



Enterprise Products Partners L.P.

Selected Financial Data through December 31, 2025

1100 Louisiana Street, 10th Floor, Houston, TX 77002 | (713) 381-6500 | www.enterpriseproducts.com

Investor Relations Contacts:

Joe Theriac, Vice President
Phone: (713) 381-6394
Fax: (713) 381-8200
Mobile: (281) 928-0497
Email: jstheriac@eprod.com

Libby Strait, Vice President
Phone: (713) 381-4754
Fax: (713) 381-8200
Mobile: (832) 596-9139
Email: ecstrait@eprod.com

Gayl Fogata, Manager
Phone: (713) 381-4062
Fax: (713) 381-8200
Mobile: (346) 221-5278
Email: mfogata@eprod.com

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

<u>Table of Contents</u>	<u>Page</u>
Financial & Operating Highlights	3
Partnership Unit Data	6
Capitalization Data	7
Statements of Consolidated Operations	9
Consolidated Balance Sheets	10
Statements of Consolidated Cash Flows	11
Calculation of Distributable Cash Flow	12
Calculation of Free Cash Flow & Adjusted Free Cash Flow	13
Calculation of Adjusted Cash Flow from Operations	13
Operating Data by Business Segment	14
Unconsolidated Affiliates Investment Detail	18
Non-GAAP Reconciliations to GAAP	19
Energy and Petrochemical Industry Data	20

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Financial & Operating Highlights
(Amounts in millions, except per unit amounts)

	Total 2022	Total 2023	1Q24	2Q24	3Q24	4Q24	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025
Summary Financial Data:												
Revenues	\$ 58,186	\$ 49,715	\$ 14,760	\$ 13,483	\$ 13,775	\$ 14,201	\$ 56,219	\$ 15,417	\$ 11,363	\$ 12,023	\$ 13,793	\$ 52,596
Operating income	\$ 6,907	\$ 6,929	\$ 1,822	\$ 1,765	\$ 1,780	\$ 1,971	\$ 7,338	\$ 1,761	\$ 1,795	\$ 1,686	\$ 2,024	\$ 7,266
Net income attributable to common unitholders	\$ 5,487	\$ 5,529	\$ 1,456	\$ 1,405	\$ 1,417	\$ 1,619	\$ 5,897	\$ 1,393	\$ 1,435	\$ 1,338	\$ 1,644	\$ 5,810
Earnings per unit (fully diluted)	\$ 2.50	\$ 2.52	\$ 0.66	\$ 0.64	\$ 0.65	\$ 0.74	\$ 2.69	\$ 0.64	\$ 0.66	\$ 0.61	\$ 0.75	\$ 2.66
Gross operating margin by business segment:												
NGL Pipelines & Services	\$ 5,142	\$ 4,898	\$ 1,340	\$ 1,325	\$ 1,335	\$ 1,548	\$ 5,548	\$ 1,418	\$ 1,297	\$ 1,303	\$ 1,541	\$ 5,559
Crude Oil Pipelines & Services	1,655	1,707	411	417	401	417	1,646	374	403	371	353	1,501
Natural Gas Pipelines & Services	1,042	1,077	312	293	349	323	1,277	357	417	339	445	1,558
Petrochemical & Refined Products Services	1,517	1,694	444	392	363	348	1,547	315	354	370	397	1,436
Total segment gross operating margin (a)	9,356	9,376	2,507	2,427	2,448	2,636	10,018	2,464	2,471	2,383	2,736	10,054
Net adjustment for shipper make-up rights (b)	(47)	19	(17)	(15)	6	(8)	(34)	(33)	6	2	1	(24)
Non-GAAP total gross operating margin	9,309	9,395	2,490	2,412	2,454	2,628	9,984	2,431	2,477	2,385	2,737	10,030
<i>Adjustments to reconcile non-GAAP total gross operating margin to GAAP operating income (addition or subtraction by sign):</i>												
Depreciation, amortization and accretion expense in operating costs and expenses (c)	(2,107)	(2,215)	(582)	(581)	(586)	(594)	(2,343)	(602)	(610)	(625)	(640)	(2,477)
Asset impairment charges in operating costs and expenses	(53)	(30)	(20)	(4)	(27)	(6)	(57)	(10)	(11)	(17)	(12)	(50)
Net gains or losses attributable to asset sales and related matters in operating costs and expenses	(1)	10	-	(5)	-	3	(2)	2	7	4	1	14
General and administrative costs	(241)	(231)	(66)	(57)	(61)	(60)	(244)	(60)	(68)	(61)	(62)	(251)
Operating income	\$ 6,907	\$ 6,929	\$ 1,822	\$ 1,765	\$ 1,780	\$ 1,971	\$ 7,338	\$ 1,761	\$ 1,795	\$ 1,686	\$ 2,024	\$ 7,266
Non-GAAP Adjusted EBITDA (See page 19)	\$ 9,309	\$ 9,318	\$ 2,469	\$ 2,389	\$ 2,442	\$ 2,599	\$ 9,899	\$ 2,444	\$ 2,408	\$ 2,405	\$ 2,707	\$ 9,964
LTM Non-GAAP Adjusted EBITDA	\$ 9,309	\$ 9,318	\$ 9,466	\$ 9,684	\$ 9,799	\$ 9,899	\$ 9,899	\$ 9,874	\$ 9,893	\$ 9,856	\$ 9,964	\$ 9,964
Net cash flow provided by operating activities	\$ 8,039	\$ 7,569	\$ 2,111	\$ 1,574	\$ 2,072	\$ 2,358	\$ 8,115	\$ 2,314	\$ 2,061	\$ 1,738	\$ 2,472	\$ 8,585
Non-GAAP Adjusted Cash Flow from Operations (See page 13)	\$ 8,093	\$ 8,124	\$ 2,147	\$ 2,065	\$ 2,108	\$ 2,301	\$ 8,621	\$ 2,111	\$ 2,111	\$ 2,060	\$ 2,427	\$ 8,709
Non-GAAP Distributable Cash Flow (See pages 12 and 19)	\$ 7,751	\$ 7,601	\$ 1,915	\$ 1,812	\$ 1,957	\$ 2,155	\$ 7,839	\$ 2,013	\$ 1,939	\$ 1,825	\$ 2,223	\$ 8,000
Non-GAAP Free Cash Flow (See page 13)	\$ 2,929	\$ 4,256	\$ 1,043	\$ 323	\$ 907	\$ 393	\$ 2,666	\$ 1,258	\$ 762	\$ (226)	\$ 1,212	\$ 3,006
Non-GAAP Adjusted Free Cash Flow (See page 13)	\$ 2,983	\$ 4,811	\$ 1,079	\$ 814	\$ 943	\$ 336	\$ 3,172	\$ 1,055	\$ 812	\$ 96	\$ 1,167	\$ 3,130
Weighted-average units outstanding - Basic EPU	2,177.790	2,172.139	2,170.406	2,171.203	2,169.062	2,166.686	2,169.331	2,167.502	2,167.644	2,164.331	2,162.769	2,165.545
Weighted-average units outstanding - Fully diluted EPU	2,198.564	2,194.029	2,193.572	2,194.276	2,191.816	2,189.087	2,192.076	2,190.584	2,190.006	2,186.295	2,184.527	2,187.695

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAAP total gross operating margin.

(c) Excludes amortization of major maintenance costs for reaction-based plants and amortization of finance lease right-of-use assets, which are components of gross operating margin.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Financial & Operating Highlights (continued)
(Volumes as noted)

Selected Operating Data (a):

	Total 2022	Total 2023	1Q24	2Q24	3Q24	4Q24	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025
Thousands of barrels per day ("MBPD"), net:												
NGL Pipeline Transportation	3,791	4,116	4,238	4,341	4,303	4,814	4,426	4,447	4,562	4,694	4,871	4,646
Crude Oil Pipeline Transportation	2,288	2,552	2,456	2,528	2,537	2,595	2,528	2,484	2,622	2,631	2,576	2,578
Petrochemical & Refined Products Pipeline Transportation	754	846	870	960	995	961	947	949	1,008	1,056	1,136	1,040
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	6,833	7,514	7,564	7,829	7,835	8,370	7,901	7,880	8,192	8,381	8,583	8,264
NGL Marine Terminals	723	821	895	876	887	1,005	915	994	942	908	1,036	970
Crude Oil Marine Terminals	788	913	1,094	977	910	841	955	736	811	720	785	763
Petrochemical & Refined Products Marine Terminals	225	343	350	359	286	310	326	311	328	347	331	330
Total NGL, Crude Oil, Petrochemical and Refined Products Marine Terminals	1,736	2,077	2,339	2,212	2,083	2,156	2,196	2,041	2,081	1,975	2,152	2,063
NGL Fractionation	1,444	1,570	1,642	1,679	1,662	1,688	1,667	1,652	1,667	1,636	1,871	1,706
Propylene Production	113	107	106	107	124	113	112	113	118	119	118	116
Butane Isomerization	108	112	117	119	116	120	118	114	122	123	124	121
Standalone Deisobutanizers ("DIBs")	159	176	196	211	191	194	198	188	186	196	208	194
Total Fractionation, Production, Isomerization and DIBs	1,824	1,965	2,061	2,116	2,093	2,115	2,095	2,067	2,093	2,074	2,321	2,137
Equity NGL-Equivalent Production	177	176	185	218	204	203	203	225	214	225	225	223
Octane Enhancement and Related Plant Sales	39	36	35	39	37	33	37	46	39	41	37	40
Billions of British Thermal Units per day ("BBtus/d"), net:												
Natural Gas Transportation	16,949	18,371	18,934	18,714	19,517	19,929	19,276	20,310	20,405	21,027	21,062	20,704
Total Natural Gas Transportation	16,949	18,371	18,934	18,714	19,517	19,929	19,276	20,310	20,405	21,027	21,062	20,704
Million Cubic Feet per day ("MMcf/d"), net:												
Fee-based Natural Gas Processing	5,119	5,923	6,421	6,578	6,850	7,078	6,733	7,181	7,266	7,454	7,339	7,311
Natural Gas Processing Inlet	6,404	6,796	7,144	7,513	7,624	7,675	7,490	7,719	7,768	8,057	8,074	7,906

