income attributable to limited partners	\$ 2,787.4	\$ 2,521.2	\$ 661.2	\$ 558.5	\$ 634.6	\$ 658.8	\$ 2,513.1	\$ 760.7	\$ 653.7	\$ 1,414.4
<u>Adjustments to GAAP Net Income Attributable to Limited Partners to</u>										
<u>Derive non-GAAP Distributable Cash Flow:</u>										
Add depreciation, amortization and accretion expenses	1,360.5	1,516.0	382.1	381.3	391.9	396.7	1,552.0	402.3	406.5	808.8
Add distributions received from unconsolidated affiliates	375.1	462.1	115.8	118.7	99.0	118.0	451.5	102.5	127.4	229.9
Subtract equity in income of unconsolidated affiliates	(259.5)	(373.6)	(101.1)	(76.4)	(92.3)	(92.2)	(362.0)	(94.8)	(107.0)	(201.8)
Subtract sustaining capital expenditures	(369.0)	(272.6)	(59.3)	(58.4)	(61.7)	(72.6)	(252.0)	(48.0)	(62.3)	(110.3)
Add net losses or subtract net gains attributable to asset sales, insurance recoveries and related property damage	(102.1)	15.6	4.9	1.7	(8.9)	(0.2)	(2.5)	(0.3)	0.3	-
Add cash proceeds from asset sales and insurance recoveries	145.3	1,608.6	13.4	14.5	16.0	2.6	46.5	2.0	1.2	3.2
Add non-cash expense or subtract benefit attributable to changes in fair market value of the Liquidity Option Agreement	-	25.4	(2.2)	23.3	6.9	(3.5)	24.5	5.5	18.6	24.1
Add or subtract monetization of interest rate derivative instruments	27.6	-	-	-	-	6.1	6.1	-	-	-
Add or subtract other miscellaneous adjustments to derive non-GAAP distributable cash flow, as applicable	113.3	104.6	38.8	76.5	(7.1)	17.4	125.6	(1.3)	13.5	12.2
Distributable Cash Flow	\$ 4,078.6	\$ 5,607.3	\$ 1,053.6	\$ 1,039.7	\$ 978.4	\$ 1,031.1	\$ 4,102.8	\$ 1,128.6	\$ 1,051.9	\$ 2,180.5
<u>Units subject to Quarterly Cash Distribution:</u>										
Common units	1,859.079	1,976.763	2,080.740	2,093.799	2,103.494	2,118.918	2,099.238	2,141.573	2,148.974	2,145.274
Restricted units	4.376	2.111	0.769	0.741	0.704	0.682	0.724	0.015	0.013	0.014
Distribution equivalent right-bearing phantom unit awards	3.387	5.653	8.100	8.011	7.802	7.750	7.916	9.684	9.512	9.598
Total participating units outstanding	1,866.842	1,984.526	2,089.609	2,102.551	2,112.000	2,127.350	2,107.878	2,151.272	2,158.499	2,154.886
<u>Distributable Cash Flow Coverage:</u>										
Distribution rate per period (\$/unit)	\$ 1.4500	\$ 1.5300	\$ 0.3950	\$ 0.4000	\$ 0.4050	\$ 0.4100	\$ 1.6100	\$ 0.4150	\$ 0.4200	\$ 0.8350
Distribution-bearing units	1.51x	1.85x	1.28x	1.24x	1.15x	1.19x	1.21x	1.27x	1.17x	1.22x
All units	1.47x	1.82x	1.28x	1.24x	1.14x	1.18x	1.21x	1.26x	1.16x	1.21x
<u>Retained Distributable Cash Flow</u>	\$ 1,371.0	\$ 2,570.5	\$ 228.2	\$ 198.7	\$ 123.0	\$ 158.9	\$ 708.8	\$ 235.8	\$ 145.4	\$ 381.2

Enterprise Products Partners L.P.
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Operating Data by Business Segment

(Unless otherwise stated, amounts in \$ millions)

