Enterprise Products Partners L.P. Gross Operating Margin

<u>Gross</u> <u>**Operating**</u> <u>**Margin**</u>: We evaluate segment performance based on our financial measure of gross operating margin. Gross operating margin is an important performance measure of the core profitability of our operations and forms the basis of our internal financial reporting. We believe that investors benefit from having access to the same financial measures that our management uses in evaluating segment results.

Total gross operating margin represents GAAP operating income exclusive of (i) depreciation, amortization and accretion expenses (excluding amortization of major maintenance costs for reaction-based plants), (ii) impairment charges, (iii) gains and losses attributable to asset sales and related matters, and (iv) general and administrative costs. Total gross operating margin includes equity in the earnings of unconsolidated affiliates, but is exclusive of other income and expense transactions, income taxes, the cumulative effect of changes in accounting principles and extraordinary charges. Total gross operating margin is presented on a 100 percent basis before any allocation of earnings to noncontrolling interests.

Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflects adjustments for non-refundable deferred transportation revenues relating to the make-up rights of committed shippers on certain major pipeline projects. These adjustments are included in managements' evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.

Our calculation of total gross operating margin may or may not be comparable to similarly titled measures used by other companies. The GAAP financial measure most directly comparable to total gross operating margin is operating income. For additional information regarding total gross operating margin, see Note 10 of the Notes to Consolidated Financial Statements included under Item 8 of our annual report on Form 10-K for the most recent year.

	Total 2004		04 Total 2005		1 2005 Tota		Total 2007		Total 2008	
Gross operating margin by segment:										
NGL Pipelines & Services	\$	374.3	\$	579.8	\$	752.5	\$	812.5	\$	1,290.4
Crude Oil Pipelines & Services		-		-		-		-		-
Natural Gas Pipelines & Services		90.9		353.1		333.5		335.7		411.4
Petrochemical & Refined Products Services		121.6		126.0		173.0		172.3		167.5
Offshore Pipelines & Services		36.5		77.4		103.4		171.6		188.2
Other Investments		31.9		-		-		-		-
Total segment gross operating margin (a)		655.2		1,136.3		1,362.4		1,492.1		2,057.5
Net adjustment for shipper make-up rights (b)		-		-		-		-		-
Total gross operating margin (non-GAAP) (c)		655.2		1,136.3		1,362.4		1,492.1		2,057.5
Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income										
(addition or subtraction indicated by sign):										
Depreciation, amortization and accretion expense in operating costs and expenses (d)		(193.7)		(413.5)		(440.3)		(513.9)		(555.4)
Asset impairment charges in operating costs and expenses		-		-		-		-		-
Operating lease expenses paid by EPCO		(7.8)		(2.0)		(2.0)		(2.0)		(2.0)
Net gains or losses attributable to asset sales and related matters in operating costs and expenses		16.0		4.5		3.3		(5.4)		3.6
General and administrative costs		(46.7)		(62.3)		(63.3)		(87.8)		(90.5)
Operating income (GAAP) (c)	\$	423.0	\$	663.0	\$	860.1	\$	883.0	\$	1,413.2

- (a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented with the business segment footnote found in our consolidated financials statements.
- (b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.
- (c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.
- (d) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

	Total 2009 Total		Total 2010		Total 2011 Total 2012		Total 2013			
Gross operating margin by segment:										
NGL Pipelines & Services	\$	1,599.4	\$	1,732.6	\$	2,184.2	\$	2,468.5	\$	2,514.4
Crude Oil Pipelines & Services		37.7		113.7		234.0		387.7		742.7
Natural Gas Pipelines & Services		362.6		527.2		675.3		775.5		789.0
Petrochemical & Refined Products Services		235.8		584.5		535.2		579.9		625.9
Offshore Pipelines & Services		248.2		297.8		228.2		173.0		146.1
Other Investments		-		4.2		14.8		2.4		-
Total segment gross operating margin (a)		2,483.7		3,260.0		3,871.7		4,387.0		4,818.1
Net adjustment for shipper make-up rights (b)		-		-		-		-		(4.4)
Total gross operating margin (non-GAAP) (c)		2,483.7		3,260.0		3,871.7		4,387.0		4,813.7
Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income										
(addition or subtraction indicated by sign):										
Depreciation, amortization and accretion expense in operating costs and expenses (d)		(673.7)		(936.3)		(958.7)		(1,061.7)		(1,148.9)
Asset impairment charges in operating costs and expenses		(8.9)		(8.4)		(27.8)		(63.4)		(92.6)
Operating lease expenses paid by EPCO		(0.7)		(0.7)		(0.3)		-		-
Net gains or losses attributable to asset sales and related matters in operating costs and expenses		(0.1)		44.4		156.0		17.6		83.4
General and administrative costs		(123.7)		(185.4)		(181.8)		(170.3)		(188.3)
Operating income (GAAP) (c)	\$	1,676.6	\$	2,173.6	\$	2,859.1	\$	3,109.2	\$	3,467.3