(a) Operating rates are calculated based on total volumes divided by the number of calendar days during the applicable period. Total volumes, which include volumes for newly constructed assets from the related in-service date and for recently purchased assets from the related acquisition date, reflect volumes for assets owned by consolidated entities on a 100% basis and volumes for assets owned by our unconsolidated affiliates net to our ownership interest.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Financial & Operating Highlights (continued)
(Amounts in millions, except per unit amounts)

	Total 2022	Total 2023	1Q24	2Q24	3Q24	4Q24	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025
Distributable Cash Flow and Unit Coverage Ratio:												
Distributable Cash Flow	\$ 7,751	\$ 7,601	\$ 1,915	\$ 1,812	\$ 1,957	\$ 2,155	\$ 7,839	\$ 2,013	\$ 1,939	\$ 1,825	\$ 2,223	\$ 8,000
Coverage - weighted-average distribution-bearing common units	1.87x	1.75x	1.71x	1.59x	1.72x	1.86x	1.72x	1.73x	1.64x	1.55x	1.87x	1.70x
Coverage - weighted-average total common units	1.85x	1.73x	1.70x	1.58x	1.70x	1.84x	1.70x	1.72x	1.63x	1.53x	1.85x	1.68x
Distributions of Cash during Period:												
Date of distribution	Total 2022	Total 2023	2/14/2024	5/14/2024	8/14/2024	11/14/2024	Total 2024	2/14/2025	5/14/2025	8/14/2025	11/14/2025	Total 2025
Cash distribution (\$/unit)	\$ 1.8800	\$ 1.9800	\$ 0.5150	\$ 0.5150	\$ 0.5250	\$ 0.5250	\$ 2.0800	\$ 0.5350	\$ 0.5350	\$ 0.5450	\$ 0.5450	\$ 2.1600
Cash distributed to common units	\$ 4,095	\$ 4,301	\$ 1,117	\$ 1,118	\$ 1,139	\$ 1,138	\$ 4,512	\$ 1,159	\$ 1,160	\$ 1,180	\$ 1,179	\$ 4,678
Common units subject to distribution	2,177.908	2,172.232	2,168.245	2,171.558	2,170.302	2,167.575	2,169.415	2,165.700	2,168.903	2,165.247	2,163.321	2,165.779
Cash distributed to distribution equivalent right-bearing phantom units	\$ 34	\$ 38	\$ 10	\$ 11	\$ 11	\$ 11	\$ 43	\$ 11	\$ 11	\$ 11	\$ 11	\$ 44
Distribution equivalent right-bearing phantom units subject to distribution	18.238	19.442	19.551	21.378	21.009	20.722	20.667	20.586	20.961	20.325	20.047	20.477
Total cash distribution paid to common unitholders, including distribution equivalent rights on phantom unit awards	\$ 4,129	\$ 4,339	\$ 1,127	\$ 1,129	\$ 1,150	\$ 1,149	\$ 4,555	\$ 1,170	\$ 1,171	\$ 1,191	\$ 1,190	\$ 4,722

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Partnership Unit Data
(Amounts in millions)

	Total 2022	Total 2023	1Q24	2Q24	3Q24	4Q24	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025
Partnership Unit Data for EPU Calculation:												
Common Units:												
Total units outstanding, beginning of period	2,176.380	2,170.806	2,168.245	2,171.558	2,170.302	2,167.752	2,168.245	2,165.700	2,168.903	2,165.556	2,163.127	2,165.700
Total units outstanding, end of period	2,170.806	2,168.245	2,171.558	2,170.302	2,167.752	2,165.700	2,165.700	2,168.903	2,165.556	2,163.127	2,161.761	2,161.761
Weighted-average total units outstanding	2,177.790	2,172.139	2,170.406	2,171.203	2,169.062	2,166.686	2,169.331	2,167.502	2,167.644	2,164.331	2,162.769	2,165.545
Distribution Equivalent Right-bearing Phantom Unit Awards (a):												
Total units outstanding, beginning of period	17.171	17.983	19.557	21.481	21.055	20.735	19.557	20.592	20.997	20.346	20.084	20.592
Total units outstanding, end of period	17.983	19.557	21.481	21.055	20.735	20.592	20.592	20.997	20.346	20.084	20.582	20.582
Weighted-average total units outstanding	18.514	19.822	21.298	21.191	20.877	20.655	21.004	21.475	20.590	20.203	20.227	20.619
Preferred units (b):												
Total common unit equivalents outstanding, beginning of period	2.482	2.260	2.068	1.868	1.884	1.879	2.068	1.747	1.608	1.774	1.762	1.747
Total common unit equivalents outstanding, end of period	2.260	2.068	1.868	1.884	1.879	1.747	1.747	1.608	1.774	1.762	1.531	1.531
Weighted-average total common unit equivalents outstanding	2.260	2.068	1.868	1.882	1.877	1.746	1.741	1.607	1.772	1.761	1.531	1.531
Total of all Units used in Fully Diluted EPU Calculation:												
Total units outstanding, beginning of period	2,196.033	2,191.049	2,189.870	2,194.907	2,193.241	2,190.366	2,189.870	2,188.039	2,191.508	2,187.676	2,184.973	2,188.039
Total units outstanding, end of period	2,191.049	2,189.870	2,194.907	2,193.241	2,190.366	2,188.039	2,188.039	2,191.508	2,187.676	2,184.973	2,183.874	2,183.874
Weighted-average total units outstanding	2,198.564	2,194.029	2,193.572	2,194.276	2,191.816	2,189.087	2,192.076	2,190.584	2,190.006	2,186.295	2,184.527	2,187.695

(a) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.

(b) Consists of non-publicly traded preferred units having a stated value of \$1,000 per unit. Amounts represent the common unit equivalent, which was calculated using the "if-converted method" to determine the potential dilutive effect of the conversion of preferred units issued.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Capitalization Data
(Amounts in millions)

	Y/E 2022	Y/E 2023	1Q24	2Q24	3Q24	Y/E 2024	1Q25	2Q25	3Q25	Y/E 2025
<u>Capitalization for the period ended:</u>										
<u>Cash and Cash Equivalents</u>	\$ 76	\$ 180	\$ 283	\$ 138	\$ 1,434	\$ 583	\$ 220	\$ 870	\$ 206	\$ 969
<u>Debt:</u>										
Current maturities of debt	\$ 1,744	\$ 1,300	\$ 1,149	\$ 2,049	\$ 1,149	\$ 1,150	\$ 2,453	\$ 1,623	\$ 2,464	\$ 1,625
Senior debt obligations - principal	24,525	25,425	26,275	26,275	28,775	28,775	27,150	29,150	29,150	30,800
Junior subordinated notes - principal	2,296	2,296	2,296	2,296	2,296	2,282	2,282	2,282	2,282	2,282
Other	(270)	(273)	(286)	(282)	(315)	(311)	(305)	(322)	(318)	(312)
Total debt	\$ 28,295	\$ 28,748	\$ 29,434	\$ 30,338	\$ 31,905	\$ 31,896	\$ 31,580	\$ 32,733	\$ 33,578	\$ 34,395
Net debt	\$ 28,219	\$ 28,568	\$ 29,151	\$ 30,200	\$ 30,471	\$ 31,313	\$ 31,360	\$ 31,863	\$ 33,372	\$ 33,426
<u>Redeemable preferred limited partner interests:</u>										
Series A cumulative convertible preferred units	49	49	49	49	50	50	50	50	50	44
<u>Equity:</u>										
Common units	\$ 27,555	\$ 28,663	\$ 28,831	\$ 29,110	\$ 29,343	\$ 29,793	\$ 29,927	\$ 30,127	\$ 30,242	\$ 30,700
Treasury units	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)
Accumulated other comprehensive income (loss)	365	307	143	176	303	236	285	236	264	336
Noncontrolling interests in consolidated subsidiaries	1,079	1,086	800	808	809	857	860	853	841	831
Total equity	\$ 27,702	\$ 28,759	\$ 28,477	\$ 28,797	\$ 29,158	\$ 29,589	\$ 29,775	\$ 29,919	\$ 30,050	\$ 30,570
Total capitalization net of cash and cash equivalents	\$ 55,970	\$ 57,376	\$ 57,677	\$ 59,046	\$ 59,679	\$ 60,952	\$ 61,185	\$ 61,832	\$ 63,472	\$ 64,040
Net Debt to LTM Adjusted EBITDA (a)	2.91x	2.94x	2.96x	3.00x	2.99x	3.05x	3.06x	3.11x	3.27x	3.24x
Total Debt to LTM Adjusted EBITDA (a)	2.92x	2.96x	2.99x	3.01x	3.14x	3.11x	3.08x	3.19x	3.29x	3.34x
LTM Adjusted EBITDA Interest Coverage	7.48x	7.34x	7.36x	7.36x	7.36x	7.32x	7.25x	7.27x	7.18x	7.11x