	Total 2014	Total 2015	1Q16	2Q16	3Q16	4Q16	Total 2016	1Q17	2Q17	Total 2017
<u>NGL Pipelines & Services:</u>										
Natural Gas Processing & Related NGL Marketing Activities	\$ 1,162.0	\$ 895.0	\$ 233.9	\$ 181.3	\$ 203.3	\$ 228.1	\$ 846.6	\$ 277.9	\$ 204.7	\$ 482.6
NGL Pipelines, Storage & Terminals	1,145.7	1,380.9	426.7	408.2	377.9	412.6	1,625.4	454.9	436.3	891.2
NGL Fractionation	570.0	495.7	123.1	129.6	122.3	143.6	518.6	123.2	118.9	242.1
Total NGL Pipelines & Services Gross Operating Margin	\$ 2,877.7	\$ 2,771.6	\$ 783.7	\$ 719.1	\$ 703.5	\$ 784.3	\$ 2,990.6	\$ 856.0	\$ 759.9	\$ 1,615.9
<u>Natural Gas Processing & Related NGL Marketing Activities</u>										
Gross Operating Margin from Consolidated Facilities	\$ 1,157.3	\$ 894.0	\$ 233.8	\$ 181.0	\$ 202.6	\$ 226.8	\$ 844.2	\$ 277.8	\$ 201.7	\$ 479.5
Equity Income from Unconsolidated Affiliates:										
VESCO	4.7	1.0	0.2	0.3	-	0.4	0.9	0.1	1.8	1.9
Delaware Basin Gas Processing	-	-	(0.1)	-	0.7	0.9	1.5	-	1.2	1.2
Total Equity Income from Unconsolidated Affiliates	4.7	1.0	0.1	0.3	0.7	1.3	2.4	0.1	3.0	3.1
Total NG Processing & Related NGL Marketing Activities Gross Operating Margin	\$ 1,162.0	\$ 895.0	\$ 233.9	\$ 181.3	\$ 203.3	\$ 228.1	\$ 846.6	\$ 277.9	\$ 204.7	\$ 482.6
Equity NGL Production (MBPD)	116	133	145	143	116	156	141	150	164	157
Fee-based Natural Gas Processing (MMcf/d)	4,786	4,905	4,781	4,995	4,578	4,384	4,736	4,489	4,660	4,598
<u>NGL Pipelines, Storage & Terminals</u>										
Gross Operating Margin from Consolidated Facilities	\$ 1,125.9	\$ 1,327.5	\$ 413.1	\$ 395.6	\$ 362.8	\$ 398.5	\$ 1,570.0	\$ 440.2	\$ 420.7	\$ 860.9
Equity Income from Unconsolidated Affiliates:										
Skelly-Belvie	4.5	7.2	1.3	1.5	2.0	1.3	6.1	2.4	1.3	3.7
Texas Express Pipeline	11.8	27.8	6.9	6.4	7.8	7.9	29.0	7.5	7.9	15.4
Texas Express Gathering	1.2	1.4	0.5	0.3	0.4	0.4	1.6	0.8	2.2	3.0
Front Range	2.3	17.0	4.9	4.4	4.9	4.5	18.7	4.0	4.2	8.2
Total Equity Income from Unconsolidated Affiliates	19.8	53.4	13.6	12.6	15.1	14.1	55.4	14.7	15.6	30.3
Total NGL Pipelines, Storage & Terminals Gross Operating Margin	\$ 1,145.7	\$ 1,380.9	\$ 426.7	\$ 408.2	\$ 377.9	\$ 412.6	\$ 1,625.4	\$ 454.9	\$ 436.3	\$ 891.2
NGL Pipeline Transportation Volumes (MBPD)	2,634	2,700	2,954	2,992	2,854	3,062	2,965	3,225	3,083	3,160
NGL Marine Terminal Volumes (MBPD)	258	302	456	450	373	440	436	569	474	521
Indicative Unit Margin (\$/Gallon)	\$ 0.026	\$ 0.030	\$ 0.033	\$ 0.031	\$ 0.030	\$ 0.030	\$ 0.031	\$ 0.032	\$ 0.032	\$ 0.032
<u>NGL Fractionation</u>										
Gross Operating Margin from Consolidated Facilities	\$ 563.9	\$ 492.6	\$ 121.7	\$ 128.5	\$ 122.2	\$ 142.6	\$ 515.0	\$ 122.5	\$ 118.5	\$ 241.0
Equity Income from Unconsolidated Affiliates:										
Baton Rouge Fractionators	0.7	0.6	0.4	-	(0.2)	0.1	0.3	0.2	0.2	0.4
Promix	5.4	2.5	1.0	1.1	0.3	0.9	3.3	0.5	0.2	0.7
Total Equity Income from Unconsolidated Affiliates	6.1	3.1	1.4	1.1	0.1	1.0	3.6	0.7	0.4	1.1
Total NGL Fractionation Gross Operating Margin	\$ 570.0	\$ 495.7	\$ 123.1	\$ 129.6	\$ 122.3	\$ 143.6	\$ 518.6	\$ 123.2	\$ 118.9	\$ 242.1
NGL Fractionation Volumes (MBPD)	824	826	836	840	791	846	828	799	841	820
Indicative Unit Margin (\$/Gallon)	\$ 0.045	\$ 0.039	\$ 0.039	\$ 0.040	\$ 0.040	\$ 0.044	\$ 0.041	\$ 0.041	\$ 0.037	\$ 0.039
Total NGL Pipelines & Services Gross Operating Margin	\$ 2,877.7	\$ 2,771.6	\$ 783.7	\$ 719.1	\$ 703.5	\$ 784.3	\$ 2,990.6	\$ 856.0	\$ 759.9	\$ 1,615.9

