



Enterprise Products Partners L.P.

Selected Financial Data through September 30, 2021

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Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2021

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Financial & Operating Highlights

(Amounts in millions, except per unit amounts)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	Total 2021
Summary Financial Data:											
Revenues	\$ 36,534.2	\$ 32,789.2	\$ 7,482.5	\$ 5,751.0	\$ 6,922.0	\$ 7,044.2	\$ 27,199.7	\$ 9,155.3	\$ 9,450.1	\$ 10,831.3	\$ 29,436.7
Operating income	\$ 5,408.6	\$ 6,078.7	\$ 1,507.5	\$ 1,436.9	\$ 1,382.5	\$ 708.2	\$ 5,035.1	\$ 1,694.5	\$ 1,492.6	\$ 1,513.1	\$ 4,700.2
Net income attributable to common unitholders	\$ 4,172.4	\$ 4,591.3	\$ 1,350.1	\$ 1,034.7	\$ 1,052.6	\$ 337.3	\$ 3,774.7	\$ 1,340.4	\$ 1,112.3	\$ 1,153.0	\$ 3,605.7
Earnings per unit (fully diluted)	\$ 1.91	\$ 2.09	\$ 0.61	\$ 0.47	\$ 0.48	\$ 0.15	\$ 1.71	\$ 0.61	\$ 0.50	\$ 0.52	\$ 1.64
Gross operating margin by business segment:											
NGL Pipelines & Services	\$ 3,830.7	\$ 4,069.8	\$ 1,042.0	\$ 968.1	\$ 1,028.1	\$ 1,144.2	\$ 4,182.4	\$ 1,086.4	\$ 1,097.6	\$ 1,022.9	\$ 3,206.9
Crude Oil Pipelines & Services	1,511.3	2,087.8	452.9	634.4	481.8	428.2	1,997.3	400.2	418.9	422.9	1,242.0
Natural Gas Pipelines & Services	891.2	1,062.6	283.8	208.9	208.4	225.5	926.6	535.2	202.0	223.3	960.5
Petrochemical & Refined Products Services	1,057.8	1,069.6	278.5	191.5	315.0	296.8	1,081.8	281.5	326.3	411.3	1,019.1
Total segment gross operating margin (a)	7,291.0	8,289.8	2,057.2	2,002.9	2,033.3	2,094.7	8,188.1	2,303.3	2,044.8	2,080.4	6,428.5
Net adjustment for shipper make-up rights (b)	34.7	(24.1)	(9.7)	(4.5)	(39.9)	(31.6)	(85.7)	20.0	16.6	9.8	46.4
Non-GAAP total gross operating margin	7,325.7	8,265.7	2,047.5	1,998.4	1,993.4	2,063.1	8,102.4	2,323.3	2,061.4	2,090.2	6,474.9
<i>Adjustments to reconcile non-GAAP total gross operating margin to GAAP operating income (addition or subtraction by sign):</i>											
Depreciation, amortization and accretion expense in operating costs and expenses (c)	(1,687.0)	(1,848.3)	(482.8)	(494.3)	(484.2)	(500.2)	(1,961.5)	(496.1)	(499.1)	(502.7)	(1,497.9)
Asset impairment charges in operating costs and expenses	(50.5)	(132.7)	(1.6)	(11.8)	(77.0)	(800.2)	(890.6)	(65.5)	(17.9)	(29.3)	(112.7)
Net gains or losses attributable to asset sales and related matters in operating costs and expenses	28.7	5.7	(0.1)	1.6	0.6	2.3	4.4	(10.9)	(0.3)	2.2	(9.0)
General and administrative costs	(208.3)	(211.7)	(55.5)	(57.0)	(50.3)	(56.8)	(219.6)	(56.3)	(51.5)	(47.3)	(155.1)
Operating income	\$ 5,408.6	\$ 6,078.7	\$ 1,507.5	\$ 1,436.9	\$ 1,382.5	\$ 708.2	\$ 5,035.1	\$ 1,694.5	\$ 1,492.6	\$ 1,513.1	\$ 4,700.2
Adjusted EBITDA (See page 18)	\$ 7,222.9	\$ 8,117.3	\$ 1,978.7	\$ 1,961.2	\$ 2,060.2	\$ 2,055.6	\$ 8,055.7	\$ 2,245.6	\$ 2,008.1	\$ 2,015.3	\$ 6,269.0
LTM Adjusted EBITDA	\$ 7,222.9	\$ 8,117.3	\$ 8,110.2	\$ 7,982.4	\$ 8,019.5	\$ 8,055.7	\$ 8,055.7	\$ 8,322.6	\$ 8,369.5	\$ 8,324.6	\$ 8,324.6
Net cash flows provided by operating activities											
Net cash flows provided by operating activities	\$ 6,126.3	\$ 6,520.5	\$ 2,012.2	\$ 1,181.6	\$ 1,097.8	\$ 1,599.9	\$ 5,891.5	\$ 2,023.1	\$ 1,993.9	\$ 2,370.3	\$ 6,387.3
Distributable Cash Flow (See pages 12 and 18)	\$ 5,989.4	\$ 6,623.9	\$ 1,553.6	\$ 1,577.3	\$ 1,647.0	\$ 1,628.8	\$ 6,406.7	\$ 1,737.3	\$ 1,598.5	\$ 1,613.2	\$ 4,949.0
Free Cash Flow (See page 12)	\$ 2,001.2	\$ 2,471.6	\$ 915.8	\$ 305.4	\$ 429.6	\$ 1,019.6	\$ 2,670.4	\$ 1,349.4	\$ 1,385.6	\$ 1,838.7	\$ 4,573.7
Weighted-average units outstanding - Basic EPU											
Weighted-average units outstanding - Basic EPU	2,176,528	2,188,614	2,188,851	2,185,861	2,185,456	2,182,911	2,185,761	2,183,377	2,185,303	2,183,963	2,184,217
Weighted-average units outstanding - Fully diluted EPU											
Weighted-average units outstanding - Fully diluted EPU	2,187,062	2,201,680	2,203,967	2,201,898	2,201,370	2,201,404	2,202,154	2,203,284	2,205,452	2,203,974	2,204,341

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAAP total gross operating margin.

(c) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2021

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Financial & Operating Highlights (continued)

(Volumes as noted)

Selected Operating Data (a):

Thousands of barrels per day ("MBPD"), net:

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	Total 2021
NGL Pipeline Transportation	3,461	3,615	3,762	3,482	3,446	3,654	3,589	3,276	3,435	3,481	3,389
Crude Oil Pipeline Transportation	2,000	2,304	2,393	1,890	1,739	2,005	2,166	1,935	2,041	2,047	2,009
Petrochemical & Refined Products Pipeline Transportation	821	739	712	786	844	867	802	749	977	782	889
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	6,282	6,658	6,867	6,158	6,029	6,526	6,557	5,960	6,453	6,310	6,287

NGL Marine Terminals	593	626	742	701	643	800	722	652	665	664	661
Crude Oil Marine Terminals	684	964	985	726	662	529	724	572	770	588	642
Petrochemical & Refined Products Marine Terminals	353	325	271	250	226	297	262	266	198	264	243
Total NGL, Crude Oil, Petrochemical and Refined Products Marine Terminals	1,630	1,915	1,998	1,677	1,531	1,626	1,708	1,490	1,633	1,516	1,546

NGL Fractionation	945	1,017	1,133	1,154	1,350	1,316	1,359	1,190	1,245	1,254	1,229
Propylene Production	98	97	98	72	83	104	89	83	113	96	98
Butane Isomerization	107	109	105	68	102	109	96	63	84	108	85
Standalone Deisobutanizers ("DIBs")	89	99	105	130	120	151	127	139	173	153	155
Total Fractionation, Production, Isomerization and DIBs	1,239	1,322	1,441	1,424	1,655	1,680	1,671	1,475	1,615	1,611	1,567

Equity NGL Production	155	144	140	188	141	143	151	162	198	150	169
Octane Enhancement and Related Plant Sales	34	32	34	32	35	41	35	29	31	39	33

Billions of British Thermal Units per day ("BBtus/d"), net:

Natural Gas Transportation	13,727	14,198	13,854	12,975	13,131	13,715	13,421	13,704	14,161	14,556	14,144
Total Natural Gas Transportation	13,727	14,198	13,854	12,975	13,131	13,715	13,421	13,704	14,161	14,556	14,144

Million Cubic Feet per day ("MMcf/d"), net:

Fee-based Natural Gas Processing	4,430	4,738	4,659	4,136	4,105	4,238	4,285	4,018	4,187	3,990	4,064
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(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations. These statistics reflect volumes for newly constructed assets from the dates such assets were placed into service.