(a) Debt in this calculation is reduced for the average 50% equity content ascribed, at issuance, to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Capitalization Data (continued)
(Amounts in millions)

	2026	2027	2028	2029	2030	Thereafter	Total
Debt Principal Maturity Schedule at December 31, 2025:							
EPO senior debt obligations:							
Senior Notes FFF, 5.05% fixed-rate, due January 2026	\$ 750	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 750
Senior Notes PP, 3.70% fixed-rate, due February 2026	875	-	-	-	-	-	875
Senior Notes HHHH, 4.60% fixed-rate, due January 2027	-	1,000	-	-	-	-	1,000
Senior Notes SS, 3.95% fixed-rate, due February 2027	-	575	-	-	-	-	575
Senior Notes LLL, 4.30% fixed-rate, due June 2028	-	-	800	-	-	-	800
Senior Notes WW, 4.15% fixed-rate, due October 2028	-	-	1,000	-	-	-	1,000
Senior Notes YY, 3.125% fixed-rate, due July 2029	-	-	-	1,250	-	-	1,250
Senior Notes AAA, 2.8% fixed-rate, due January 2030	-	-	-	-	1,250	-	1,250
Senior Notes MMM, 4.60% fixed-rate, due January 2031	-	-	-	-	-	1,350	1,350
Senior Notes GGG, 5.35% fixed-rate, due January 2033	-	-	-	-	-	1,000	1,000
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500	500
Senior Notes III, 4.85% fixed-rate, due January 2034	-	-	-	-	-	1,000	1,000
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350	350
Senior Notes JJJ, 4.95% fixed-rate, due February 2035	-	-	-	-	-	1,100	1,100
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250	250
Senior Notes NNN, 5.20% fixed-rate, due January 2036	-	-	-	-	-	1,500	1,500
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	400	400
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600	600
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600	600
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750	750
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600	600
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750	750
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100	1,100
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,400	1,400
Senior Notes KK, 5.10% fixed-rate, due February 2045	-	-	-	-	-	1,150	1,150
Senior Notes QQ, 4.90% fixed-rate, due May 2046	-	-	-	-	-	975	975
Senior Notes UU, 4.25% fixed-rate, due February 2048	-	-	-	-	-	1,250	1,250
Senior Notes XX, 4.80% fixed-rate, due February 2049	-	-	-	-	-	1,250	1,250
Senior Notes ZZ, 4.20% fixed-rate, due January 2050	-	-	-	-	-	1,250	1,250
Senior Notes BBB, 3.70% fixed-rate, due January 2051	-	-	-	-	-	1,000	1,000
Senior Notes DDD, 3.20% fixed-rate, due February 2052	-	-	-	-	-	1,000	1,000
Senior Notes EEE, 3.30% fixed-rate, due February 2053	-	-	-	-	-	1,000	1,000
Senior Notes NN, 4.95% fixed-rate, due October 2054	-	-	-	-	-	400	400
Senior Notes KKK, 5.55% fixed-rate, due February 2055	-	-	-	-	-	1,400	1,400
Senior Notes CCC, 3.95% fixed-rate, due January 2060	-	-	-	-	-	1,000	1,000
EPO Junior Subordinated Notes C, variable-rate, due June 2067	-	-	-	-	-	232	232
EPO Junior Subordinated Notes D, variable-rate, due August 2077	-	-	-	-	-	350	350
EPO Junior Subordinated Notes E, fixed/variable-rate, due August 2077	-	-	-	-	-	1,000	1,000
EPO Junior Subordinated Notes F, fixed/variable-rate, due February 2078	-	-	-	-	-	700	700
Total	\$ 1,625	\$ 1,575	\$ 1,800	\$ 1,250	\$ 1,250	\$ 27,207	\$ 34,707

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Statements of Consolidated Operations
(Amounts in millions, except per unit amounts)

	Total 2022	Total 2023	1Q24	2Q24	3Q24	4Q24	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025
Revenues	\$ 58,186	\$ 49,715	\$ 14,760	\$ 13,483	\$ 13,775	\$ 14,201	\$ 56,219	\$ 15,417	\$ 11,363	\$ 12,023	\$ 13,793	\$ 52,596
Costs and expenses:												
Operating costs and expenses	51,502	43,017	12,974	11,762	12,033	12,276	49,045	13,690	9,592	10,366	11,792	45,440
General and administrative costs	241	231	66	57	61	60	244	60	68	61	62	251
Total costs and expenses	51,743	43,248	13,040	11,819	12,094	12,336	49,289	13,750	9,660	10,427	11,854	45,691
Equity in income of unconsolidated affiliates	464	462	102	101	99	106	408	94	92	90	85	361
Operating income	6,907	6,929	1,822	1,765	1,780	1,971	7,338	1,761	1,795	1,686	2,024	7,266
Other income (expense):												
Interest expense	(1,244)	(1,269)	(331)	(332)	(343)	(346)	(1,352)	(340)	(332)	(354)	(375)	(1,401)
Other, net	34	41	13	4	14	18	49	9	7	11	7	34
Total other expense, net	(1,210)	(1,228)	(318)	(328)	(329)	(328)	(1,303)	(331)	(325)	(343)	(368)	(1,367)
Income before income taxes	5,697	5,701	1,504	1,437	1,451	1,643	6,035	1,430	1,470	1,343	1,656	5,899
Benefit from (provision for) income taxes	(82)	(44)	(21)	(15)	(19)	(10)	(65)	(24)	(16)	13	4	(23)
Net income	5,615	5,657	1,483	1,422	1,432	1,633	5,970	1,406	1,454	1,356	1,660	5,876
Net income attributable to noncontrolling interests	(125)	(125)	(26)	(16)	(14)	(13)	(69)	(12)	(18)	(17)	(15)	(62)
Net income attributable to preferred units	(3)	(3)	(1)	(1)	(1)	(1)	(4)	(1)	(1)	(1)	(1)	(4)
Net income attributable to common unitholders	\$ 5,487	\$ 5,529	\$ 1,456	\$ 1,405	\$ 1,417	\$ 1,619	\$ 5,897	\$ 1,393	\$ 1,435	\$ 1,338	\$ 1,644	\$ 5,810
Earnings per unit:												
Basic earnings per unit	\$ 2.50	\$ 2.52	\$ 0.66	\$ 0.64	\$ 0.65	\$ 0.74	\$ 2.69	\$ 0.64	\$ 0.66	\$ 0.61	\$ 0.75	\$ 2.66
Number of units used in calculation	2,177,790	2,172,139	2,170,406	2,171,203	2,169,062	2,166,686	2,169,331	2,167,502	2,167,644	2,164,331	2,162,769	2,165,545
Diluted earnings per unit	\$ 2.50	\$ 2.52	\$ 0.66	\$ 0.64	\$ 0.65	\$ 0.74	\$ 2.69	\$ 0.64	\$ 0.66	\$ 0.61	\$ 0.75	\$ 2.66
Number of units used in calculation	2,198,564	2,194,029	2,193,572	2,194,276	2,191,816	2,189,087	2,192,076	2,190,584	2,190,006	2,186,295	2,184,527	2,187,695

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Consolidated Balance Sheets

(Amounts in millions)