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2017

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2014	Total 2015	1Q16	2Q16	3Q16	4Q16	Total 2016	1Q17	2Q17	Total 2017
Crude Oil Pipelines & Services:										
Crude Oil Business	\$ 762.5	\$ 961.9	\$ 202.3	\$ 177.4	\$ 254.0	\$ 220.9	\$ 854.6	\$ 264.6	\$ 236.7	\$ 501.3
Total Crude Oil Pipelines & Services Gross Operating Margin	<u>\$ 762.5</u>	<u>\$ 961.9</u>	<u>\$ 202.3</u>	<u>\$ 177.4</u>	<u>\$ 254.0</u>	<u>\$ 220.9</u>	<u>\$ 854.6</u>	<u>\$ 264.6</u>	<u>\$ 236.7</u>	<u>\$ 501.3</u>
Crude Oil Business										
Gross Operating Margin from Consolidated Facilities	\$ 577.9	\$ 680.5	\$ 112.2	\$ 111.6	\$ 175.6	\$ 143.3	\$ 542.7	\$ 183.4	\$ 147.5	\$ 330.9
Equity Income from Unconsolidated Affiliates:										
Texas crude oil pipeline joint ventures	184.6	281.4	90.1	65.8	78.4	77.6	311.9	81.2	89.2	170.4
Total Equity Income from Unconsolidated Affiliates	184.6	281.4	90.1	65.8	78.4	77.6	311.9	81.2	89.2	170.4
Total Crude Oil Pipelines & Services Gross Operating Margin	<u>\$ 762.5</u>	<u>\$ 961.9</u>	<u>\$ 202.3</u>	<u>\$ 177.4</u>	<u>\$ 254.0</u>	<u>\$ 220.9</u>	<u>\$ 854.6</u>	<u>\$ 264.6</u>	<u>\$ 236.7</u>	<u>\$ 501.3</u>
Crude Oil Pipeline Transportation Volumes (MBPD)	1,278	1,474	1,393	1,358	1,397	1,402	1,388	1,356	1,475	1,416
Crude Oil Marine Terminal Volumes (MBPD)	691	557	479	514	520	468	495	475	488	482
Indicative Unit Margin (\$/Bbl)	\$ 1.061	\$ 1.298	\$ 1.188	\$ 1.041	\$ 1.440	\$ 1.284	\$ 1.240	\$ 1.606	\$ 1.325	\$ 1.459
Natural Gas Pipelines & Services:										
Natural Gas Pipelines & Services	\$ 803.3	\$ 782.6	\$ 177.7	\$ 177.4	\$ 178.5	\$ 201.3	\$ 734.9	\$ 170.9	\$ 194.4	\$ 365.3
Total Natural Gas Pipelines & Services Gross Operating Margin	<u>\$ 803.3</u>	<u>\$ 782.6</u>	<u>\$ 177.7</u>	<u>\$ 177.4</u>	<u>\$ 178.5</u>	<u>\$ 201.3</u>	<u>\$ 734.9</u>	<u>\$ 170.9</u>	<u>\$ 194.4</u>	<u>\$ 365.3</u>
Natural Gas Pipelines & Services										
Gross Operating Margin from Consolidated Facilities	\$ 799.7	\$ 778.8	\$ 176.7	\$ 176.5	\$ 177.5	\$ 200.4	\$ 731.1	\$ 169.9	\$ 193.5	\$ 363.4
Equity Income from Unconsolidated Affiliates:										
White River Hub	3.6	3.8	1.0	0.9	1.0	0.9	3.8	1.0	0.9	1.9
Total Equity Income from Unconsolidated Affiliates	3.6	3.8	1.0	0.9	1.0	0.9	3.8	1.0	0.9	1.9
Total Natural Gas Pipelines & Services Gross Operating Margin	<u>\$ 803.3</u>	<u>\$ 782.6</u>	<u>\$ 177.7</u>	<u>\$ 177.4</u>	<u>\$ 178.5</u>	<u>\$ 201.3</u>	<u>\$ 734.9</u>	<u>\$ 170.9</u>	<u>\$ 194.4</u>	<u>\$ 365.3</u>
Natural Gas Transportation Volumes (BBtus/d)	12,476	12,321	11,895	12,079	12,047	11,476	11,874	11,429	12,232	11,934
Indicative Unit Margin (\$/MMBtu)	\$ 0.176	\$ 0.174	\$ 0.164	\$ 0.161	\$ 0.161	\$ 0.191	\$ 0.169	\$ 0.166	\$ 0.175	\$ 0.169