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Financial & Operating Highlights (continued)

(Amounts in millions, except per unit amounts)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	Total 2021
Distributable Cash Flow and Unit Coverage Ratio:											
Distributable Cash Flow	\$ 5,989.4	\$ 6,623.9	\$ 1,553.6	\$ 1,577.3	\$ 1,647.0	\$ 1,628.8	\$ 6,406.7	\$ 1,737.3	\$ 1,598.5	\$ 1,613.2	\$ 4,949.0
Coverage - weighted-average distribution-bearing common units	1.59x	1.71x	1.60x	1.62x	1.70x	1.66x	1.64x	1.77x	1.63x	1.64x	1.68x
Coverage - weighted-average total common units	1.59x	1.70x	1.59x	1.61x	1.68x	1.65x	1.63x	1.75x	1.61x	1.63x	1.66x

Distributions of Cash during Period:

	Total 2018	Total 2019	2/12/2020	5/12/2020	8/12/2020	11/12/2020	Total 2020	2/11/2021	5/12/2021	8/12/2021	Total 2021
Date of distribution											
Cash distribution (\$/unit)	\$ 1.7150	\$ 1.7550	\$ 0.4450	\$ 0.4450	\$ 0.4450	\$ 0.4450	\$ 1.7800	\$ 0.4500	\$ 0.4500	\$ 0.4500	\$ 1.3500
Cash distributed to common units (including restricted common units)	\$ 3,726.9	\$ 3,839.8	\$ 974.2	\$ 972.7	\$ 972.7	\$ 971.4	\$ 3,891.0	\$ 981.7	\$ 983.3	\$ 983.5	\$ 2,948.5
Common units subject to distribution	2,173.135	2,187.912	2,189.226	2,185.800	2,185.896	2,182.881	2,185.951	2,181.599	2,185.179	2,185.382	2,184.053
Cash distributed to distribution equivalent right-bearing phantom units	\$ 17.7	\$ 22.1	\$ 5.8	\$ 7.1	\$ 7.1	\$ 7.1	\$ 27.1	\$ 7.0	\$ 8.2	\$ 7.9	\$ 23.1
Distribution equivalent right-bearing phantom units subject to distribution	10.315	12.616	12.975	16.111	15.968	15.778	15.208	15.666	18.085	17.674	17.142
Total cash distribution paid to common unitholders, including distribution equivalent rights on phantom unit awards	\$ 3,744.6	\$ 3,861.9	\$ 980.0	\$ 979.8	\$ 979.8	\$ 978.5	\$ 3,918.1	\$ 988.7	\$ 991.5	\$ 991.4	\$ 2,971.6

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Partnership Unit Data

(Amounts in millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	Total 2021
Partnership Unit Data for EPU Calculation:											
<u>Common Units:</u>											
Total units outstanding, beginning of period	2,161,089	2,184,869	2,189,226	2,185,800	2,185,896	2,182,881	2,189,226	2,182,309	2,185,179	2,185,382	2,182,309
Total units outstanding, end of period	2,184,869	2,189,226	2,185,800	2,185,896	2,182,881	2,182,309	2,182,309	2,185,179	2,185,382	2,182,130	2,182,130
Weighted-average total units outstanding	2,176,528	2,188,614	2,188,851	2,185,861	2,185,456	2,182,911	2,185,761	2,183,377	2,185,303	2,183,963	2,184,217
<u>Distribution Equivalent Right-bearing Phantom Unit Awards (a):</u>											
Total units outstanding, beginning of period	9,290	10,333	12,975	16,145	15,978	15,800	12,975	15,669	18,109	17,698	15,669
Total units outstanding, end of period	10,333	12,975	16,145	15,978	15,800	15,669	15,669	18,109	17,698	17,300	17,300
Weighted-average total units outstanding	10,534	13,066	15,116	16,037	15,877	15,715	15,687	17,439	17,890	17,493	17,608
<u>Preferred units (b):</u>											
Total common unit equivalents outstanding, beginning of period					-	3,424	-	2,782	2,475	2,259	2,782
Total common unit equivalents outstanding, end of period					3,424	2,782	2,782	2,475	2,259	2,518	2,518
Weighted-average total common unit equivalents outstanding					0,037	2,778	0,706	2,468	2,259	2,518	2,516
<u>Total of all Units used in Fully Diluted EPU Calculation:</u>											
Total units outstanding, beginning of period	2,170,379	2,195,202	2,202,201	2,201,945	2,201,874	2,202,105	2,202,201	2,200,760	2,205,763	2,205,339	2,200,760
Total units outstanding, end of period	2,195,202	2,202,201	2,201,945	2,201,874	2,202,105	2,200,760	2,200,760	2,205,763	2,205,339	2,201,948	2,201,948
Weighted-average total units outstanding	2,187,062	2,201,680	2,203,967	2,201,898	2,201,370	2,201,404	2,202,154	2,203,284	2,205,452	2,203,974	2,204,341

(a) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.

(b) Consists of non-publicly traded preferred units having a stated value of \$1,000 per unit. Amounts represent the common unit equivalent, which was calculated using the "if-converted method" to determine the potential dilutive effect of the conversion of preferred units issued.

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Capitalization Data

(Amounts in millions)

	Y/E 2018	Y/E 2019	1Q20	2Q20	3Q20	Y/E 2020	1Q21	2Q21	3Q21
Capitalization for the period ended:									
Cash and Cash Equivalents	\$ 344.8	\$ 334.7	\$ 2,025.7	\$ 1,298.5	\$ 1,032.2	\$ 1,059.9	\$ 229.4	\$ 404.5	\$ 2,213.5
Debt:									
Current maturities of debt	\$ 1,500.1	\$ 1,981.9	\$ 1,750.0	\$ 2,325.0	\$ 1,325.0	\$ 1,325.0	\$ 1,513.4	\$ 1,398.9	\$ 1,399.3
Senior debt obligations - principal	22,250.0	23,250.0	25,500.0	24,925.0	26,175.0	26,175.0	24,775.0	24,775.0	25,775.0
Junior subordinated notes - principal	2,670.6	2,646.4	2,646.4	2,646.4	2,646.4	2,646.4	2,646.4	2,646.4	2,646.4
Other	(242.5)	(253.2)	(290.5)	(286.2)	(284.4)	(280.7)	(275.5)	(272.8)	(288.6)
Total debt	\$ 26,178.2	\$ 27,625.1	\$ 29,605.9	\$ 29,610.2	\$ 29,862.0	\$ 29,865.7	\$ 28,659.3	\$ 28,547.5	\$ 29,532.1
Net debt	\$ 25,833.4	\$ 27,290.4	\$ 27,580.2	\$ 28,311.7	\$ 28,829.8	\$ 28,805.8	\$ 28,429.9	\$ 28,143.0	\$ 27,318.6
Redeemable preferred limited partner interests:									
Series A cumulative convertible preferred units					49.1	49.3	49.3	49.3	49.3
Equity:									
Common units	\$ 23,802.6	\$ 24,692.6	\$ 26,225.4	\$ 26,321.1	\$ 26,381.9	\$ 25,766.6	\$ 26,108.6	\$ 26,268.8	\$ 26,390.3
Treasury units	-	-	(1,297.3)	(1,297.3)	(1,297.3)	(1,297.3)	(1,297.3)	(1,297.3)	(1,297.3)
Accumulated other comprehensive income (loss)	50.9	71.4	122.3	(147.1)	(49.3)	(165.2)	181.0	(198.7)	(171.8)
Noncontrolling interests	438.7	1,063.5	1,063.8	1,064.7	1,069.4	1,073.3	1,077.9	1,074.0	1,063.4
Total equity	\$ 24,292.2	\$ 25,827.5	\$ 26,114.2	\$ 25,941.4	\$ 26,104.7	\$ 25,377.4	\$ 26,070.2	\$ 25,846.8	\$ 25,984.6
Total capitalization net of cash and cash equivalents	\$ 50,125.6	\$ 53,117.9	\$ 53,694.4	\$ 54,253.1	\$ 54,983.6	\$ 54,232.5	\$ 54,549.4	\$ 53,989.8	\$ 53,352.5
Net Debt to LTM Adjusted EBITDA (a)	3.39x	3.20x	3.24x	3.38x	3.43x	3.41x	3.26x	3.20x	3.12x
Total Debt to LTM Adjusted EBITDA (a)	3.44x	3.24x	3.49x	3.54x	3.56x	3.54x	3.28x	3.25x	3.39x
LTM Adjusted EBITDA Interest Coverage	6.59x	6.53x	6.32x	6.08x	6.41x	6.26x	6.44x	6.50x	6.48x

(a) Debt in this calculation is reduced for the average 50% equity content ascribed, at issuance, to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.