	Y/E 2022	Y/E 2023	1Q24	2Q24	3Q24	Y/E 2024	1Q25	2Q25	3Q25	Y/E 2025
ASSETS										
Current assets:										
Cash and cash equivalents	\$ 76	\$ 180	\$ 283	\$ 138	\$ 1,434	\$ 583	\$ 220	\$ 870	\$ 206	\$ 969
Restricted cash	130	140	101	296	239	255	234	226	226	276
Accounts receivable - trade, net	6,964	7,765	7,592	8,647	8,197	9,236	7,853	7,560	7,515	6,494
Accounts receivable - related parties	11	7	6	8	5	4	2	2	1	1
Inventories	2,554	3,352	3,257	3,356	3,319	3,955	3,233	3,969	4,160	3,884
Prepaid and other current assets	863	804	854	1,008	1,191	1,100	1,221	1,533	1,129	1,736
Total current assets	10,598	12,248	12,093	13,453	14,385	15,133	12,763	14,160	13,237	13,360
Property, plant and equipment, net	44,401	45,804	46,431	47,436	48,099	49,062	49,715	50,495	51,511	51,359
Investments in unconsolidated affiliates	2,352	2,330	2,321	2,292	2,268	2,259	2,251	2,221	2,201	2,185
Intangible assets, net	3,965	3,770	3,720	3,671	3,619	4,005	3,953	3,902	4,207	4,159
Goodwill	5,608	5,608	5,608	5,608	5,608	5,712	5,712	5,712	5,712	5,712
Other assets	1,184	1,222	1,200	1,101	1,083	997	1,012	952	954	1,127
Total assets	\$ 68,108	\$ 70,982	\$ 71,373	\$ 73,561	\$ 75,062	\$ 77,168	\$ 75,406	\$ 77,442	\$ 77,822	\$ 77,902
LIABILITIES AND EQUITY										
Current liabilities:										
Current maturities of debt	\$ 1,744	\$ 1,300	\$ 1,149	\$ 2,049	\$ 1,149	\$ 1,150	\$ 2,453	\$ 1,623	\$ 2,464	\$ 1,625
Accounts payable - trade	743	1,195	1,372	1,147	1,203	1,227	1,334	1,326	1,359	1,021
Accounts payable - related parties	232	199	82	109	137	198	91	128	161	217
Accrued product payables	7,988	8,911	9,297	9,859	9,219	10,777	9,421	9,721	9,532	8,183
Accrued interest	426	455	254	487	270	536	261	520	288	566
Other current liabilities	1,132	1,071	876	1,158	1,426	1,289	1,312	1,439	1,246	1,220
Total current liabilities	12,265	13,131	13,030	14,809	13,404	15,177	14,872	14,757	15,050	12,832
Long-term debt	26,551	27,448	28,285	28,289	30,756	30,746	29,127	31,110	31,114	32,770
Deferred tax liabilities	600	611	620	625	634	656	667	672	655	702
Other long-term liabilities	941	984	912	992	1,060	950	915	934	903	984
Redeemable preferred limited partner interests:										
Series A cumulative convertible preferred units	49	49	49	49	50	50	50	50	50	44
Equity:										
Partners' equity:										
Common units	27,555	28,663	28,831	29,110	29,343	29,793	29,927	30,127	30,242	30,700
Treasury units	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)
Accumulated other comprehensive income (loss)	365	307	143	176	303	236	285	236	264	336
Total partners' equity	26,623	27,673	27,677	27,989	28,349	28,732	28,915	29,066	29,209	29,739
Noncontrolling interests in consolidated subsidiaries	1,079	1,086	800	808	809	857	860	853	841	831
Total equity	27,702	28,759	28,477	28,797	29,158	29,589	29,775	29,919	30,050	30,570
Total liabilities and equity	\$ 68,108	\$ 70,982	\$ 71,373	\$ 73,561	\$ 75,062	\$ 77,168	\$ 75,406	\$ 77,442	\$ 77,822	\$ 77,902
Working capital	\$ (1,667)	\$ (883)	\$ (937)	\$ (1,356)	\$ 981	\$ (44)	\$ (2,109)	\$ (597)	\$ (1,813)	\$ 528

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Statements of Consolidated Cash Flows

(Amounts in millions)

	Total 2022	Total 2023	1Q24	2Q24	3Q24	4Q24	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025
Operating Activities:												
Net income	\$ 5,615	\$ 5,657	\$ 1,483	\$ 1,422	\$ 1,432	\$ 1,633	\$ 5,970	\$ 1,406	\$ 1,454	\$ 1,356	\$ 1,660	\$ 5,876
<i>Reconciliation of net income to net cash flow provided by operating activities:</i>												
Depreciation and accretion	1,797	1,871	488	493	498	508	1,987	511	519	531	546	2,107
Amortization of intangible assets	177	201	50	51	54	52	207	52	52	55	57	216
Amortization of major maintenance costs for reaction-based plants	51	64	13	14	15	17	59	16	15	18	23	72
Other amortization expense	220	207	65	53	51	51	220	57	57	56	58	228
Impairment of assets other than goodwill	53	32	20	4	27	6	57	10	11	17	12	50
Equity in income of unconsolidated affiliates	(464)	(462)	(102)	(101)	(99)	(106)	(408)	(94)	(92)	(90)	(85)	(361)
Distributions received on earnings from unconsolidated affiliates	446	446	97	107	99	103	406	88	101	91	84	364
Net losses (gains) attributable to asset sales and related matters	1	(10)	-	5	-	(3)	2	(2)	(7)	(4)	(1)	(14)
Deferred income tax expense (benefit)	60	12	9	5	9	22	45	11	5	(17)	47	46
Change in fair market value of derivative instruments	78	33	4	(12)	(3)	(9)	(20)	42	(52)	34	(8)	16
Non-cash expense related to long-term operating leases	59	72	20	23	25	27	95	28	27	27	27	109
Net effect of changes in operating accounts	(54)	(555)	(36)	(491)	(36)	57	(506)	203	(50)	(322)	45	(124)
Other operating activities	-	1	-	1	-	-	1	(14)	21	(14)	7	-
Net cash flow provided by operating activities	8,039	7,569	2,111	1,574	2,072	2,358	8,115	2,314	2,061	1,738	2,472	8,585
Investing Activities:												
Capital expenditures	(1,964)	(3,266)	(1,047)	(1,264)	(1,174)	(1,059)	(4,544)	(1,062)	(1,299)	(1,958)	(1,301)	(5,620)
Cash used for business combinations, net of cash received	(3,204)	-	-	-	-	(949)	(949)	-	-	-	-	-
Investments in unconsolidated affiliates	(1)	(2)	-	-	-	-	-	-	(1)	-	(1)	(2)
Proceeds from asset sales and other matters	122	42	2	4	5	3	14	4	11	6	61	82
Distributions received for return of capital from unconsolidated affiliates	98	42	15	24	25	13	77	15	20	21	18	74
Other investing activities	(5)	(13)	(8)	(7)	(8)	(8)	(31)	(4)	(5)	(4)	(12)	(25)
Net cash flow used in investing activities	(4,954)	(3,197)	(1,038)	(1,243)	(1,152)	(2,000)	(5,433)	(1,047)	(1,274)	(1,935)	(1,235)	(5,491)
Financing Activities:												
Borrowings under debt agreements	96,140	89,899	14,328	23,953	14,175	1,259	53,715	19,103	30,462	21,469	17,247	88,281
Repayments of debt	(97,395)	(89,447)	(13,632)	(23,053)	(12,586)	(1,275)	(50,546)	(19,423)	(29,297)	(20,629)	(16,422)	(85,771)
Debt issuance costs	(1)	(17)	(18)	(1)	(25)	-	(44)	(12)	(13)	(4)	(13)	(42)
Cash distributions paid to common unitholders	(4,095)	(4,301)	(1,117)	(1,118)	(1,139)	(1,138)	(4,512)	(1,159)	(1,160)	(1,180)	(1,179)	(4,678)
Cash payments made in connection with distribution equivalent rights	(34)	(38)	(10)	(11)	(11)	(11)	(43)	(11)	(11)	(11)	(11)	(44)
Cash distributions paid to noncontrolling interests	(163)	(160)	(38)	(25)	(21)	(22)	(106)	(13)	(26)	(29)	(25)	(93)
Cash contributions from noncontrolling interests	7	44	8	17	8	57	90	4	1	-	-	5
Monetization of interest rate derivative instruments	-	21	(29)	-	(4)	-	(33)	-	14	-	-	14
Repurchase of common units under 2019 Buyback Program	(250)	(188)	(40)	(40)	(76)	(63)	(219)	(60)	(110)	(80)	(50)	(300)
Acquisition of noncontrolling interest	-	(10)	(400)	-	-	-	(400)	-	-	-	-	-
Other financing activities	(53)	(61)	(61)	(3)	(2)	-	(66)	(80)	(5)	(3)	29	(59)
Net cash flow provided by (used in) financing activities	(5,844)	(4,258)	(1,009)	(281)	319	(1,193)	(2,164)	(1,651)	(145)	(467)	(424)	(2,687)
Net change in cash and cash equivalents, including restricted cash	(2,759)	114	64	50	1,239	(835)	518	(384)	642	(664)	813	407
Cash and cash equivalents, including restricted cash, at beginning of period	2,965	206	320	384	434	1,673	320	838	454	1,096	432	838
Cash and cash equivalents, including restricted cash, at end of period	\$ 206	\$ 320	\$ 384	\$ 434	\$ 1,673	\$ 838	\$ 838	\$ 454	\$ 1,096	\$ 432	\$ 1,245	\$ 1,245