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2017

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2014	Total 2015	1Q16	2Q16	3Q16	4Q16	Total 2016	1Q17	2Q17	Total 2017
Petrochemical & Refined Products Services:										
Propylene Fractionation & Related Activities	\$ 227.4	\$ 189.5	\$ 52.1	\$ 52.8	\$ 57.3	\$ 49.9	\$ 212.1	\$ 68.6	\$ 62.0	\$ 130.6
Butane Isomerization & Related Operations	75.3	65.2	16.1	17.3	16.8	1.8	52.0	10.9	18.2	29.1
Octane Enhancement & High-Purity Isobutylene ("HPIB")	122.4	144.3	(10.2)	21.2	16.8	14.4	42.2	18.9	38.6	57.5
Refined Products Services	186.7	258.8	87.0	74.1	71.3	73.2	305.6	76.7	69.5	146.2
Other	69.2	60.7	9.8	10.1	9.4	9.4	38.7	6.7	0.1	6.8
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 681.0	\$ 718.5	\$ 154.8	\$ 175.5	\$ 171.6	\$ 148.7	\$ 650.6	\$ 181.8	\$ 188.4	\$ 370.2
Propylene Fractionation & Related Activities										
Gross Operating Margin from Consolidated Facilities	\$ 226.7	\$ 188.9	\$ 52.0	\$ 52.6	\$ 57.4	\$ 49.7	\$ 211.7	\$ 68.1	\$ 61.6	\$ 129.7
Equity Income from Unconsolidated Affiliates:										
Baton Rouge Propylene Concentrator	1.9	1.9	0.3	0.4	0.2	0.3	1.2	0.5	0.4	0.9
La Porte PGP Pipeline (a)	(1.2)	(1.3)	(0.2)	(0.2)	(0.3)	(0.1)	(0.8)	-	-	-
Total Equity Income from Unconsolidated Affiliates	0.7	0.6	0.1	0.2	(0.1)	0.2	0.4	0.5	0.4	0.9
Total Propylene Fractionation & Related Activities Gross Operating Margin	\$ 227.4	\$ 189.5	\$ 52.1	\$ 52.8	\$ 57.3	\$ 49.9	\$ 212.1	\$ 68.6	\$ 62.0	\$ 130.6
Propylene Fractionation Volumes (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.172	\$ 0.151	\$ 0.174	\$ 0.152	\$ 0.174	\$ 0.168	\$ 0.167	\$ 0.212	\$ 0.182	\$ 0.196
Total Petrochemical Pipeline Transportation Volumes (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.014	\$ 0.013	\$ 0.013	\$ 0.011	\$ 0.013	\$ 0.013	\$ 0.013	\$ 0.010	\$ 0.013	\$ 0.011
Butane Isomerization & Related Operations										
Gross Operating Margin from Consolidated Facilities	\$ 75.3	\$ 65.2	\$ 16.1	\$ 17.3	\$ 16.8	\$ 1.8	\$ 52.0	\$ 10.9	\$ 18.2	\$ 29.1
Total Butane Isomerization & Related Operations Gross Operating Margin	\$ 75.3	\$ 65.2	\$ 16.1	\$ 17.3	\$ 16.8	\$ 1.8	\$ 52.0	\$ 10.9	\$ 18.2	\$ 29.1
Butane Isomerization Volumes (MBPD)										
Standalone DIB Processing Volumes (MBPD)	93	96	110	114	113	94	108	92	116	104
Indicative Unit Margin (\$/Gallon)	\$ 0.027	\$ 0.023	\$ 0.019	\$ 0.021	\$ 0.021	\$ 0.002	\$ 0.016	\$ 0.016	\$ 0.024	\$ 0.020
Octane Enhancement & HPIB										
Gross Operating Margin from Consolidated Facilities	\$ 122.4	\$ 144.3	\$ (10.2)	\$ 21.2	\$ 16.8	\$ 14.4	\$ 42.2	\$ 18.9	\$ 38.6	\$ 57.5
Total Octane Enhancement & HPIB Gross Operating Margin	\$ 122.4	\$ 144.3	\$ (10.2)	\$ 21.2	\$ 16.8	\$ 14.4	\$ 42.2	\$ 18.9	\$ 38.6	\$ 57.5
Octane Enhancement & HPIB Plant Production Volumes (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.470	\$ 0.554	\$ (0.267)	\$ 0.252	\$ 0.161	\$ 0.143	\$ 0.125	\$ 0.250	\$ 0.337	\$ 0.303

(a) We began consolidating our ownership interest in the La Porte PGP Pipeline effective January 1, 2017.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2017