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Capitalization Data (continued)

(Amounts in millions)

	2021	2022	2023	2024	2025	Thereafter	Total
Debt Principal Maturity Schedule at September 30, 2021:							
EPO senior debt obligations:							
Commercial Paper Notes, variable-rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Senior Notes VV, 3.50% fixed-rate, due February 2022	-	750.0	-	-	-	-	750.0
Senior Notes CC, 4.05% fixed-rate, due February 2022	-	650.0	-	-	-	-	650.0
Senior Notes HH, 3.35% fixed-rate, due March 2023	-	-	1,250.0	-	-	-	1,250.0
Senior Notes JJ, 3.90% fixed-rate, due February 2024	-	-	-	850.0	-	-	850.0
Senior Notes MM, 3.75% fixed-rate, due February 2025	-	-	-	-	1,150.0	-	1,150.0
Senior Notes PP, 3.70% fixed-rate, due February 2026	-	-	-	-	-	875.0	875.0
Senior Notes SS, 3.95% fixed-rate, due February 2027	-	-	-	-	-	575.0	575.0
Senior Notes WW, 4.15% fixed-rate, due October 2028	-	-	-	-	-	1,000.0	1,000.0
Senior Notes YY, 3.125% fixed-rate, due July 2029	-	-	-	-	-	1,250.0	1,250.0
Senior Notes AAA, 2.8% fixed-rate, due January 2030	-	-	-	-	-	1,250.0	1,250.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500.0	500.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350.0	350.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250.0	250.0
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	399.6	399.6
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600.0	600.0
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600.0	600.0
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750.0	750.0
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600.0	600.0
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750.0	750.0
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100.0	1,100.0
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,400.0	1,400.0
Senior Notes KK, 5.10% fixed-rate, due February 2045	-	-	-	-	-	1,150.0	1,150.0
Senior Notes QQ, 4.90% fixed-rate, due May 2046	-	-	-	-	-	975.0	975.0
Senior Notes UU, 4.25% fixed-rate, due February 2048	-	-	-	-	-	1,250.0	1,250.0
Senior Notes XX, 4.80% fixed-rate, due February 2049	-	-	-	-	-	1,250.0	1,250.0
Senior Notes ZZ, 4.20% fixed-rate, due January 2050	-	-	-	-	-	1,250.0	1,250.0
Senior Notes BBB, 3.70% fixed-rate, due January 2051	-	-	-	-	-	1,000.0	1,000.0
Senior Notes DDD, 3.20% fixed-rate, due February 2052	-	-	-	-	-	1,000.0	1,000.0
Senior Notes EEE, 3.30% fixed-rate, due February 2053	-	-	-	-	-	1,000.0	1,000.0
Senior Notes NN, 4.95% fixed-rate, due October 2054	-	-	-	-	-	400.0	400.0
Senior Notes CCC, 3.95% fixed-rate, due January 2060	-	-	-	-	-	1,000.0	1,000.0
TEPPCO senior debt obligations:							
TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038	-	-	-	-	-	0.4	0.4
EPO Junior Subordinated Notes C, variable-rate, due June 2067	-	-	-	-	-	232.2	232.2
EPO Junior Subordinated Notes D, fixed/variable-rate, due August 2077	-	-	-	-	-	700.0	700.0
EPO Junior Subordinated Notes E, fixed/variable-rate, due August 2077	-	-	-	-	-	1,000.0	1,000.0
EPO Junior Subordinated Notes F, fixed/variable-rate, due February 2078	-	-	-	-	-	700.0	700.0
TEPPCO Junior Subordinated Notes, variable-rate, due June 2067	-	-	-	-	-	14.2	14.2
Total	\$ -	\$ 1,400.0	\$ 1,250.0	\$ 850.0	\$ 1,150.0	\$ 25,171.4	\$ 29,821.4

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2021

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Statements of Consolidated Operations

(Amounts in millions, except per unit amounts)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	Total 2021
Revenues	\$ 36,534.2	\$ 32,789.2	\$ 7,482.5	\$ 5,751.0	\$ 6,922.0	\$ 7,044.2	\$ 27,199.7	\$ 9,155.3	\$ 9,450.1	\$ 10,831.3	\$ 29,436.7
Costs and expenses:											
Operating costs and expenses	31,397.3	27,061.8	6,060.3	4,370.4	5,571.2	6,369.2	22,371.1	7,553.4	8,066.7	9,408.5	25,028.6
General and administrative costs	208.3	211.7	55.5	57.0	50.3	56.8	219.6	56.3	51.5	47.3	155.1
Total costs and expenses	31,605.6	27,273.5	6,115.8	4,427.4	5,621.5	6,426.0	22,590.7	7,609.7	8,118.2	9,455.8	25,183.7
Equity in income of unconsolidated affiliates	480.0	563.0	140.8	113.3	82.0	90.0	426.1	148.9	160.7	137.6	447.2
Operating income	5,408.6	6,078.7	1,507.5	1,436.9	1,382.5	708.2	5,035.1	1,694.5	1,492.6	1,513.1	4,700.2
Other income (expense):											
Interest expense	(1,096.7)	(1,243.0)	(317.5)	(320.2)	(320.5)	(329.2)	(1,287.4)	(322.8)	(316.1)	(315.9)	(954.8)
Change in fair market value of Liquidity Option Agreement	(56.1)	(119.6)	(2.3)	-	-	-	(2.3)	-	-	-	-
Other, net	43.0	16.6	8.1	3.8	2.9	1.2	16.0	0.9	0.7	1.0	2.6
Total other expense, net	(1,109.8)	(1,346.0)	(311.7)	(316.4)	(317.6)	(328.0)	(1,273.7)	(321.9)	(315.4)	(314.9)	(952.2)
Income before income taxes	4,298.8	4,732.7	1,195.8	1,120.5	1,064.9	380.2	3,761.4	1,372.6	1,177.2	1,198.2	3,748.0
Benefit from (provision for) income taxes	(60.3)	(45.6)	179.2	(59.7)	19.1	(14.3)	124.3	(10.0)	(31.2)	(16.1)	(57.3)
Net income	4,238.5	4,687.1	1,375.0	1,060.8	1,084.0	365.9	3,885.7	1,362.6	1,146.0	1,182.1	3,690.7
Net income attributable to noncontrolling interests	(66.1)	(95.8)	(24.9)	(26.1)	(31.4)	(27.7)	(110.1)	(21.3)	(32.7)	(28.3)	(82.3)
Net income attributable to preferred units	-	-	-	-	*	(0.9)	(0.9)	(0.9)	(1.0)	(0.8)	(2.7)
Net income attributable to common unitholders	\$ 4,172.4	\$ 4,591.3	\$ 1,350.1	\$ 1,034.7	\$ 1,052.6	\$ 337.3	\$ 3,774.7	\$ 1,340.4	\$ 1,112.3	\$ 1,153.0	\$ 3,605.7

* Amount is negligible

Earnings per unit:

Basic earnings per unit	\$ 1.91	\$ 2.09	\$ 0.61	\$ 0.47	\$ 0.48	\$ 0.15	\$ 1.71	\$ 0.61	\$ 0.50	\$ 0.52	\$ 1.64
Number of units used in calculation	2,176,528	2,188,614	2,188,851	2,185,861	2,185,456	2,182,911	2,185,761	2,183,377	2,185,303	2,183,963	2,184,217
Diluted earnings per unit	\$ 1.91	\$ 2.09	\$ 0.61	\$ 0.47	\$ 0.48	\$ 0.15	\$ 1.71	\$ 0.61	\$ 0.50	\$ 0.52	\$ 1.64
Number of units used in calculation	2,187,062	2,201,680	2,203,967	2,201,898	2,201,370	2,201,404	2,202,154	2,203,284	2,205,452	2,203,974	2,204,341

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2021

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Consolidated Balance Sheets

(Amounts in millions)