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Calculation of Distributable Cash Flow

(Amounts in millions, except per unit amounts)

	Total 2022	Total 2023	1Q24	2Q24	3Q24	4Q24	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025
Net income attributable to common unitholders (GAAP)	\$ 5,487	\$ 5,529	\$ 1,456	\$ 1,405	\$ 1,417	\$ 1,619	\$ 5,897	\$ 1,393	\$ 1,435	\$ 1,338	\$ 1,644	\$ 5,810
<i>Adjustments to GAAP Net Income Attributable to Common Unitholders to derive non-GAAP Distributable Cash Flow and Operational DCF (addition or subtraction indicated by sign):</i>												
Depreciation, amortization and accretion expenses (a)	2,245	2,343	616	611	618	628	2,473	636	643	660	684	2,623
Cash distributions received from unconsolidated affiliates	544	488	112	131	124	116	483	103	121	112	102	438
Equity in income of unconsolidated affiliates	(464)	(462)	(102)	(101)	(99)	(106)	(408)	(94)	(92)	(90)	(85)	(361)
Change in fair market value of derivative instruments	78	33	4	(12)	(3)	(9)	(20)	42	(52)	34	(8)	16
Sustaining capital expenditures	(372)	(413)	(180)	(245)	(129)	(113)	(667)	(102)	(117)	(198)	(203)	(620)
Asset impairment charges	53	32	20	4	27	6	57	10	11	17	12	50
Deferred income tax expense (benefit)	60	12	9	5	9	22	45	11	5	(17)	47	46
Other, net	(2)	(24)	7	10	(8)	(11)	(2)	10	(40)	(37)	(31)	(98)
Operational DCF (non-GAAP)	7,629	7,538	1,942	1,808	1,956	2,152	7,858	2,009	1,914	1,819	2,162	7,904
Proceeds from asset sales and other matters	122	42	2	4	5	3	14	4	11	6	61	82
Monetization of interest rate derivative instruments accounted for as cash flow hedges	-	21	(29)	-	(4)	-	(33)	-	14	-	-	14
Distributable Cash Flow (non-GAAP)	\$ 7,751	\$ 7,601	\$ 1,915	\$ 1,812	\$ 1,957	\$ 2,155	\$ 7,839	\$ 2,013	\$ 1,939	\$ 1,825	\$ 2,223	\$ 8,000
Units subject to Quarterly Cash Distribution:												
Common units	2,176,520	2,171,596	2,171,558	2,170,302	2,167,575	2,165,700	2,168,784	2,168,903	2,165,247	2,163,321	2,161,761	2,164,808
Distribution equivalent right-bearing phantom unit awards	18,436	19,839	21,378	21,009	20,722	20,586	20,924	20,961	20,325	20,047	20,616	20,487
Total participating units outstanding	2,194,956	2,191,435	2,192,936	2,191,311	2,188,297	2,186,286	2,189,708	2,189,864	2,185,573	2,183,368	2,182,377	2,185,295
Distributable Cash Flow Coverage:												
Distribution rate per period (\$/unit)	\$ 1.9050	\$ 2.0050	\$ 0.5150	\$ 0.5250	\$ 0.5250	\$ 0.5350	\$ 2.1000	\$ 0.5350	\$ 0.5450	\$ 0.5450	\$ 0.5500	\$ 2.1750
Distribution-bearing common units	1.87x	1.75x	1.71x	1.59x	1.72x	1.86x	1.72x	1.73x	1.64x	1.55x	1.87x	1.70x
All units	1.85x	1.73x	1.70x	1.58x	1.70x	1.84x	1.70x	1.72x	1.63x	1.53x	1.85x	1.68x
Retained Distributable Cash Flow	\$ 3,569	\$ 3,208	\$ 786	\$ 662	\$ 808	\$ 985	\$ 3,241	\$ 842	\$ 748	\$ 635	\$ 1,023	\$ 3,248

(a) Excludes amortization of finance lease right-of-use assets, which are a component of DCF and Operational DCF.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Calculation of Free Cash Flow & Adjusted Free Cash Flow
(Amounts in millions)

	Total 2022	Total 2023	1Q24	2Q24	3Q24	4Q24	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025
Net cash flow provided by operating activities (GAAP)	\$ 8,039	\$ 7,569	\$ 2,111	\$ 1,574	\$ 2,072	\$ 2,358	\$ 8,115	\$ 2,314	\$ 2,061	\$ 1,738	\$ 2,472	\$ 8,585
<i>Adjustments to GAAP Net cash flow provided by operating activities to derive non-GAAP Free Cash Flow & Adjusted Free Cash Flow (addition or subtraction indicated by sign):</i>												
Net cash flow used in investing activities	(4,954)	(3,197)	(1,038)	(1,243)	(1,152)	(2,000)	(5,433)	(1,047)	(1,274)	(1,935)	(1,235)	(5,491)
Cash contributions from noncontrolling interests	7	44	8	17	8	57	90	4	1	-	-	5
Cash distributions paid to noncontrolling interests	(163)	(160)	(38)	(25)	(21)	(22)	(106)	(13)	(26)	(29)	(25)	(93)
Free Cash Flow (non-GAAP)	\$ 2,929	\$ 4,256	\$ 1,043	\$ 323	\$ 907	\$ 393	\$ 2,666	\$ 1,258	\$ 762	\$ (226)	\$ 1,212	\$ 3,006
Net effect of changes in operating accounts, as applicable	54	555	36	491	36	(57)	506	(203)	50	322	(45)	124
Adjusted Free Cash Flow (non-GAAP)	\$ 2,983	\$ 4,811	\$ 1,079	\$ 814	\$ 943	\$ 336	\$ 3,172	\$ 1,055	\$ 812	\$ 96	\$ 1,167	\$ 3,130

Adjusted Cash Flow from Operations

Net cash flow provided by operating activities (GAAP)	\$ 8,039	\$ 7,569	\$ 2,111	\$ 1,574	\$ 2,072	\$ 2,358	\$ 8,115	\$ 2,314	\$ 2,061	\$ 1,738	\$ 2,472	\$ 8,585
<i>Adjustments to GAAP Net cash flow provided by operating activities to derive non-GAAP Adjusted Cash Flow from Operations (addition or subtraction indicated by sign):</i>												
Net effect of changes in operating accounts, as applicable	54	555	36	491	36	(57)	506	(203)	50	322	(45)	124
Adjusted Cash Flow from Operations (non-GAAP)	\$ 8,093	\$ 8,124	\$ 2,147	\$ 2,065	\$ 2,108	\$ 2,301	\$ 8,621	\$ 2,111	\$ 2,111	\$ 2,060	\$ 2,427	\$ 8,709

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment
(Unless otherwise stated, amounts in \$ millions)