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2014	Total 2015	1Q16	2Q16	3Q16	4Q16	Total 2016	1Q17	2Q17	Total 2017
Petrochemical & Refined Products Services (continued):										
<u>Refined Products Services</u>										
Gross Operating Margin from Consolidated Facilities	\$ 200.7	\$ 275.1	\$ 92.2	\$ 78.6	\$ 74.2	\$ 76.1	\$ 321.1	\$ 80.1	\$ 72.0	\$ 152.1
Equity Income from Unconsolidated Affiliates:										
Centennial	(14.4)	(16.9)	(5.3)	(4.7)	(3.2)	(3.2)	(16.4)	(3.4)	(2.9)	(6.3)
Transport 4	0.4	0.6	0.1	0.2	0.3	0.3	0.9	-	0.4	0.4
Total Equity Income from Unconsolidated Affiliates	(14.0)	(16.3)	(5.2)	(4.5)	(2.9)	(2.9)	(15.5)	(3.4)	(2.5)	(5.9)
Total Refined Products Services Gross Operating Margin	\$ 186.7	\$ 258.8	\$ 87.0	\$ 74.1	\$ 71.3	\$ 73.2	\$ 305.6	\$ 76.7	\$ 69.5	\$ 146.2
Total Refined Products Pipeline Transportation Volumes (MBPD)	614	642	706	718	648	699	693	702	675	688
Total Marine Terminal Volumes, primarily Refined Products (MBPD)	270	355	347	410	354	417	389	399	471	435
Indicative Unit Margin (\$/Gallon)	\$ 0.014	\$ 0.017	\$ 0.022	\$ 0.017	\$ 0.018	\$ 0.017	\$ 0.018	\$ 0.018	\$ 0.016	\$ 0.017
<u>Other</u>										
Gross Operating Margin from Consolidated Facilities	\$ 69.2	\$ 60.7	\$ 9.8	\$ 10.1	\$ 9.4	\$ 9.4	\$ 38.7	\$ 6.7	\$ 0.1	\$ 6.8
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 681.0	\$ 718.5	\$ 154.8	\$ 175.5	\$ 171.6	\$ 148.7	\$ 650.6	\$ 181.8	\$ 188.4	\$ 370.2
Offshore Pipelines & Services (a):										
Natural Gas Pipelines	\$ 27.6	\$ 13.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Crude Oil Pipelines	113.0	77.2	-	-	-	-	-	-	-	-
Platform Services & Other	21.4	7.1	-	-	-	-	-	-	-	-
Total Offshore Pipelines & Services Gross Operating Margin	\$ 162.0	\$ 97.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Natural Gas Transportation Volumes (BBtus/d)	627	587	-	-	-	-	-	-	-	-
Indicative Unit Margin (\$/MMBtu)	\$ 0.121	\$ 0.110	-	-	-	-	-	-	-	-
Crude Oil Transportation Volumes (MBPD)	330	357	-	-	-	-	-	-	-	-
Indicative Unit Margin (\$/Bbl)	\$ 0.938	\$ 1.060	-	-	-	-	-	-	-	-
Platform Crude Oil Processing Volumes (MBPD)	14	13	-	-	-	-	-	-	-	-
Platform Natural Gas Processing Volumes (MMcf/d)	145	101	-	-	-	-	-	-	-	-
Total Segment Gross Operating Margin (b)	\$ 5,286.5	\$ 5,332.1	\$ 1,318.5	\$ 1,249.4	\$ 1,307.6	\$ 1,355.2	\$ 5,230.7	\$ 1,473.3	\$ 1,379.4	\$ 2,852.7
Net adjustment for shipper make-up rights (c)	(81.7)	7.1	5.8	4.8	4.4	2.1	17.1	(4.2)	(1.5)	(5.7)
Non-GAAP Total Gross Operating Margin	\$ 5,204.8	\$ 5,339.2	\$ 1,324.3	\$ 1,254.2	\$ 1,312.0	\$ 1,357.3	\$ 5,247.8	\$ 1,469.1	\$ 1,377.9	\$ 2,847.0

(a) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. Our consolidated financial results reflect ownership of the Offshore Business through July 24, 2015.

(b) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(c) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAAP total gross operating margin.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2017

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Unconsolidated Affiliates Investment Detail

(Amounts in millions)

Schedule of Investments in Unconsolidated Affiliates

Accounted for under the "Equity Method":

	Y/E 2014	Y/E 2015	1Q16	2Q16	3Q16	Y/E 2016	1Q17	2Q17
VESCO	\$ 27.7	\$ 25.9	\$ 25.7	\$ 25.4	\$ 25.0	\$ 24.8	\$ 24.7	\$ 25.9
Delaware Basin Gas Processing	-	46.2	73.3	83.3	96.0	102.6	109.4	108.2
Baton Rouge Fractionators	18.8	18.5	17.9	17.4	17.1	17.3	17.5	17.6
Promix	38.5	38.3	38.3	38.3	35.2	33.7	34.1	32.2
Skelly-Belview	40.1	39.8	39.1	39.2	40.0	38.9	38.7	37.1
Texas Express Pipeline	349.3	342.0	338.1	335.3	330.1	331.9	330.3	327.8
Texas Express Gathering	37.9	36.8	36.6	36.4	36.1	35.8	36.0	36.5
Front Range	170.0	171.2	171.1	170.4	168.0	165.4	167.4	166.5
Texas crude oil pipeline joint ventures	1,767.7	1,813.4	1,848.6	1,827.2	1,838.7	1,824.6	1,828.0	1,822.8
White River Hub	23.2	22.5	22.3	22.0	22.0	21.7	21.5	21.3
Baton Rouge Propylene Concentrator	6.5	5.4	5.3	5.0	4.6	4.5	4.5	4.1
La Porte PGP Pipeline (a)	2.1	2.5	2.7	5.8	11.3	13.3	-	-
Centennial	66.1	65.6	64.6	63.2	62.7	62.3	58.8	60.7
Transport 4	0.4	0.4	0.5	0.5	0.4	0.5	0.5	0.6
Poseidon Oil Pipeline (b)	31.8	-	-	-	-	-	-	-
Cameron Highway Oil Pipeline (b)	201.3	-	-	-	-	-	-	-
Deepwater Gateway (Marco Polo Platform) (b)	79.6	-	-	-	-	-	-	-
Southeast Keathley Canyon Pipeline (b)	146.1	-	-	-	-	-	-	-
Neptune (b)	34.9	-	-	-	-	-	-	-
Total investments in unconsolidated affiliates	\$ 3,042.0	\$ 2,628.5	\$ 2,684.1	\$ 2,669.4	\$ 2,687.2	\$ 2,677.3	\$ 2,671.4	\$ 2,661.3

(a) We began consolidating our ownership interest in the La Porte PGP Pipeline effective January 1, 2017.