	Y/E 2018	Y/E 2019	1Q20	2Q20	3Q20	Y/E 2020	1Q21	2Q21	3Q21
ASSETS									
Current assets:									
Cash and cash equivalents	\$ 344.8	\$ 334.7	\$ 2,025.7	\$ 1,298.5	\$ 1,032.2	\$ 1,059.9	\$ 229.4	\$ 404.5	\$ 2,213.5
Restricted cash	65.3	75.3	89.9	138.1	98.9	98.2	105.0	206.5	144.6
Accounts receivable - trade, net	3,659.1	4,873.6	3,293.8	2,907.7	3,776.2	4,802.6	5,779.9	5,253.8	6,119.5
Accounts receivable - related parties	3.5	2.5	1.9	2.6	4.1	5.6	7.0	7.8	3.0
Inventories	1,522.1	2,091.4	1,538.8	2,024.1	3,192.6	3,303.5	3,703.3	3,346.8	3,095.9
Prepaid and other current assets	465.9	485.4	769.0	745.3	689.3	639.6	759.5	1,091.8	1,251.9
Total current assets	6,060.7	7,862.9	7,719.1	7,116.3	8,793.3	9,909.4	10,584.1	10,311.2	12,828.4
Property, plant and equipment, net	38,737.6	41,603.4	42,159.1	42,538.4	42,360.1	41,912.8	42,102.4	42,233.1	42,253.8
Investments in unconsolidated affiliates	2,615.1	2,600.2	2,608.5	2,547.4	2,485.4	2,429.2	2,449.8	2,442.7	2,433.4
Intangible assets, net	3,608.4	3,449.0	3,409.4	3,379.4	3,348.6	3,309.1	3,259.8	3,229.7	3,190.0
Goodwill	5,745.2	5,745.2	5,745.2	5,745.2	5,745.2	5,448.9	5,448.9	5,448.9	5,448.9
Other assets	202.8	472.5	624.0	617.8	1,003.6	1,097.3	1,138.5	1,139.5	1,165.4
Total assets	\$ 56,969.8	\$ 61,733.2	\$ 62,265.3	\$ 61,944.5	\$ 63,736.2	\$ 64,106.7	\$ 64,983.5	\$ 64,805.1	\$ 67,319.9
LIABILITIES AND EQUITY									
Current liabilities:									
Current maturities of debt	\$ 1,500.1	\$ 1,981.9	\$ 1,750.0	\$ 2,325.0	\$ 1,325.0	\$ 1,325.0	\$ 1,513.4	\$ 1,398.9	\$ 1,399.3
Accounts payable - trade	1,102.8	1,004.5	915.8	902.5	896.0	704.6	830.7	853.4	708.1
Accounts payable - related parties	140.2	162.3	69.4	89.3	121.3	149.5	85.1	97.0	124.7
Accrued product payables	3,475.8	4,915.7	3,166.3	2,803.5	4,317.1	5,395.4	7,053.0	6,686.7	7,997.1
Accrued interest	395.6	431.7	238.3	461.7	235.1	455.6	224.2	443.1	225.2
Other current liabilities	553.0	633.6	775.6	900.4	952.4	957.9	832.5	1,049.5	1,416.3
Total current liabilities	7,167.5	9,129.7	6,915.4	7,482.4	7,846.9	8,988.0	10,538.9	10,528.6	11,870.7
Long-term debt	24,678.1	25,643.2	27,855.9	27,285.2	28,537.0	28,540.7	27,145.9	27,148.6	28,132.8
Deferred tax liabilities	80.4	100.4	428.2	481.6	463.3	464.7	482.8	502.3	511.3
Other long-term liabilities	751.6	1,032.4	951.6	753.9	735.2	686.6	696.4	729.5	771.2
Redeemable preferred limited partner interests:									
Series A cumulative convertible preferred units					49.1	49.3	49.3	49.3	49.3
Equity:									
Partners' equity:									
Common units	23,802.6	24,692.6	26,225.4	26,321.1	26,381.9	25,766.6	26,108.6	26,268.8	26,390.3
Treasury units	-	-	(1,297.3)	(1,297.3)	(1,297.3)	(1,297.3)	(1,297.3)	(1,297.3)	(1,297.3)
Accumulated other comprehensive income (loss)	50.9	71.4	122.3	(147.1)	(49.3)	(165.2)	181.0	(198.7)	(171.8)
Total partners' equity	23,853.5	24,764.0	25,050.4	24,876.7	25,035.3	24,304.1	24,992.3	24,772.8	24,921.2
Noncontrolling interests	438.7	1,063.5	1,063.8	1,064.7	1,069.4	1,073.3	1,077.9	1,074.0	1,063.4
Total equity	24,292.2	25,827.5	26,114.2	25,941.4	26,104.7	25,377.4	26,070.2	25,846.8	25,984.6
Total liabilities and equity	\$ 56,969.8	\$ 61,733.2	\$ 62,265.3	\$ 61,944.5	\$ 63,736.2	\$ 64,106.7	\$ 64,983.5	\$ 64,805.1	\$ 67,319.9
Working capital	\$ (1,106.8)	\$ (1,266.8)	\$ 803.7	\$ (366.1)	\$ 946.4	\$ 921.4	\$ 45.2	\$ (217.4)	\$ 957.7

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2021

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Statements of Consolidated Cash Flows

(Amounts in millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	Total 2021
Operating Activities:											
Net income	\$ 4,238.5	\$ 4,687.1	\$ 1,375.0	\$ 1,060.8	\$ 1,084.0	\$ 365.9	\$ 3,885.7	\$ 1,362.6	\$ 1,146.0	\$ 1,182.1	\$ 3,690.7
<i>Reconciliation of net income to net cash flows provided by operating activities:</i>											
Depreciation and accretion	1,442.6	1,570.0	414.0	427.1	421.5	434.0	1,696.6	425.4	426.1	429.5	1,281.0
Amortization of intangible assets	170.3	174.7	39.6	36.6	33.1	33.9	143.2	36.1	37.5	39.7	113.3
Amortization of major maintenance costs for reaction-based plants								2.6	7.8	8.6	19.0
Other amortization expense	178.7	204.6	55.4	59.0	58.8	58.9	232.1	60.9	62.4	57.1	180.4
Impairment of goodwill	-	-	-	-	-	296.3	296.3	-	-	-	-
Impairment of assets other than goodwill	50.5	132.8	1.6	11.8	77.0	503.9	594.3	65.6	17.9	29.4	112.9
Equity in income of unconsolidated affiliates	(480.0)	(563.0)	(140.8)	(113.3)	(82.0)	(90.0)	(426.1)	(148.9)	(160.7)	(137.6)	(447.2)
Distributions received on earnings from unconsolidated affiliates	479.4	568.0	126.9	130.7	79.8	89.2	426.6	111.9	150.5	143.5	405.9
Net losses (gains) attributable to asset sales and related matters	(28.7)	(5.7)	0.1	(1.6)	(0.6)	(2.3)	(4.4)	10.9	0.3	(2.8)	8.4
Deferred income tax expense (benefit)	21.4	20.0	(184.1)	53.4	(18.3)	1.4	(147.6)	4.6	19.5	9.0	33.1
Change in fair market value of Liquidity Option Agreement	56.1	119.6	2.3	-	-	-	2.3	-	-	-	-
Change in fair market value of derivative instruments	17.8	27.2	(29.5)	(61.9)	37.7	(25.6)	(79.3)	(15.6)	(23.2)	(47.5)	(86.3)
Gain on step acquisition of unconsolidated affiliate	(39.4)	-	-	-	-	-	-	-	-	-	-
Non-cash expense related to long-term operating leases	-	42.8	10.0	9.8	9.8	9.4	39.0	9.3	9.3	10.9	29.5
Net effect of changes in operating accounts	16.2	(457.4)	341.7	(430.7)	(603.0)	(75.5)	(767.5)	99.0	300.2	647.9	1,047.1
Other operating activities	2.9	(0.2)	-	(0.1)	-	0.4	0.3	(1.3)	0.3	0.5	(0.5)
Net cash flows provided by operating activities	6,126.3	6,520.5	2,012.2	1,181.6	1,097.8	1,599.9	5,891.5	2,023.1	1,993.9	2,370.3	6,387.3
Investing Activities:											
Capital expenditures	(4,223.2)	(4,531.7)	(1,079.5)	(896.4)	(695.7)	(616.3)	(3,287.9)	(679.0)	(622.2)	(504.5)	(1,805.7)
Cash used for business combinations, net of cash received	(150.6)	-	-	-	-	-	-	-	-	-	-
Investments in unconsolidated affiliates	(113.6)	(111.6)	(3.3)	(4.0)	(2.6)	(5.7)	(15.6)	(1.3)	-	-	(1.3)
Proceeds from asset sales	161.2	20.6	0.6	3.5	4.3	4.4	12.8	6.2	44.1	7.8	58.1
Distributions received for return of capital from unconsolidated affiliates	50.0	63.3	10.3	47.7	66.9	62.6	187.5	18.6	18.3	4.3	41.2
Other investing activities	(5.4)	(16.1)	0.2	(9.6)	(6.6)	(1.5)	(17.5)	(1.5)	(11.9)	(0.4)	(13.8)
Cash used in investing activities	(4,281.6)	(4,575.5)	(1,071.7)	(858.8)	(633.7)	(556.5)	(3,120.7)	(657.0)	(571.7)	(492.8)	(1,721.5)
Financing Activities:											
Borrowings under debt agreements	79,588.7	58,172.6	5,411.8	-	1,260.3	-	6,672.1	7,531.8	2,265.0	1,361.7	11,158.5
Repayments of debt	(77,957.1)	(56,716.5)	(3,406.6)	-	(1,000.0)	-	(4,406.6)	(8,741.8)	(2,380.0)	(370.0)	(11,491.8)
Debt issuance costs	(49.1)	(27.6)	(28.4)	(3.8)	(14.1)	-	(46.3)	-	-	(15.1)	(15.1)
Cash distributions paid to common unitholders	(3,726.9)	(3,839.8)	(974.2)	(972.7)	(972.7)	(971.4)	(3,891.0)	(981.7)	(983.3)	(983.5)	(2,948.5)
Cash payments made in connection with distribution equivalent rights	(17.7)	(22.1)	(5.8)	(7.1)	(7.1)	(7.1)	(27.1)	(7.0)	(8.2)	(7.9)	(23.1)
Cash distributions paid to noncontrolling interests	(81.6)	(106.2)	(29.9)	(31.9)	(36.0)	(33.5)	(131.3)	(29.8)	(41.6)	(43.7)	(115.1)
Cash contributions from noncontrolling interests	238.1	632.8	5.2	14.5	1.5	9.7	30.9	13.1	5.0	4.9	23.0
Net cash proceeds from the issuance of common units	538.4	82.2	-	-	-	-	-	-	-	-	-
Monetization of interest rate derivative instruments	22.1	-	(33.3)	-	-	-	(33.3)	75.2	-	-	75.2
Repurchase of common units under buyback programs	(30.8)	(81.1)	(140.1)	-	(33.7)	(12.5)	(186.3)	(13.9)	-	(74.9)	(88.8)
Net cash proceeds from the issuance of preferred units	-	-	-	-	32.5	(1.0)	31.5	-	-	-	-
Other financing activities	(29.0)	(39.4)	(33.6)	(0.8)	(0.3)	(0.6)	(35.3)	(35.7)	(2.5)	(1.9)	(40.1)
Cash provided by (used in) financing activities	(1,504.9)	(1,945.1)	765.1	(1,001.8)	(769.6)	(1,016.4)	(2,022.7)	(2,189.8)	(1,145.6)	(130.4)	(3,465.8)
Net change in cash and cash equivalents, including restricted cash	339.8	(0.1)	1,705.6	(679.0)	(305.5)	27.0	748.1	(823.7)	276.6	1,747.1	1,200.0
Cash and cash equivalents, including restricted cash, at beginning of period	70.3	410.1	410.0	2,115.6	1,436.6	1,131.1	410.0	1,158.1	334.4	611.0	1,158.1
Cash and cash equivalents, including restricted cash, at end of period	\$ 410.1	\$ 410.0	\$ 2,115.6	\$ 1,436.6	\$ 1,131.1	\$ 1,158.1	\$ 1,158.1	\$ 334.4	\$ 611.0	\$ 2,358.1	\$ 2,358.1