	Total 2022	Total 2023	1Q24	2Q24	3Q24	4Q24	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025
<u>NGL Pipelines & Services:</u>												
Natural Gas Processing & Related NGL Marketing Activities	\$ 1,946	\$ 1,300	\$ 358	\$ 386	\$ 371	\$ 483	\$ 1,598	\$ 373	\$ 341	\$ 354	\$ 439	\$ 1,507
NGL Pipelines, Storage & Terminals	2,362	2,771	749	701	716	822	2,988	831	732	746	860	3,169
NGL Fractionation	834	827	233	238	248	243	962	214	224	203	242	883
Total NGL Pipelines & Services Gross Operating Margin	\$ 5,142	\$ 4,898	\$ 1,340	\$ 1,325	\$ 1,335	\$ 1,548	\$ 5,548	\$ 1,418	\$ 1,297	\$ 1,303	\$ 1,541	\$ 5,559
<u>Natural Gas Processing & Related NGL Marketing Activities</u>												
Gross Operating Margin from Consolidated Facilities	\$ 1,942	\$ 1,299	\$ 356	\$ 386	\$ 372	\$ 482	\$ 1,596	\$ 373	\$ 341	\$ 354	\$ 439	\$ 1,507
Total Equity Income from Unconsolidated Affiliates	4	1	2	-	(1)	1	2	-	-	-	-	-
Total NG Processing & Related NGL Marketing Activities Gross Operating Margin	\$ 1,946	\$ 1,300	\$ 358	\$ 386	\$ 371	\$ 483	\$ 1,598	\$ 373	\$ 341	\$ 354	\$ 439	\$ 1,507
Equity NGL-Equivalent Production (MBPD)	177	176	185	218	204	203	203	225	214	225	225	223
Fee-based Natural Gas Processing (MMcf/d)	5,119	5,923	6,421	6,578	6,850	7,078	6,733	7,181	7,266	7,454	7,339	7,311
Natural Gas Processing Inlet (MMcf/d)	6,404	6,796	7,144	7,513	7,624	7,675	7,490	7,719	7,768	8,057	8,074	7,906
<u>NGL Pipelines, Storage & Terminals</u>												
Gross Operating Margin from Consolidated Facilities	\$ 2,196	\$ 2,630	\$ 704	\$ 661	\$ 696	\$ 783	\$ 2,844	\$ 778	\$ 717	\$ 728	\$ 841	\$ 3,064
Net adjustment for shipper make-up rights	27	18	17	15	(6)	8	34	33	(6)	(2)	(1)	24
Total Equity Income from Unconsolidated Affiliates	139	123	28	25	26	31	110	20	21	20	20	81
Total NGL Pipelines, Storage & Terminals Gross Operating Margin	\$ 2,362	\$ 2,771	\$ 749	\$ 701	\$ 716	\$ 822	\$ 2,988	\$ 831	\$ 732	\$ 746	\$ 860	\$ 3,169
NGL Pipeline Transportation Volumes (MBPD)	3,791	4,116	4,238	4,341	4,303	4,814	4,426	4,447	4,562	4,694	4,871	4,646
NGL Marine Terminal Volumes (MBPD)	723	821	895	876	887	1,005	915	994	942	908	1,036	970
Indicative Unit Margin (\$/Gallon)	\$ 0.034	\$ 0.037	\$ 0.038	\$ 0.035	\$ 0.036	\$ 0.037	\$ 0.036	\$ 0.040	\$ 0.035	\$ 0.034	\$ 0.038	\$ 0.037
<u>NGL Fractionation</u>												
Gross Operating Margin from Consolidated Facilities	\$ 828	\$ 818	\$ 232	\$ 237	\$ 246	\$ 242	\$ 957	\$ 214	\$ 227	\$ 202	\$ 238	\$ 881
Total Equity Income from Unconsolidated Affiliates	6	9	1	1	2	1	5	-	(3)	1	4	2
Total NGL Fractionation Gross Operating Margin	\$ 834	\$ 827	\$ 233	\$ 238	\$ 248	\$ 243	\$ 962	\$ 214	\$ 224	\$ 203	\$ 242	\$ 883
NGL Fractionation Volumes (MBPD)	1,444	1,570	1,642	1,679	1,662	1,688	1,667	1,652	1,667	1,636	1,871	1,706
Indicative Unit Margin (\$/Gallon)	\$ 0.038	\$ 0.034	\$ 0.037	\$ 0.037	\$ 0.039	\$ 0.037	\$ 0.038	\$ 0.034	\$ 0.035	\$ 0.032	\$ 0.033	\$ 0.034
Total NGL Pipelines & Services Gross Operating Margin	\$ 5,142	\$ 4,898	\$ 1,340	\$ 1,325	\$ 1,335	\$ 1,548	\$ 5,548	\$ 1,418	\$ 1,297	\$ 1,303	\$ 1,541	\$ 5,559

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2022	Total 2023	1Q24	2Q24	3Q24	4Q24	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025
Crude Oil Pipelines & Services:												
Crude Oil Pipelines & Services	\$ 1,655	\$ 1,707	\$ 411	\$ 417	\$ 401	\$ 417	\$ 1,646	\$ 374	\$ 403	\$ 371	\$ 353	\$ 1,501
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 1,655	\$ 1,707	\$ 411	\$ 417	\$ 401	\$ 417	\$ 1,646	\$ 374	\$ 403	\$ 371	\$ 353	\$ 1,501
Crude Oil Pipelines & Services												
Gross Operating Margin from Consolidated Facilities	\$ 1,327	\$ 1,424	\$ 342	\$ 344	\$ 331	\$ 344	\$ 1,361	\$ 302	\$ 331	\$ 303	\$ 294	\$ 1,230
Net adjustment for shipper make-up rights	20	(37)	-	-	-	-	-	-	-	-	-	-
Total Equity Income from Unconsolidated Affiliates	308	320	69	73	70	73	285	72	72	68	59	271
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 1,655	\$ 1,707	\$ 411	\$ 417	\$ 401	\$ 417	\$ 1,646	\$ 374	\$ 403	\$ 371	\$ 353	\$ 1,501
Crude Oil Pipeline Transportation Volumes (MBPD)	2,288	2,552	2,456	2,528	2,537	2,595	2,528	2,484	2,622	2,631	2,576	2,578
Crude Oil Marine Terminal Volumes (MBPD)	788	913	1,094	977	910	841	955	736	811	720	785	763
Indicative Unit Margin (\$/Bbl)	\$ 1.474	\$ 1.350	\$ 1.272	\$ 1.307	\$ 1.264	\$ 1.319	\$ 1.291	\$ 1.291	\$ 1.290	\$ 1.203	\$ 1.142	\$ 1.231
Natural Gas Pipelines & Services:												
Natural Gas Pipelines & Services	\$ 1,042	\$ 1,077	\$ 312	\$ 293	\$ 349	\$ 323	\$ 1,277	\$ 357	\$ 417	\$ 339	\$ 445	\$ 1,558
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 1,042	\$ 1,077	\$ 312	\$ 293	\$ 349	\$ 323	\$ 1,277	\$ 357	\$ 417	\$ 339	\$ 445	\$ 1,558
Natural Gas Pipelines & Services												
Gross Operating Margin from Consolidated Facilities	\$ 1,037	\$ 1,071	\$ 310	\$ 292	\$ 347	\$ 323	\$ 1,272	\$ 355	\$ 417	\$ 337	\$ 444	\$ 1,553
Total Equity Income from Unconsolidated Affiliates	5	6	2	1	2	-	5	2	-	2	1	5
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 1,042	\$ 1,077	\$ 312	\$ 293	\$ 349	\$ 323	\$ 1,277	\$ 357	\$ 417	\$ 339	\$ 445	\$ 1,558
Natural Gas Transportation Volumes (BBtus/d)	16,949	18,371	18,934	18,714	19,517	19,929	19,276	20,310	20,405	21,027	21,062	20,704
Indicative Unit Margin (\$/MMBtu)	\$ 0.168	\$ 0.161	\$ 0.181	\$ 0.172	\$ 0.194	\$ 0.176	\$ 0.181	\$ 0.195	\$ 0.225	\$ 0.175	\$ 0.230	\$ 0.206

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2022	Total 2023	1Q24	2Q24	3Q24	4Q24	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025
Petrochemical & Refined Products Services:												
Propylene Production & Related Activities	\$ 564	\$ 583	\$ 137	\$ 131	\$ 128	\$ 111	\$ 507	\$ 85	\$ 135	\$ 112	\$ 126	\$ 458
Butane Isomerization & Related Operations	114	124	33	29	28	36	126	27	31	30	32	120
Octane Enhancement & Related Plant Operations	394	442	142	106	96	71	415	59	57	81	76	273
Refined Products Pipelines & Related Activities	277	357	72	73	67	75	287	105	76	93	111	385
Ethylene Exports & Related Activities	123	123	48	33	25	36	142	20	34	36	32	122
Marine Transportation & Other Services	45	65	12	20	19	19	70	19	21	18	20	78
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 1,517	\$ 1,694	\$ 444	\$ 392	\$ 363	\$ 348	\$ 1,547	\$ 315	\$ 354	\$ 370	\$ 397	\$ 1,436
Propylene Production & Related Activities												
Gross Operating Margin from Consolidated Facilities	\$ 560	\$ 580	\$ 136	\$ 130	\$ 128	\$ 110	\$ 504	\$ 84	\$ 134	\$ 111	\$ 125	\$ 454
Total Equity Income from Unconsolidated Affiliates	4	3	1	1	-	1	3	1	1	1	1	4
Total Propylene Production & Related Activities Gross Operating Margin	\$ 564	\$ 583	\$ 137	\$ 131	\$ 128	\$ 111	\$ 507	\$ 85	\$ 135	\$ 112	\$ 126	\$ 458
Propylene Production Volumes (MBPD)												
Indicative Unit Margin (\$/Gallon)	\$ 0.295	\$ 0.315	\$ 0.296	\$ 0.276	\$ 0.227	\$ 0.213	\$ 0.253	\$ 0.164	\$ 0.264	\$ 0.211	\$ 0.248	\$ 0.224
Total Petrochemical Pipeline Transportation Volumes (MBPD)												
Indicative Unit Margin (\$/Gallon)	\$ 0.019	\$ 0.023	\$ 0.025	\$ 0.024	\$ 0.022	\$ 0.025	\$ 0.024	\$ 0.020	\$ 0.021	\$ 0.021	\$ 0.020	\$ 0.021
Butane Isomerization & Related Operations												
Gross Operating Margin from Consolidated Facilities	\$ 114	\$ 124	\$ 33	\$ 29	\$ 28	\$ 36	\$ 126	\$ 27	\$ 31	\$ 30	\$ 32	\$ 120
Total Butane Isomerization & Related Operations Gross Operating Margin	\$ 114	\$ 124	\$ 33	\$ 29	\$ 28	\$ 36	\$ 126	\$ 27	\$ 31	\$ 30	\$ 32	\$ 120
Butane Isomerization Volumes (MBPD)												
Standalone DIB Processing Volumes (MBPD)	108	112	117	119	116	120	118	114	122	123	124	121
Indicative Unit Margin (\$/Gallon)	\$ 0.028	\$ 0.027	\$ 0.025	\$ 0.021	\$ 0.022	\$ 0.027	\$ 0.024	\$ 0.022	\$ 0.025	\$ 0.023	\$ 0.023	\$ 0.023
Octane Enhancement & Related Plant Operations												
Gross Operating Margin from Consolidated Facilities	\$ 394	\$ 442	\$ 142	\$ 106	\$ 96	\$ 71	\$ 415	\$ 59	\$ 57	\$ 81	\$ 76	\$ 273
Total Octane Enhancement & Related Plant Operations Gross Operating Margin	\$ 394	\$ 442	\$ 142	\$ 106	\$ 96	\$ 71	\$ 415	\$ 59	\$ 57	\$ 81	\$ 76	\$ 273
Octane Enhancement & Related Plant Sales Volumes (MBPD)												
Indicative Unit Margin (\$/Gallon)	\$ 0.659	\$ 0.801	\$ 1.062	\$ 0.711	\$ 0.671	\$ 0.557	\$ 0.730	\$ 0.339	\$ 0.382	\$ 0.511	\$ 0.532	\$ 0.445