(b) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2017

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Unconsolidated Affiliates Investment Detail (continued)

(Amounts in millions)

	Total 2014	Total 2015	1Q16	2Q16	3Q16	4Q16	Total 2016	1Q17	2Q17	Total 2017
Equity in Income of Unconsolidated Affiliates:										
VESCO	\$ 4.7	\$ 1.0	\$ 0.2	\$ 0.3	\$ -	\$ 0.4	\$ 0.9	\$ 0.1	\$ 1.8	\$ 1.9
Delaware Basin Gas Processing	-	-	(0.1)	-	0.7	0.9	1.5	-	1.2	1.2
Baton Rouge Fractionators	0.7	0.6	0.4	-	(0.2)	0.1	0.3	0.2	0.2	0.4
Promix	5.4	2.5	1.0	1.1	0.3	0.9	3.3	0.5	0.2	0.7
Skelly-Belvieu	4.5	7.2	1.3	1.5	2.0	1.3	6.1	2.4	1.3	3.7
Texas Express Pipeline	11.8	27.8	6.9	6.4	7.8	7.9	29.0	7.5	7.9	15.4
Texas Express Gathering	1.2	1.4	0.5	0.3	0.4	0.4	1.6	0.8	2.2	3.0
Front Range	2.3	17.0	4.9	4.4	4.9	4.5	18.7	4.0	4.2	8.2
Texas crude oil pipeline joint ventures	184.6	281.4	90.1	65.8	78.4	77.6	311.9	81.2	89.2	170.4
White River Hub	3.6	3.8	1.0	0.9	1.0	0.9	3.8	1.0	0.9	1.9
Baton Rouge Propylene Concentrator	1.9	1.9	0.3	0.4	0.2	0.3	1.2	0.5	0.4	0.9
La Porte PGP Pipeline (a)	(1.2)	(1.3)	(0.2)	(0.2)	(0.3)	(0.1)	(0.8)	-	-	-
Centennial	(14.4)	(16.9)	(5.3)	(4.7)	(3.2)	(3.2)	(16.4)	(3.4)	(2.9)	(6.3)
Transport 4	0.4	0.6	0.1	0.2	0.3	0.3	0.9	-	0.4	0.4
Poseidon Oil Pipeline (b)	23.6	17.6	-	-	-	-	-	-	-	-
Cameron Highway Oil Pipeline (b)	16.4	8.1	-	-	-	-	-	-	-	-
Deepwater Gateway (Marco Polo Platform) (b)	1.3	0.5	-	-	-	-	-	-	-	-
Southeast Keathley Canyon Pipeline (b)	14.3	21.2	-	-	-	-	-	-	-	-
Neptune (b)	(1.6)	(0.8)	-	-	-	-	-	-	-	-
Total equity in income of unconsolidated affiliates	\$ 259.5	\$ 373.6	\$ 101.1	\$ 76.4	\$ 92.3	\$ 92.2	\$ 362.0	\$ 94.8	\$ 107.0	\$ 201.8
Total Distributions Received from Unconsolidated Affiliates (c):										
VESCO	\$ 4.6	\$ 2.7	\$ 0.4	\$ 0.6	\$ 0.4	\$ 0.6	\$ 2.0	\$ 0.2	\$ 0.6	\$ 0.8
Baton Rouge Fractionators	1.3	0.9	1.1	0.4	0.2	(0.1)	1.6	-	-	-
Promix	12.3	11.7	1.0	1.1	3.4	2.4	7.9	0.2	2.0	2.2
Skelly-Belvieu	5.3	7.5	2.1	1.4	1.1	2.5	7.1	2.6	2.9	5.5
Texas Express Pipeline	20.4	38.4	9.7	9.3	13.0	6.0	38.0	9.1	10.5	19.6
Texas Express Gathering	1.9	2.5	0.6	0.7	0.6	1.1	3.0	0.6	1.7	2.3
Front Range	9.4	17.4	5.1	5.0	7.4	7.0	24.5	2.0	5.1	7.1
Delaware Basin Gas Processing	-	-	-	-	-	-	2.3	2.7	2.5	5.2
Texas crude oil pipeline joint ventures	228.5	319.2	94.1	98.3	71.0	94.3	357.7	83.3	100.2	183.5
White River Hub	4.5	4.5	1.1	1.2	1.0	1.3	4.6	1.2	1.1	2.3
Baton Rouge Propylene Concentrator	3.0	2.9	0.6	0.5	0.6	0.4	2.1	0.6	0.6	1.2
Transport 4	0.5	0.6	-	0.2	0.3	0.2	0.7	-	0.2	0.2
Poseidon Oil Pipeline (b)	33.5	20.3	-	-	-	-	-	-	-	-
Cameron Highway Oil Pipeline (b)	23.3	13.0	-	-	-	-	-	-	-	-
Deepwater Gateway (Marco Polo Platform) (b)	6.1	2.7	-	-	-	-	-	-	-	-
Southeast Keathley Canyon Pipeline (b)	18.3	16.7	-	-	-	-	-	-	-	-
Neptune and Nemo (b)	2.2	1.1	-	-	-	-	-	-	-	-
Total distributions received from unconsolidated affiliates	\$ 375.1	\$ 462.1	\$ 115.8	\$ 118.7	\$ 99.0	\$ 118.0	\$ 451.5	\$ 102.5	\$ 127.4	\$ 229.9

(a) We began consolidating our ownership interest in the La Porte PGP Pipeline effective January 1, 2017.