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Calculation of Distributable Cash Flow

(Amounts in millions, except per unit amounts)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	Total 2021
Net income attributable to common unitholders	\$ 4,172.4	\$ 4,591.3	\$ 1,350.1	\$ 1,034.7	\$ 1,052.6	\$ 337.3	\$ 3,774.7	\$ 1,340.4	\$ 1,112.3	\$ 1,153.0	\$ 3,605.7
<i>Adjustments to GAAP Net Income Attributable to Common Unitholders to derive non-GAAP Distributable Cash Flow (addition or subtraction indicated by sign):</i>											
Depreciation, amortization and accretion expenses	1,791.6	1,949.3	509.0	522.7	513.4	526.8	2,071.9	525.0	533.8	534.9	1,593.7
Cash distributions received from unconsolidated affiliates	529.4	631.3	137.2	178.4	146.7	151.8	614.1	130.5	168.8	147.8	447.1
Equity in income of unconsolidated affiliates	(480.0)	(563.0)	(140.8)	(113.3)	(82.0)	(90.0)	(426.1)	(148.9)	(160.7)	(137.6)	(447.2)
Change in fair market value of derivative instruments	17.8	27.2	(29.5)	(61.9)	37.7	(25.6)	(79.3)	(15.6)	(23.2)	(47.5)	(86.3)
Change in fair market value of Liquidity Option	56.1	119.6	2.3	-	-	-	2.3	-	-	-	-
Gain on step acquisition of unconsolidated affiliate	(39.4)	-	-	-	-	-	-	-	-	-	-
Sustaining capital expenditures	(320.9)	(325.2)	(68.9)	(74.0)	(83.1)	(67.6)	(293.6)	(143.8)	(116.8)	(70.3)	(330.9)
Asset impairment charges	50.5	132.8	1.6	11.8	77.0	800.2	890.6	65.6	17.9	29.4	112.9
Deferred income tax expense (benefit)	21.4	20.0	(184.1)	53.4	(18.3)	1.4	(147.6)	4.6	19.5	9.0	33.1
Other, net (a)	7.2	20.0	9.4	22.0	(1.3)	(9.9)	20.2	(101.9)	2.8	(13.3)	(112.4)
Operational DCF	5,806.1	6,603.3	1,586.3	1,573.8	1,642.7	1,624.4	6,427.2	1,655.9	1,554.4	1,605.4	4,815.7
Proceeds from asset sales	161.2	20.6	0.6	3.5	4.3	4.4	12.8	6.2	44.1	7.8	58.1
Monetization of interest rate derivative instruments accounted for as cash flow hedges	22.1	-	(33.3)	-	-	-	(33.3)	75.2	-	-	75.2
Distributable Cash Flow	\$ 5,989.4	\$ 6,623.9	\$ 1,553.6	\$ 1,577.3	\$ 1,647.0	\$ 1,628.8	\$ 6,406.7	\$ 1,737.3	\$ 1,598.5	\$ 1,613.2	\$ 4,949.0
Units subject to Quarterly Cash Distribution:											
Common units	2,179,031	2,188,991	2,185,800	2,185,896	2,182,881	2,181,599	2,184,044	2,185,179	2,185,382	2,182,130	2,184,230
Distribution equivalent right-bearing phantom unit awards	10,575	13,278	16,111	15,968	15,778	15,666	15,881	18,085	17,674	17,282	17,681
Total participating units outstanding	2,189,606	2,202,269	2,201,911	2,201,864	2,198,659	2,197,265	2,199,925	2,203,264	2,203,056	2,199,412	2,201,911
Distributable Cash Flow Coverage:											
Distribution rate per period (\$/unit)	\$ 1.7250	\$ 1.7650	\$ 0.4450	\$ 0.4450	\$ 0.4450	\$ 0.4500	\$ 1.7850	\$ 0.4500	\$ 0.4500	\$ 0.4500	\$ 1.3500
Distribution-bearing common units	1.59x	1.71x	1.60x	1.62x	1.70x	1.66x	1.64x	1.77x	1.63x	1.64x	1.68x
All units	1.59x	1.70x	1.59x	1.61x	1.68x	1.65x	1.63x	1.75x	1.61x	1.63x	1.66x
Retained Distributable Cash Flow	\$ 2,212.3	\$ 2,736.9	\$ 573.8	\$ 597.5	\$ 668.5	\$ 640.0	\$ 2,479.8	\$ 745.8	\$ 607.1	\$ 623.5	\$ 1,976.4

(a) The nine months ended September 30, 2021 includes \$99.7 million of accounts receivable that we do not expect to collect in the normal billing cycle.

Calculation of Free Cash Flow

(Amounts in millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	Total 2021
Net cash flows provided by operating activities	\$ 6,126.3	\$ 6,520.5	\$ 2,012.2	\$ 1,181.6	\$ 1,097.8	\$ 1,599.9	\$ 5,891.5	\$ 2,023.1	\$ 1,993.9	\$ 2,370.3	\$ 6,387.3
<i>Adjustments to GAAP Net cash flows provided by operating activities to derive non-GAAP Free Cash Flow (addition or subtraction indicated by sign):</i>											
Cash used in investing activities	(4,281.6)	(4,575.5)	(1,071.7)	(858.8)	(633.7)	(556.5)	(3,120.7)	(657.0)	(571.7)	(492.8)	(1,721.5)
Cash contributions from noncontrolling interests	238.1	632.8	5.2	14.5	1.5	9.7	30.9	13.1	5.0	4.9	23.0
Cash distributions paid to noncontrolling interests	(81.6)	(106.2)	(29.9)	(31.9)	(36.0)	(33.5)	(131.3)	(29.8)	(41.6)	(43.7)	(115.1)
Free cash flow	\$ 2,001.2	\$ 2,471.6	\$ 915.8	\$ 305.4	\$ 429.6	\$ 1,019.6	\$ 2,670.4	\$ 1,349.4	\$ 1,385.6	\$ 1,838.7	\$ 4,573.7

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2021

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Operating Data by Business Segment