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2022	Total 2023	1Q24	2Q24	3Q24	4Q24	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025
Petrochemical & Refined Products Services (continued):												
Refined Products Pipelines & Related Activities												
Gross Operating Margin from Consolidated Facilities	\$ 279	\$ 357	\$ 73	\$ 73	\$ 67	\$ 76	\$ 289	\$ 106	\$ 75	\$ 95	\$ 111	\$ 387
Total Equity Income (Loss) from Unconsolidated Affiliates	(2)	-	(1)	-	-	(1)	(2)	(1)	1	(2)	-	(2)
Total Refined Products Pipelines & Related Activities Gross Operating Margin	\$ 277	\$ 357	\$ 72	\$ 73	\$ 67	\$ 75	\$ 287	\$ 105	\$ 76	\$ 93	\$ 111	\$ 385
Total Refined Products Pipeline Transportation Volumes (MBPD)	503	553	551	600	636	611	600	633	650	712	795	698
Total Refined Products & Petrochemical Marine Terminal Volumes (MBPD)	225	343	350	359	286	310	326	311	328	347	331	330
Indicative Unit Margin (\$/Gallon)	\$ 0.026	\$ 0.027	\$ 0.022	\$ 0.021	\$ 0.019	\$ 0.022	\$ 0.021	\$ 0.030	\$ 0.021	\$ 0.024	\$ 0.026	\$ 0.025
Ethylene Exports & Related Activities												
Gross Operating Margin from Consolidated Facilities	\$ 123	\$ 123	\$ 48	\$ 33	\$ 25	\$ 36	\$ 142	\$ 20	\$ 34	\$ 36	\$ 32	\$ 122
Total Ethylene Exports & Related Activities Gross Operating Margin	\$ 123	\$ 123	\$ 48	\$ 33	\$ 25	\$ 36	\$ 142	\$ 20	\$ 34	\$ 36	\$ 32	\$ 122
Total Ethylene Pipeline Transportation Volumes (MBPD)	64	88	106	138	116	129	122	93	137	138	137	127
Indicative Unit Margin (\$/Gallon) (c)	\$ 0.029	\$ 0.029	\$ 0.067	\$ 0.023	\$ 0.025	\$ 0.026	\$ 0.034	\$ 0.023	\$ 0.023	\$ 0.021	\$ 0.030	\$ 0.024
Marine Transportation & Other Services												
Gross Operating Margin from Consolidated Facilities	\$ 45	\$ 65	\$ 12	\$ 20	\$ 19	\$ 19	\$ 70	\$ 19	\$ 21	\$ 18	\$ 20	\$ 78
Total Marine Transportation & Other Services Gross Operating Margin	\$ 45	\$ 65	\$ 12	\$ 20	\$ 19	\$ 19	\$ 70	\$ 19	\$ 21	\$ 18	\$ 20	\$ 78
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 1,517	\$ 1,694	\$ 444	\$ 392	\$ 363	\$ 348	\$ 1,547	\$ 315	\$ 354	\$ 370	\$ 397	\$ 1,436
Total Segment Gross Operating Margin (a)	\$ 9,356	\$ 9,376	\$ 2,507	\$ 2,427	\$ 2,448	\$ 2,636	\$ 10,018	\$ 2,464	\$ 2,471	\$ 2,383	\$ 2,736	\$ 10,054
Net adjustment for shipper make-up rights (b)	(47)	19	(17)	(15)	6	(8)	(34)	(33)	6	2	1	(24)
Non-GAAP Total Gross Operating Margin	\$ 9,309	\$ 9,395	\$ 2,490	\$ 2,412	\$ 2,454	\$ 2,628	\$ 9,984	\$ 2,431	\$ 2,477	\$ 2,385	\$ 2,737	\$ 10,030

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAAP total gross operating margin.

(c) Reflects the indicative unit margin for our ethylene transportation services only.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Unconsolidated Affiliates Investment Detail

(Amounts in millions)

	Y/E 2022	Y/E 2023	1Q24	2Q24	3Q24	Y/E 2024	1Q25	2Q25	3Q25	Y/E 2025
Schedule of Investments in Unconsolidated Affiliates										
Accounted for under the "Equity Method":										
NGL Pipelines & Services	\$ 640	\$ 612	\$ 610	\$ 600	\$ 597	\$ 598	\$ 586	\$ 578	\$ 573	\$ 572
Crude Oil Pipelines & Services	1,677	1,681	1,674	1,656	1,634	1,628	1,630	1,610	1,595	1,581
Natural Gas Pipelines & Services	32	33	34	33	34	30	32	32	31	31
Petrochemical & Refined Products Services	3	4	3	3	3	3	3	1	2	1
Total investments in unconsolidated affiliates	\$ 2,352	\$ 2,330	\$ 2,321	\$ 2,292	\$ 2,268	\$ 2,259	\$ 2,251	\$ 2,221	\$ 2,201	\$ 2,185

	Total 2022	Total 2023	1Q24	2Q24	3Q24	4Q24	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025
Equity in Income of Unconsolidated Affiliates:												
NGL Pipelines & Services	\$ 149	\$ 133	\$ 31	\$ 26	\$ 27	\$ 33	\$ 117	\$ 20	\$ 18	\$ 21	\$ 24	\$ 83
Crude Oil Pipelines & Services	308	320	69	73	70	73	285	72	72	68	59	271
Natural Gas Pipelines & Services	5	6	2	1	2	-	5	2	-	2	1	5
Petrochemical & Refined Products Services	2	3	-	1	-	-	1	-	2	(1)	1	2
Total equity in income of unconsolidated affiliates	\$ 464	\$ 462	\$ 102	\$ 101	\$ 99	\$ 106	\$ 408	\$ 94	\$ 92	\$ 90	\$ 85	\$ 361

Total Distributions Received from Unconsolidated Affiliates (a):

NGL Pipelines & Services	\$ 166	\$ 163	\$ 33	\$ 37	\$ 30	\$ 32	\$ 132	\$ 32	\$ 26	\$ 26	\$ 25	\$ 109
Crude Oil Pipelines & Services	369	316	76	91	92	79	338	70	92	83	73	318
Natural Gas Pipelines & Services	4	5	1	2	1	4	8	-	1	3	2	6
Petrochemical & Refined Products Services	5	4	2	1	1	1	5	1	2	-	2	5
Total distributions received from unconsolidated affiliates	\$ 544	\$ 488	\$ 112	\$ 131	\$ 124	\$ 116	\$ 483	\$ 103	\$ 121	\$ 112	\$ 102	\$ 438

(a) Total distributions received from unconsolidated affiliates includes both distributions received on earnings and distributions received for return of capital.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Non-GAAP Reconciliations to GAAP

(Amounts in millions)