(b) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. The amounts presented represent our share of equity and distributions through July 24, 2015.

(c) Total distributions received from unconsolidated affiliates includes both distributions received on earnings and distributions received for return of capital.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2017

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Non-GAAP Reconciliations to GAAP

(Amounts in millions)

	Total 2014	Total 2015	1Q16	2Q16	3Q16	4Q16	Total 2016	1Q17	2Q17	Total 2017
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>										
<i>"Net cash flows provided by operating activities"</i>										
Distributable cash flow	\$ 4,078.6	\$ 5,607.3	\$ 1,053.6	\$ 1,039.7	\$ 978.4	\$ 1,031.1	\$ 4,102.8	\$ 1,128.6	\$ 1,051.9	\$ 2,180.5
Adjustments to non-GAAP distributable cash flow to derive GAAP net cash flows provided by operating activities:										
Add sustaining capital expenditures reflected in distributable cash flow	369.0	272.6	59.3	58.4	61.7	72.6	252.0	48.0	62.3	110.3
Subtract cash proceeds from asset sales and insurance recoveries reflected in distributable cash flow	(145.3)	(1,608.6)	(13.4)	(14.5)	(16.0)	(2.6)	(46.5)	(2.0)	(1.2)	(3.2)
Add or subtract monetization of interest rate derivative instruments	(27.6)	-	-	-	-	(6.1)	(6.1)	-	-	-
Add net income attributable to noncontrolling interests	46.1	37.2	9.0	11.5	8.5	10.9	39.9	10.3	12.3	22.6
Add or subtract miscellaneous non-cash and other amounts to reconcile non-GAAP distributable cash flows with GAAP net cash flows provided by operating activities, as applicable	(50.4)	17.2	(22.4)	(41.4)	(23.7)	(6.9)	(94.4)	(20.5)	(36.9)	(57.4)
Add or subtract the net effect of changes in operating accounts, as applicable	(108.2)	(323.3)	(186.4)	(108.2)	(195.1)	308.8	(180.9)	(288.8)	370.9	82.1
Net cash flows provided by operating activities	\$ 4,162.2	\$ 4,002.4	\$ 899.7	\$ 945.5	\$ 813.8	\$ 1,407.8	\$ 4,066.8	\$ 875.6	\$ 1,459.3	\$ 2,334.9
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>										
Net income	\$ 2,833.5	\$ 2,558.4	\$ 670.2	\$ 570.0	\$ 643.1	\$ 669.7	\$ 2,553.0	\$ 771.0	\$ 666.0	\$ 1,437.0
Adjustments to derive non-GAAP Adjusted EBITDA:										
Subtract equity in income of unconsolidated affiliates	(259.5)	(373.6)	(101.1)	(76.4)	(92.3)	(92.2)	(362.0)	(94.8)	(107.0)	(201.8)
Add distributions received from unconsolidated affiliates	375.1	462.1	115.8	118.7	99.0	118.0	451.5	102.5	127.4	229.9
Add interest expense, including related amortization	921.0	961.8	240.6	244.1	250.9	247.0	982.6	249.3	245.8	495.1
Add provision for or subtract benefit from income taxes	23.1	(2.5)	8.4	(0.1)	4.8	10.3	23.4	6.0	8.7	14.7
Add depreciation, amortization and accretion in costs and expenses	1,325.1	1,472.6	367.1	366.3	374.8	378.7	1,486.9	384.3	387.8	772.1
Add asset impairment and related charges	34.0	162.6	1.7	20.6	6.8	24.4	53.5	11.2	14.0	25.2
Add non-cash net losses or subtract net gains attributable to asset sales, insurance recoveries and related property damage	7.7	18.9	6.6	-	(8.9)	(0.2)	(2.5)	(0.3)	0.3	-
Add non-cash expense or subtract benefit attributable to changes in fair market value of the Liquidity Option Agreement	-	25.4	(2.2)	23.3	6.9	(3.5)	24.5	5.5	18.6	24.1
Add non-cash expense or subtract benefit attributable to changes in fair value of derivative instruments	30.6	(18.4)	20.1	48.2	(26.2)	2.9	45.0	(20.3)	(23.4)	(43.7)
Adjusted EBITDA	5,290.6	5,267.3	1,327.2	1,314.7	1,258.9	1,355.1	5,255.9	1,414.4	1,338.2	2,752.6
Subtract interest expense, including related amortization, reflected in Adjusted EBITDA	(921.0)	(961.8)	(240.6)	(244.1)	(250.9)	(247.0)	(982.6)	(249.3)	(245.8)	(495.1)
Add benefit or subtract provision for income taxes reflected in Adjusted EBITDA	(23.1)	2.5	(8.4)	0.1	(4.8)	(10.3)	(23.4)	(6.0)	(8.7)	(14.7)
Subtract distributions received for return of capital from unconsolidated affiliates	-	-	(9.1)	(30.3)	(12.5)	(19.1)	(71.0)	(12.0)	(12.8)	(24.8)
Add or subtract miscellaneous non-cash and other amounts to reconcile non-GAAP Adjusted EBITDA with GAAP net cash flows provided by operating activities, as applicable	(76.1)	17.7	17.0	13.3	18.2	20.3	68.8	17.3	17.5	34.8
Add or subtract the net effect of changes in operating accounts, as applicable	(108.2)	(323.3)	(186.4)	(108.2)	(195.1)	308.8	(180.9)	(288.8)	370.9	82.1
Net cash flows provided by operating activities	\$ 4,162.2	\$ 4,002.4	\$ 899.7	\$ 945.5	\$ 813.8	\$ 1,407.8	\$ 4,066.8	\$ 875.6	\$ 1,459.3	\$ 2,334.9