(Unless otherwise stated, amounts in \$ millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	Total 2021
<u>NGL Pipelines & Services:</u>											
Natural Gas Processing & Related NGL Marketing Activities	\$ 1,240.1	\$ 1,159.7	\$ 252.3	\$ 199.2	\$ 256.8	\$ 289.2	\$ 997.5	\$ 294.3	\$ 286.0	\$ 263.9	\$ 844.2
NGL Pipelines, Storage & Terminals	2,048.3	2,402.2	653.3	606.3	602.9	661.6	2,524.1	626.6	555.1	569.6	1,751.3
NGL Fractionation	542.3	507.9	136.4	162.6	168.4	193.4	660.8	165.5	256.5	189.4	611.4
Total NGL Pipelines & Services Gross Operating Margin	\$ 3,830.7	\$ 4,069.8	\$ 1,042.0	\$ 968.1	\$ 1,028.1	\$ 1,144.2	\$ 4,182.4	\$ 1,086.4	\$ 1,097.6	\$ 1,022.9	\$ 3,206.9
<u>Natural Gas Processing & Related NGL Marketing Activities</u>											
Gross Operating Margin from Consolidated Facilities	\$ 1,233.8	\$ 1,158.2	\$ 252.0	\$ 199.1	\$ 256.5	\$ 288.8	\$ 996.4	\$ 293.4	\$ 285.3	\$ 263.2	\$ 841.9
Total Equity Income from Unconsolidated Affiliates	6.3	1.5	0.3	0.1	0.3	0.4	1.1	0.9	0.7	0.7	2.3
Total NG Processing & Related NGL Marketing Activities Gross Operating Margin	\$ 1,240.1	\$ 1,159.7	\$ 252.3	\$ 199.2	\$ 256.8	\$ 289.2	\$ 997.5	\$ 294.3	\$ 286.0	\$ 263.9	\$ 844.2
Equity NGL Production (MBPD)	155	144	140	188	141	143	151	162	198	150	169
Fee-based Natural Gas Processing (MMcf/d)	4,430	4,738	4,659	4,136	4,105	4,238	4,285	4,018	4,187	3,990	4,064
<u>NGL Pipelines, Storage & Terminals</u>											
Gross Operating Margin from Consolidated Facilities	\$ 1,955.8	\$ 2,268.6	\$ 613.8	\$ 578.3	\$ 571.2	\$ 632.5	\$ 2,395.8	\$ 598.1	\$ 527.2	\$ 540.8	\$ 1,666.1
Net adjustment for shipper make-up rights	(14.8)	26.1	9.2	0.4	3.2	(0.5)	12.3	1.3	(0.3)	(0.4)	0.6
Total Equity Income from Unconsolidated Affiliates	107.3	107.5	30.3	27.6	28.5	29.6	116.0	27.2	28.2	29.2	84.6
Total NGL Pipelines, Storage & Terminals Gross Operating Margin	\$ 2,048.3	\$ 2,402.2	\$ 653.3	\$ 606.3	\$ 602.9	\$ 661.6	\$ 2,524.1	\$ 626.6	\$ 555.1	\$ 569.6	\$ 1,751.3
NGL Pipeline Transportation Volumes (MBPD)	3,461	3,615	3,762	3,482	3,446	3,654	3,589	3,276	3,435	3,481	3,389
NGL Marine Terminal Volumes (MBPD)	593	626	742	701	643	800	722	652	665	664	661
Indicative Unit Margin (\$/Gallon)	\$ 0.033	\$ 0.037	\$ 0.038	\$ 0.038	\$ 0.038	\$ 0.038	\$ 0.038	\$ 0.042	\$ 0.035	\$ 0.036	\$ 0.038
<u>NGL Fractionation</u>											
Gross Operating Margin from Consolidated Facilities	\$ 538.9	\$ 502.4	\$ 134.3	\$ 161.5	\$ 167.9	\$ 192.9	\$ 656.6	\$ 165.5	\$ 256.5	\$ 188.8	\$ 610.8
Total Equity Income from Unconsolidated Affiliates	3.4	5.5	2.1	1.1	0.5	0.5	4.2	-	-	0.6	0.6
Total NGL Fractionation Gross Operating Margin	\$ 542.3	\$ 507.9	\$ 136.4	\$ 162.6	\$ 168.4	\$ 193.4	\$ 660.8	\$ 165.5	\$ 256.5	\$ 189.4	\$ 611.4
NGL Fractionation Volumes (MBPD)	945	1,017	1,133	1,154	1,350	1,316	1,359	1,190	1,245	1,254	1,229
Indicative Unit Margin (\$/Gallon)	\$ 0.037	\$ 0.033	\$ 0.031	\$ 0.037	\$ 0.032	\$ 0.038	\$ 0.032	\$ 0.037	\$ 0.054	\$ 0.039	\$ 0.043
Total NGL Pipelines & Services Gross Operating Margin	\$ 3,830.7	\$ 4,069.8	\$ 1,042.0	\$ 968.1	\$ 1,028.1	\$ 1,144.2	\$ 4,182.4	\$ 1,086.4	\$ 1,097.6	\$ 1,022.9	\$ 3,206.9

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2021

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	Total 2021
Crude Oil Pipelines & Services:											
Crude Oil Pipelines & Services	\$ 1,511.3	\$ 2,087.8	\$ 452.9	\$ 634.4	\$ 481.8	\$ 428.2	\$ 1,997.3	\$ 400.2	\$ 418.9	\$ 422.9	\$ 1,242.0
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 1,511.3	\$ 2,087.8	\$ 452.9	\$ 634.4	\$ 481.8	\$ 428.2	\$ 1,997.3	\$ 400.2	\$ 418.9	\$ 422.9	\$ 1,242.0
Crude Oil Pipelines & Services											
Gross Operating Margin from Consolidated Facilities	\$ 1,165.8	\$ 1,640.6	\$ 345.1	\$ 546.2	\$ 393.3	\$ 338.1	\$ 1,622.7	\$ 302.6	\$ 305.1	\$ 327.1	\$ 934.8
Net adjustment for shipper make-up rights	(19.9)	(2.0)	0.5	4.1	36.7	32.1	73.4	(21.3)	(16.3)	(9.4)	(47.0)
Total Equity Income from Unconsolidated Affiliates	365.4	449.2	107.3	84.1	51.8	58.0	301.2	118.9	130.1	105.2	354.2
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 1,511.3	\$ 2,087.8	\$ 452.9	\$ 634.4	\$ 481.8	\$ 428.2	\$ 1,997.3	\$ 400.2	\$ 418.9	\$ 422.9	\$ 1,242.0
Crude Oil Pipeline Transportation Volumes (MBPD)	2,000	2,304	2,393	1,890	1,739	2,005	2,166	1,935	2,041	2,047	2,009
Crude Oil Marine Terminal Volumes (MBPD)	684	964	985	726	662	529	724	572	770	588	642
Indicative Unit Margin (\$/Bbl)	\$ 1.543	\$ 1.750	\$ 1.473	\$ 2.665	\$ 2.181	\$ 1.837	\$ 1.888	\$ 1.774	\$ 1.638	\$ 1.744	\$ 1.716
Natural Gas Pipelines & Services:											
Natural Gas Pipelines & Services	\$ 891.2	\$ 1,062.6	\$ 283.8	\$ 208.9	\$ 208.4	\$ 225.5	\$ 926.6	\$ 535.2	\$ 202.0	\$ 223.3	\$ 960.5
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 891.2	\$ 1,062.6	\$ 283.8	\$ 208.9	\$ 208.4	\$ 225.5	\$ 926.6	\$ 535.2	\$ 202.0	\$ 223.3	\$ 960.5
Natural Gas Pipelines & Services											
Gross Operating Margin from Consolidated Facilities	\$ 884.4	\$ 1,056.3	\$ 282.2	\$ 207.6	\$ 207.0	\$ 224.0	\$ 920.8	\$ 533.8	\$ 200.5	\$ 221.9	\$ 956.2
Total Equity Income from Unconsolidated Affiliates	6.8	6.3	1.6	1.3	1.4	1.5	5.8	1.4	1.5	1.4	4.3
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 891.2	\$ 1,062.6	\$ 283.8	\$ 208.9	\$ 208.4	\$ 225.5	\$ 926.6	\$ 535.2	\$ 202.0	\$ 223.3	\$ 960.5
Natural Gas Transportation Volumes (BBtus/d)	13,727	14,198	13,854	12,975	13,131	13,715	13,421	13,704	14,161	14,556	14,144
Indicative Unit Margin (\$/MMBtu)	\$ 0.178	\$ 0.205	\$ 0.225	\$ 0.177	\$ 0.173	\$ 0.179	\$ 0.189	\$ 0.434	\$ 0.157	\$ 0.167	\$ 0.249

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2021

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	Total 2021
Petrochemical & Refined Products Services:											
Propylene Production & Related Activities	\$ 462.6	\$ 445.1	\$ 108.6	\$ 60.5	\$ 133.1	\$ 168.8	\$ 471.0	\$ 146.0	\$ 203.8	\$ 259.7	\$ 609.5
Butane Isomerization & Related Operations	93.4	79.9	16.1	10.1	18.7	22.7	67.6	11.2	14.1	27.8	53.1
Octane Enhancement & Related Plant Operations	154.1	166.0	69.0	36.7	40.0	16.0	161.7	15.5	18.1	45.2	78.8
Refined Products Pipelines & Related Activities	320.3	330.8	75.1	66.3	101.5	75.7	318.6	102.3	69.6	57.9	229.8
Ethylene Exports & Other Services	27.4	47.8	9.7	17.9	21.7	13.6	62.9	6.5	20.7	20.7	47.9
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 1,057.8	\$ 1,069.6	\$ 278.5	\$ 191.5	\$ 315.0	\$ 296.8	\$ 1,081.8	\$ 281.5	\$ 326.3	\$ 411.3	\$ 1,019.1
Propylene Production & Related Activities											
Gross Operating Margin from Consolidated Facilities	\$ 460.9	\$ 442.8	\$ 108.2	\$ 60.3	\$ 132.5	\$ 167.8	\$ 468.8	\$ 144.8	\$ 202.7	\$ 258.5	\$ 606.0
Total Equity Income from Unconsolidated Affiliates	1.7	2.3	0.4	0.2	0.6	1.0	2.2	1.2	1.1	1.2	3.5
Total Propylene Production & Related Activities Gross Operating Margin	\$ 462.6	\$ 445.1	\$ 108.6	\$ 60.5	\$ 133.1	\$ 168.8	\$ 471.0	\$ 146.0	\$ 203.8	\$ 259.7	\$ 609.5
Propylene Production Volumes (MBPD)											
Indicative Unit Margin (\$/Gallon)	\$ 0.282	\$ 0.273	\$ 0.276	\$ 0.184	\$ 0.371	\$ 0.387	\$ 0.313	\$ 0.421	\$ 0.438	\$ 0.664	\$ 0.505
Total Petrochemical Pipeline Transportation Volumes (MBPD)											
Indicative Unit Margin (\$/Gallon)	\$ 0.019	\$ 0.019	\$ 0.012	\$ 0.018	\$ 0.025	\$ 0.021	\$ 0.019	\$ 0.025	\$ 0.021	\$ 0.022	\$ 0.023
Butane Isomerization & Related Operations											
Gross Operating Margin from Consolidated Facilities	\$ 93.4	\$ 79.9	\$ 16.1	\$ 10.1	\$ 18.7	\$ 22.7	\$ 67.6	\$ 11.2	\$ 14.1	\$ 27.8	\$ 53.1
Total Butane Isomerization & Related Operations Gross Operating Margin	\$ 93.4	\$ 79.9	\$ 16.1	\$ 10.1	\$ 18.7	\$ 22.7	\$ 67.6	\$ 11.2	\$ 14.1	\$ 27.8	\$ 53.1
Butane Isomerization Volumes (MBPD)											
Standalone DIB Processing Volumes (MBPD)	107	109	105	68	102	109	96	63	84	108	85
Indicative Unit Margin (\$/Gallon)	\$ 0.030	\$ 0.024	\$ 0.019	\$ 0.013	\$ 0.021	\$ 0.022	\$ 0.019	\$ 0.014	\$ 0.014	\$ 0.027	\$ 0.019
Octane Enhancement & Related Plant Operations											
Gross Operating Margin from Consolidated Facilities	\$ 154.1	\$ 166.0	\$ 69.0	\$ 36.7	\$ 40.0	\$ 16.0	\$ 161.7	\$ 15.5	\$ 18.1	\$ 45.2	\$ 78.8
Total Octane Enhancement & Related Plant Operations Gross Operating Margin	\$ 154.1	\$ 166.0	\$ 69.0	\$ 36.7	\$ 40.0	\$ 16.0	\$ 161.7	\$ 15.5	\$ 18.1	\$ 45.2	\$ 78.8
Octane Enhancement & Related Plant Sales Volumes (MBPD)											
Indicative Unit Margin (\$/Gallon)	\$ 0.296	\$ 0.338	\$ 0.531	\$ 0.300	\$ 0.296	\$ 0.101	\$ 0.301	\$ 0.141	\$ 0.153	\$ 0.300	\$ 0.208