	Total 2022	Total 2023	1Q24	2Q24	3Q24	4Q24	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025
<i>Reconciliation of Non-GAAP "Distributable cash flow" and "Operational DCF" to GAAP "Net cash flow provided by operating activities"</i>												
Distributable cash flow (non-GAAP)	\$ 7,751	\$ 7,601	\$ 1,915	\$ 1,812	\$ 1,957	\$ 2,155	\$ 7,839	\$ 2,013	\$ 1,939	\$ 1,825	\$ 2,223	\$ 8,000
<i>Adjustments to non-GAAP distributable cash flow and operational DCF to derive GAAP net cash flow provided by operating activities (addition or subtraction indicated by sign):</i>												
Proceeds from asset sales and other matters	(122)	(42)	(2)	(4)	(5)	(3)	(14)	(4)	(11)	(6)	(61)	(82)
Monetization of interest rate derivative instruments accounted for as cash flow hedges	-	(21)	29	-	4	-	33	-	(14)	-	-	(14)
Operational DCF (non-GAAP)	7,629	7,538	1,942	1,808	1,956	2,152	7,858	2,009	1,914	1,819	2,162	7,904
Net effect of changes in operating accounts, as applicable	(54)	(555)	(36)	(491)	(36)	57	(506)	203	(50)	(322)	45	(124)
Sustaining capital expenditures	372	413	180	245	129	113	667	102	117	198	203	620
Distributions received for return of capital from unconsolidated affiliates	(98)	(42)	(15)	(24)	(25)	(13)	(77)	(15)	(20)	(21)	(18)	(74)
Net income attributable to noncontrolling interests	125	125	26	16	14	13	69	12	18	17	15	62
Other, net	65	90	14	20	34	36	104	3	82	47	65	197
Net cash flow provided by operating activities (GAAP)	\$ 8,039	\$ 7,569	\$ 2,111	\$ 1,574	\$ 2,072	\$ 2,358	\$ 8,115	\$ 2,314	\$ 2,061	\$ 1,738	\$ 2,472	\$ 8,585
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flow provided by operating activities"</i>												
Net income (GAAP)	\$ 5,615	\$ 5,657	\$ 1,483	\$ 1,422	\$ 1,432	\$ 1,633	\$ 5,970	\$ 1,406	\$ 1,454	\$ 1,356	\$ 1,660	\$ 5,876
<i>Adjustments to GAAP net income to derive non-GAAP Adjusted EBITDA: (addition or subtraction indicated by sign):</i>												
Depreciation, amortization and accretion in costs and expenses (a)	2,156	2,267	600	593	599	606	2,398	615	625	639	656	2,535
Interest expense, including related amortization	1,244	1,269	331	332	343	346	1,352	340	332	354	375	1,401
Cash distributions received from unconsolidated affiliates	544	488	112	131	124	116	483	103	121	112	102	438
Equity in income of unconsolidated affiliates	(464)	(462)	(102)	(101)	(99)	(106)	(408)	(94)	(92)	(90)	(85)	(361)
Asset impairment charges	53	32	20	4	27	6	57	10	11	17	12	50
Provision for (benefit from) income taxes	82	44	21	15	19	10	65	24	16	(13)	(4)	23
Change in fair value of derivative instruments	78	33	4	(12)	(3)	(9)	(20)	42	(52)	34	(8)	16
Other, net	1	(10)	-	5	-	(3)	2	(2)	(7)	(4)	(1)	(14)
Adjusted EBITDA (non-GAAP)	9,309	9,318	2,469	2,389	2,442	2,599	9,899	2,444	2,408	2,405	2,707	9,964
<i>Adjustments to non-GAAP Adjusted EBITDA to derive GAAP net cash flow provided by operating activities (addition or subtraction indicated by sign):</i>												
Interest expense, including related amortization	(1,244)	(1,269)	(331)	(332)	(343)	(346)	(1,352)	(340)	(332)	(354)	(375)	(1,401)
Net effect of changes in operating accounts, as applicable	(54)	(555)	(36)	(491)	(36)	57	(506)	203	(50)	(322)	45	(124)
Other, net	28	75	9	8	9	48	74	7	35	9	95	146
Net cash flow provided by operating activities (GAAP)	\$ 8,039	\$ 7,569	\$ 2,111	\$ 1,574	\$ 2,072	\$ 2,358	\$ 8,115	\$ 2,314	\$ 2,061	\$ 1,738	\$ 2,472	\$ 8,585

(a) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of Adjusted EBITDA.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2025

This data should be used in conjunction with the information contained in our 2025 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Energy and Petrochemical Industry Data
(Amounts as stated)

	MMBtu per Gallon	Composite NGL Barrel	Average 2022	Average 2023	1Q24	2Q24	3Q24	4Q24	Average 2024	1Q25	2Q25	3Q25	4Q25	Average 2025
Industry Pricing Data:														
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 6.65	\$ 2.74	\$ 2.25	\$ 1.89	\$ 2.15	\$ 2.79	\$ 2.27	\$ 3.65	\$ 3.44	\$ 3.07	\$ 3.55	\$ 3.43
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)			\$ 94.23	\$ 77.62	\$ 76.96	\$ 80.57	\$ 75.10	\$ 70.27	\$ 75.73	\$ 71.42	\$ 63.87	\$ 64.93	\$ 59.14	\$ 64.84
Crude Oil (\$/Bbl) - (Argus Midland)			\$ 95.87	\$ 78.86	\$ 78.55	\$ 81.73	\$ 75.96	\$ 71.19	\$ 76.86	\$ 72.52	\$ 64.42	\$ 65.76	\$ 59.77	\$ 65.62
Crude Oil (\$/Bbl) - (Argus Houston)			\$ 96.21	\$ 79.08	\$ 78.85	\$ 82.33	\$ 76.51	\$ 71.72	\$ 77.35	\$ 72.81	\$ 64.65	\$ 66.09	\$ 60.05	\$ 65.90
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	48.0%	\$ 0.48	\$ 0.25	\$ 0.19	\$ 0.19	\$ 0.16	\$ 0.22	\$ 0.19	\$ 0.27	\$ 0.24	\$ 0.23	\$ 0.27	\$ 0.25
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	29.0%	\$ 1.10	\$ 0.71	\$ 0.84	\$ 0.75	\$ 0.73	\$ 0.78	\$ 0.78	\$ 0.90	\$ 0.78	\$ 0.69	\$ 0.62	\$ 0.75
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	10.0%	\$ 1.31	\$ 0.91	\$ 1.03	\$ 0.90	\$ 0.97	\$ 1.13	\$ 1.01	\$ 1.06	\$ 0.88	\$ 0.86	\$ 0.84	\$ 0.91
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	5.0%	\$ 1.44	\$ 1.00	\$ 1.14	\$ 1.26	\$ 1.08	\$ 1.12	\$ 1.15	\$ 1.07	\$ 0.93	\$ 0.92	\$ 0.88	\$ 0.95
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1158	8.0%	\$ 1.91	\$ 1.52	\$ 1.54	\$ 1.55	\$ 1.48	\$ 1.50	\$ 1.52	\$ 1.53	\$ 1.32	\$ 1.30	\$ 1.24	\$ 1.35
NGL Composite (\$/Gallon)	0.0830	100.0%	\$ 0.91	\$ 0.60	\$ 0.62	\$ 0.59	\$ 0.57	\$ 0.62	\$ 0.60	\$ 0.67	\$ 0.58	\$ 0.56	\$ 0.54	\$ 0.59
% of Natural Gas to Crude Oil (a)			41%	20%	17%	14%	17%	23%	17%	30%	31%	27%	35%	31%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.51	\$ 0.43	\$ 0.55	\$ 0.47	\$ 0.53	\$ 0.42	\$ 0.49	\$ 0.45	\$ 0.38	\$ 0.36	\$ 0.31	\$ 0.38
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.31	\$ 0.19	\$ 0.18	\$ 0.21	\$ 0.28	\$ 0.24	\$ 0.23	\$ 0.33	\$ 0.30	\$ 0.28	\$ 0.22	\$ 0.28
PGP vs. RGP Spread (\$/Lb)			\$ 0.20	\$ 0.24	\$ 0.37	\$ 0.26	\$ 0.25	\$ 0.18	\$ 0.27	\$ 0.12	\$ 0.08	\$ 0.08	\$ 0.09	\$ 0.09

U. S. Ethylene Production Data (b):

Nameplate Capacity (MM lb/yr)	95,170	99,560	99,560	99,560	99,560	99,560	99,560	99,560	99,560	99,560	99,560	99,560	99,560	99,560
Average Steam Cracker Operating Rate (% of nameplate capacity)	87.4%	87.3%	87.8%	91.2%	91.7%	95.2%	91.5%	87.2%	89.7%	95.9%	94.3%	91.8%		
Ethylene Production Rate - Annualized (Billion lbs/yr)	83	87	87	90	89	95	90	87	89	95	94	91		
Steam Cracker Feedstocks (MBPPD)														
Ethane	1,969	2,065	2,068	2,133	2,147	2,256	2,151	2,060	2,119	2,302	2,246	2,182		
Propane	200	198	207	213	217	227	216	220	204	212	214	213		
Butane	126	138	138	158	151	125	143	110	144	145	135	134		
Subtotal Light Feeds	2,295	2,401	2,413	2,504	2,515	2,608	2,510	2,390	2,467	2,659	2,595	2,528		
Naphtha	76	66	62	70	71	71	69	72	71	71	68	71		
Gas Oil	8	8	8	8	7	8	8	8	5	5	6	6		
Subtotal Heavy Feeds	84	74	70	78	78	79	76	80	76	76	74	77		
Total Feedstock	2,379	2,475	2,483	2,582	2,593	2,687	2,586	2,470	2,543	2,735	2,669	2,604		
Percent of Light/Heavy Feeds	96%/4%	97%/3%	97%/3%	97%/3%	97%/3%	97%/3%	97%/3%	97%/3%	97%/3%	97%/3%	97%/3%	97%/3%		

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report and Enterprise Fundamentals.