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2017

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Energy and Petrochemical Industry Data

(Amounts as stated)

	MMBtu per Gallon	Composite NGL Barrel	Average 2014	Average 2015	1Q16	2Q16	3Q16	4Q16	Average 2016	1Q17	2Q17	Average 2017
Industry Pricing Data:												
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 4.43	\$ 2.67	\$ 2.09	\$ 1.95	\$ 2.81	\$ 2.98	\$ 2.46	\$ 3.32	\$ 3.19	\$ 3.25
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)			\$ 93.01	\$ 48.80	\$ 33.45	\$ 45.59	\$ 44.94	\$ 49.29	\$ 43.32	\$ 51.91	\$ 48.28	\$ 50.10
Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet)			\$ 96.75	\$ 52.38	\$ 35.11	\$ 47.35	\$ 46.52	\$ 50.53	\$ 44.88	\$ 53.52	\$ 50.31	\$ 51.92
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.27	\$ 0.18	\$ 0.16	\$ 0.20	\$ 0.19	\$ 0.24	\$ 0.20	\$ 0.23	\$ 0.25	\$ 0.24
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 1.04	\$ 0.45	\$ 0.38	\$ 0.49	\$ 0.47	\$ 0.58	\$ 0.48	\$ 0.71	\$ 0.63	\$ 0.67
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 1.22	\$ 0.61	\$ 0.53	\$ 0.62	\$ 0.63	\$ 0.83	\$ 0.65	\$ 0.98	\$ 0.76	\$ 0.87
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 1.25	\$ 0.61	\$ 0.53	\$ 0.63	\$ 0.67	\$ 0.90	\$ 0.68	\$ 0.94	\$ 0.75	\$ 0.84
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 1.98	\$ 1.08	\$ 0.76	\$ 0.96	\$ 0.98	\$ 1.08	\$ 0.94	\$ 1.10	\$ 1.07	\$ 1.08
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 0.97	\$ 0.49	\$ 0.40	\$ 0.50	\$ 0.49	\$ 0.60	\$ 0.50	\$ 0.66	\$ 0.60	\$ 0.63
% of Natural Gas to Crude Oil (a)			28%	32%	36%	25%	36%	35%	33%	37%	38%	38%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.71	\$ 0.39	\$ 0.31	\$ 0.33	\$ 0.38	\$ 0.36	\$ 0.34	\$ 0.47	\$ 0.42	\$ 0.45
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.57	\$ 0.26	\$ 0.18	\$ 0.19	\$ 0.24	\$ 0.24	\$ 0.21	\$ 0.32	\$ 0.28	\$ 0.30
PGP vs. RGP Spread (\$/Lb)			\$ 0.14	\$ 0.13	\$ 0.13	\$ 0.14	\$ 0.14	\$ 0.12	\$ 0.13	\$ 0.15	\$ 0.14	\$ 0.15
PGP vs. RGP Spread (\$/Gallon)			\$ 0.60	\$ 0.55	\$ 0.57	\$ 0.61	\$ 0.61	\$ 0.52	\$ 0.58	\$ 0.65	\$ 0.61	\$ 0.63
U. S. Ethylene Production Data (b):												
Nameplate Capacity (MM lb/yr)			59,719	61,278	61,557	61,557	61,807	61,990	61,728	63,557	64,447	64,002
Average Steam Cracker Operating Rate (% of nameplate capacity)			88.6%	92.7%	96.6%	90.0%	88.7%	92.1%	91.9%	90.5%	96.0%	93.3%
Ethylene Production Rate - Annualized (Billion lbs/yr)			53	57	59	55	55	57	57	58	62	60
Steam Cracker Feedstocks (MBPD)												
Ethane			1,028	1,054	1,091	1,012	1,006	1,055	1,041	1,109	1,183	1,146
Propane			310	385	431	398	393	386	402	359	404	382
Butane			116	137	134	140	137	122	133	95	105	100
Subtotal Light Feeds			1,454	1,576	1,656	1,550	1,536	1,563	1,576	1,563	1,692	1,628
Naphtha			98	104	112	100	96	136	111	129	124	127
Gas Oil			22	25	20	16	17	16	17	26	32	29
Subtotal Heavy Feeds			120	129	132	116	113	152	128	155	156	156
Total Feedstock			1,574	1,705	1,788	1,666	1,649	1,715	1,705	1,718	1,848	1,783
Percent of Light/Heavy Feeds			92%/8%	92%/8%	93%/7%	93%/7%	93%/7%	91%/9%	92%/8%	91%/9%	92%/8%	91%/9%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report.