Enterprise Products Partners L.P.
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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	Total 2021
Petrochemical & Refined Products Services (continued):											
<u>Refined Products Pipelines and Related Activities</u>											
Gross Operating Margin from Consolidated Facilities	\$ 331.2	\$ 340.1	\$ 76.3	\$ 67.4	\$ 102.6	\$ 76.7	\$ 323.0	\$ 103.0	\$ 70.5	\$ 58.6	\$ 232.1
Total Equity Income from Unconsolidated Affiliates	(10.9)	(9.3)	(1.2)	(1.1)	(1.1)	(1.0)	(4.4)	(0.7)	(0.9)	(0.7)	(2.3)
Total Refined Products Pipelines and Related Activities Gross Operating Margin	\$ 320.3	\$ 330.8	\$ 75.1	\$ 66.3	\$ 101.5	\$ 75.7	\$ 318.6	\$ 102.3	\$ 69.6	\$ 57.9	\$ 229.8
Total Refined Products Pipeline Transportation Volumes (MBPD)	675	596	578	614	660	666	630	583	760	595	699
Total Refined Products and Petrochemical Marine Terminal Volumes (MBPD)	353	325	271	250	226	297	262	266	198	264	243
Indicative Unit Margin (\$/Gallon)	\$ 0.020	\$ 0.024	\$ 0.023	\$ 0.020	\$ 0.030	\$ 0.021	\$ 0.023	\$ 0.032	\$ 0.019	\$ 0.018	\$ 0.022
<u>Ethylene Exports and Other Services</u>											
Gross Operating Margin from Consolidated Facilities	\$ 27.4	\$ 47.8	\$ 9.7	\$ 17.9	\$ 21.7	\$ 13.6	\$ 62.9	\$ 6.5	\$ 20.7	\$ 20.7	\$ 47.9
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 1,057.8	\$ 1,069.6	\$ 278.5	\$ 191.5	\$ 315.0	\$ 296.8	\$ 1,081.8	\$ 281.5	\$ 326.3	\$ 411.3	\$ 1,019.1
Total Segment Gross Operating Margin (a)	\$ 7,291.0	\$ 8,289.8	\$ 2,057.2	\$ 2,002.9	\$ 2,033.3	\$ 2,094.7	\$ 8,188.1	\$ 2,303.3	\$ 2,044.8	\$ 2,080.4	\$ 6,428.5
Net adjustment for shipper make-up rights (b)	34.7	(24.1)	(9.7)	(4.5)	(39.9)	(31.6)	(85.7)	20.0	16.6	9.8	46.4
Non-GAAP Total Gross Operating Margin	\$ 7,325.7	\$ 8,265.7	\$ 2,047.5	\$ 1,998.4	\$ 1,993.4	\$ 2,063.1	\$ 8,102.4	\$ 2,323.3	\$ 2,061.4	\$ 2,090.2	\$ 6,474.9

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin.

Enterprise Products Partners L.P.
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Unconsolidated Affiliates Investment Detail

(Amounts in millions)

Schedule of Investments in Unconsolidated Affiliates

Accounted for under the "Equity Method":

	Y/E 2018	Y/E 2019	1Q20	2Q20	3Q20	Y/E 2020	1Q21	2Q21	3Q21
NGL Pipelines & Services	\$ 662.0	\$ 703.8	\$ 699.1	\$ 685.9	\$ 676.4	\$ 671.6	\$ 664.6	\$ 658.4	\$ 656.4
Crude Oil Pipelines & Services	1,867.5	1,866.5	1,877.5	1,828.7	1,774.8	1,723.7	1,749.5	1,749.4	1,742.1
Natural Gas Pipelines & Services	22.8	27.3	27.9	28.5	29.9	31.4	32.5	32.2	32.1
Petrochemical & Refined Products Services	62.8	2.6	4.0	4.3	4.3	2.5	3.2	2.7	2.8
Total investments in unconsolidated affiliates	\$ 2,615.1	\$ 2,600.2	\$ 2,608.5	\$ 2,547.4	\$ 2,485.4	\$ 2,429.2	\$ 2,449.8	\$ 2,442.7	\$ 2,433.4

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	Total 2021
Equity in Income of Unconsolidated Affiliates:											
NGL Pipelines & Services	\$ 117.0	\$ 114.5	\$ 32.7	\$ 28.8	\$ 29.3	\$ 30.5	\$ 121.3	\$ 28.1	\$ 28.9	\$ 30.5	\$ 87.5
Crude Oil Pipelines & Services	365.4	449.2	107.3	84.1	51.8	58.0	301.2	118.9	130.1	105.2	354.2
Natural Gas Pipelines & Services	6.8	6.3	1.6	1.3	1.4	1.5	5.8	1.4	1.5	1.4	4.3
Petrochemical & Refined Products Services	(9.2)	(7.0)	(0.8)	(0.9)	(0.5)	-	(2.2)	0.5	0.2	0.5	1.2
Total equity in income of unconsolidated affiliates	\$ 480.0	\$ 563.0	\$ 140.8	\$ 113.3	\$ 82.0	\$ 90.0	\$ 426.1	\$ 148.9	\$ 160.7	\$ 137.6	\$ 447.2

Total Distributions Received from Unconsolidated Affiliates (a):

NGL Pipelines & Services	\$ 126.2	\$ 123.5	\$ 38.7	\$ 42.0	\$ 38.9	\$ 35.3	\$ 154.9	\$ 35.1	\$ 35.1	\$ 32.4	\$ 102.6
Crude Oil Pipelines & Services	394.8	499.2	96.7	132.9	105.7	113.5	448.8	93.1	130.2	112.5	335.8
Natural Gas Pipelines & Services	4.8	3.9	1.0	3.0	1.4	1.8	7.2	1.6	1.8	1.5	4.9
Petrochemical & Refined Products Services	3.6	4.7	0.8	0.5	0.7	1.2	3.2	0.7	1.7	1.4	3.8
Total distributions received from unconsolidated affiliates	\$ 529.4	\$ 631.3	\$ 137.2	\$ 178.4	\$ 146.7	\$ 151.8	\$ 614.1	\$ 130.5	\$ 168.8	\$ 147.8	\$ 447.1

(a) Total distributions received from unconsolidated affiliates includes both distributions received on earnings and distributions received for return of capital.

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2021

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Non-GAAP Reconciliations to GAAP

(Amounts in millions)

	Total 2018	Total 2019	1Q20	2Q20	3Q20	4Q20	Total 2020	1Q21	2Q21	3Q21	Total 2021
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>											
<i>"Net cash flows provided by operating activities"</i>											
Distributable cash flow	\$ 5,989.4	\$ 6,623.9	\$ 1,553.6	\$ 1,577.3	\$ 1,647.0	\$ 1,628.8	\$ 6,406.7	\$ 1,737.3	\$ 1,598.5	\$ 1,613.2	\$ 4,949.0
<i>Adjustments to non-GAAP distributable cash flow to derive</i>											
<i>GAAP net cash flows provided by operating activities (addition or subtraction indicated by sign):</i>											
Net effect of changes in operating accounts, as applicable	16.2	(457.4)	341.7	(430.7)	(603.0)	(75.5)	(767.5)	99.0	300.2	647.9	1,047.1
Sustaining capital expenditures	320.9	325.2	68.9	74.0	83.1	67.6	293.6	143.8	116.8	70.3	330.9
Other, net	(200.2)	28.8	48.0	(39.0)	(29.3)	(21.0)	(41.3)	43.0	(21.6)	38.9	60.3
Net cash flows provided by operating activities	\$ 6,126.3	\$ 6,520.5	\$ 2,012.2	\$ 1,181.6	\$ 1,097.8	\$ 1,599.9	\$ 5,891.5	\$ 2,023.1	\$ 1,993.9	\$ 2,370.3	\$ 6,387.3
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>											
Net income	\$ 4,238.5	\$ 4,687.1	\$ 1,375.0	\$ 1,060.8	\$ 1,084.0	\$ 365.9	\$ 3,885.7	\$ 1,362.6	\$ 1,146.0	\$ 1,182.1	\$ 3,690.7
<i>Adjustments to GAAP net income to derive non-GAAP Adjusted EBITDA:</i>											
<i>(addition or subtraction indicated by sign):</i>											
Depreciation, amortization and accretion in costs and expenses (a)	1,723.3	1,894.3	494.5	507.1	496.0	512.1	2,009.7	507.7	511.7	511.9	1,531.3
Interest expense, including related amortization	1,096.7	1,243.0	317.5	320.2	320.5	329.2	1,287.4	322.8	316.1	315.9	954.8
Cash distributions received from unconsolidated affiliates	529.4	631.3	137.2	178.4	146.7	151.8	614.1	130.5	168.8	147.8	447.1
Equity in income of unconsolidated affiliates	(480.0)	(563.0)	(140.8)	(113.3)	(82.0)	(90.0)	(426.1)	(148.9)	(160.7)	(137.6)	(447.2)
Asset impairment charges	50.5	132.8	1.6	11.8	77.0	800.2	890.6	65.6	17.9	29.4	112.9
Provision for (benefit from) income taxes	60.3	45.6	(179.2)	59.7	(19.1)	14.3	(124.3)	10.0	31.2	16.1	57.3
Change in fair value of derivative instruments	17.6	(67.7)	(29.5)	(61.9)	37.7	(25.6)	(79.3)	(15.6)	(23.2)	(47.5)	(86.3)
Change in fair value of Liquidity Option	56.1	119.6	2.3	-	-	-	2.3	-	-	-	-
Gain on step acquisition of unconsolidated affiliate	(39.4)	-	-	-	-	-	-	-	-	-	-
Other, net	(30.1)	(5.7)	0.1	(1.6)	(0.6)	(2.3)	(4.4)	10.9	0.3	(2.8)	8.4
Adjusted EBITDA	7,222.9	8,117.3	1,978.7	1,961.2	2,060.2	2,055.6	8,055.7	2,245.6	2,008.1	2,015.3	6,269.0
<i>Adjustments to non-GAAP Adjusted EBITDA to derive GAAP net cash flows provided by operating activities (addition or subtraction indicated by sign):</i>											
Interest expense, including related amortization	(1,096.7)	(1,243.0)	(317.5)	(320.2)	(320.5)	(329.2)	(1,287.4)	(322.8)	(316.1)	(315.9)	(954.8)
Net effect of changes in operating accounts, as applicable	16.2	(457.4)	341.7	(430.7)	(603.0)	(75.5)	(767.5)	99.0	300.2	647.9	1,047.1
Other, net	(16.1)	103.6	9.3	(28.7)	(38.9)	(51.0)	(109.3)	1.3	1.7	23.0	26.0
Net cash flows provided by operating activities	\$ 6,126.3	\$ 6,520.5	\$ 2,012.2	\$ 1,181.6	\$ 1,097.8	\$ 1,599.9	\$ 5,891.5	\$ 2,023.1	\$ 1,993.9	\$ 2,370.3	\$ 6,387.3

(a) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of Adjusted EBITDA.

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2021

This data should be used in conjunction with the information contained in our 2020 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The data furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Energy and Petrochemical Industry Data

<i>(Amounts as stated)</i>	MMBtu per Gallon	Composite NGL Barrel	Average 2018	Average 2019	1Q20	2Q20	3Q20	4Q20	Average 2020	1Q21	2Q21	3Q21	Average 2021
Industry Pricing Data:													
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 3.09	\$ 2.63	\$ 1.95	\$ 1.71	\$ 1.98	\$ 2.67	\$ 2.08	\$ 2.71	\$ 2.83	\$ 4.02	\$ 3.19
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)			\$ 64.77	\$ 57.03	\$ 46.17	\$ 27.85	\$ 40.93	\$ 42.66	\$ 39.40	\$ 57.84	\$ 66.07	\$ 70.56	\$ 64.82
Crude Oil (\$/Bbl) - (Argus Midland)			\$ 57.84	\$ 56.31	\$ 45.51	\$ 28.22	\$ 41.05	\$ 43.07	\$ 39.46	\$ 59.00	\$ 66.41	\$ 70.74	\$ 65.38
Crude Oil (\$/Bbl) - (Argus Houston)			\$ 69.47	\$ 61.86	\$ 47.81	\$ 29.68	\$ 41.77	\$ 43.63	\$ 40.72	\$ 59.51	\$ 66.90	\$ 71.17	\$ 65.86
Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet)			\$ 69.81	\$ 62.71	\$ 48.15	\$ 30.12	\$ 42.47	\$ 44.08	\$ 41.21	\$ 59.99	\$ 67.95	\$ 71.51	\$ 66.48
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	48.0%	\$ 0.33	\$ 0.22	\$ 0.14	\$ 0.19	\$ 0.22	\$ 0.21	\$ 0.19	\$ 0.24	\$ 0.26	\$ 0.35	\$ 0.28
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	28.0%	\$ 0.88	\$ 0.54	\$ 0.37	\$ 0.41	\$ 0.50	\$ 0.57	\$ 0.46	\$ 0.89	\$ 0.87	\$ 1.16	\$ 0.98
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	6.0%	\$ 1.02	\$ 0.66	\$ 0.57	\$ 0.43	\$ 0.58	\$ 0.76	\$ 0.59	\$ 0.94	\$ 0.97	\$ 1.34	\$ 1.09
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	9.0%	\$ 1.10	\$ 0.75	\$ 0.63	\$ 0.44	\$ 0.60	\$ 0.68	\$ 0.59	\$ 0.93	\$ 0.98	\$ 1.34	\$ 1.08
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1158	9.0%	\$ 1.43	\$ 1.16	\$ 0.93	\$ 0.41	\$ 0.80	\$ 0.92	\$ 0.77	\$ 1.33	\$ 1.46	\$ 1.62	\$ 1.47
NGL Composite (\$/Gallon)	0.0831	100.0%	\$ 0.70	\$ 0.47	\$ 0.35	\$ 0.31	\$ 0.41	\$ 0.45	\$ 0.38	\$ 0.61	\$ 0.64	\$ 0.84	\$ 0.70
% of Natural Gas to Crude Oil (a)			28%	27%	24%	36%	28%	36%	31%	27%	25%	33%	29%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.54	\$ 0.37	\$ 0.31	\$ 0.26	\$ 0.35	\$ 0.41	\$ 0.33	\$ 0.73	\$ 0.67	\$ 0.82	\$ 0.74
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.38	\$ 0.23	\$ 0.18	\$ 0.11	\$ 0.17	\$ 0.24	\$ 0.18	\$ 0.44	\$ 0.27	\$ 0.36	\$ 0.36
PGP vs. RGP Spread (\$/Lb)			\$ 0.16	\$ 0.14	\$ 0.13	\$ 0.15	\$ 0.18	\$ 0.17	\$ 0.16	\$ 0.29	\$ 0.40	\$ 0.46	\$ 0.38
PGP vs. RGP Spread (\$/Gallon)			\$ 0.70	\$ 0.61	\$ 0.57	\$ 0.65	\$ 0.78	\$ 0.74	\$ 0.69	\$ 1.26	\$ 1.74	\$ 2.00	\$ 1.67
U. S. Ethylene Production Data (b):													
Nameplate Capacity (MM lb/yr)			72,702	78,519	85,815	86,548	86,945	86,915	86,556	87,035	87,095	87,096	87,075
Average Steam Cracker Operating Rate (% of nameplate capacity)			91.9%	88.3%	90.9%	89.4%	83.3%	89.3%	88.2%	74.2%	87.9%	87.3%	83.1%
Ethylene Production Rate - Annualized (Billion lbs/yr)			67	70	78	77	72	78	76	64	76	77	72
Steam Cracker Feedstocks (MBPD)													
Ethane			1,438	1,546	1,746	1,763	1,677	1,766	1,738	1,466	1,762	1,737	1,655
Propane			246	241	277	225	193	235	233	177	202	200	193
Butane			137	139	125	133	130	137	131	150	154	149	151
Subtotal Light Feeds			1,821	1,925	2,148	2,121	2,000	2,138	2,102	1,793	2,118	2,086	1,999
Naphtha			99	90	91	92	56	75	78	66	68	92	75
Gas Oil			10	7	6	7	8	10	8	6	8	7	7
Subtotal Heavy Feeds			109	97	97	99	64	85	86	73	76	99	82
Total Feedstock			1,930	2,023	2,245	2,220	2,064	2,223	2,188	1,866	2,194	2,185	2,082
Percent of Light/Heavy Feeds			94%/6%	95%/5%	96%/4%	96%/4%	97%/3%	96%/4%	96%/4%	96%/4%	97%/3%	95%/5%	96%/4%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report.