- (a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented with the business segment footnote found in our consolidated financials statements.
- (b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.
- (c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.
- (d) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

	To	Total 2014 Total 2015		Total 2016		6 Total 2017		Total 2018		
Gross operating margin by segment:										
NGL Pipelines & Services	\$	2,877.7	\$	2,771.6	\$	2,990.6	\$	3,258.3	\$	3,830.7
Crude Oil Pipelines & Services		762.5		961.9		854.6		987.2		1,511.3
Natural Gas Pipelines & Services		803.3		782.6		734.9		714.5		891.2
Petrochemical & Refined Products Services		681.0		718.5		650.6		714.6		1,057.8
Offshore Pipelines & Services		162.0		97.5		-		-		-
Other Investments		-		-		-		-		-
Total segment gross operating margin (a)		5,286.5		5,332.1		5,230.7		5,674.6		7,291.0
Net adjustment for shipper make-up rights (b)		(81.7)		7.1		17.1		5.8		34.7
Total gross operating margin (non-GAAP) (c)		5,204.8		5,339.2		5,247.8		5,680.4		7,325.7
Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income										
(addition or subtraction indicated by sign):										
Depreciation, amortization and accretion expense in operating costs and expenses (d)		(1,282.7)		(1,428.2)		(1,456.7)		(1,531.3)		(1,687.0)
Asset impairment charges in operating costs and expenses		(34.0)		(162.6)		(52.8)		(49.8)		(50.5)
Operating lease expenses paid by EPCO		-		-		-		-		-
Net gains or losses attributable to asset sales and related matters in operating costs and expenses		102.1		(15.6)		2.5		10.7		28.7
General and administrative costs		(214.5)		(192.6)		(160.1)		(181.1)		(208.3)
Operating income (GAAP) (c)	\$	3,775.7	\$	3,540.2	\$	3,580.7	\$	3,928.9	\$	5,408.6

- (a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented with the business segment footnote found in our consolidated financials statements.
- (b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.
- (c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.
- (d) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

	T	otal 2019	Total 2020		Tot	Total 2021		al 2022
Gross operating margin by segment:								
NGL Pipelines & Services	\$	4,069.8	\$	4,182	\$	4,316	\$	5,142
Crude Oil Pipelines & Services		2,087.8		1,997		1,680		1,655
Natural Gas Pipelines & Services		1,062.6		927		1,155		1,042
Petrochemical & Refined Products Services		1,069.6		1,082		1,357		1,517
Offshore Pipelines & Services		-		-		-		-
Other Investments		-		-		-		-
Total segment gross operating margin (a)		8,289.8		8,188		8,508		9,356
Net adjustment for shipper make-up rights (b)		(24.1)		(85)		53		(47)
Total gross operating margin (non-GAAP) (c)		8,265.7		8,103		8,561		9,309
Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income								
(addition or subtraction indicated by sign):								
Depreciation, amortization and accretion expense in operating costs and expenses (d)		(1,848.3)		(1,962)		(2,011)		(2,107)
Asset impairment charges in operating costs and expenses		(132.7)		(890)		(233)		(53)
Operating lease expenses paid by EPCO		-		-		-		-
Net gains or losses attributable to asset sales and related matters in operating costs and expenses		5.7		4		(5)		(1)
General and administrative costs		(211.7)		(220)		(209)		(241)
Operating income (GAAP) (c)	\$	6,078.7	\$	5,035	\$	6,103	\$	6,907

- (a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented with the business segment footnote found in our consolidated financials statements.
- (b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.
- (c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.
- (d) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

	1Q 2023		2Q 2023		30	3Q 2023		4Q 2023		al 2023
Gross operating margin by segment:										
NGL Pipelines & Services	\$	1,212	\$	1,110	\$	1,196	\$	1,380	\$	4,898
Crude Oil Pipelines & Services		397		422		432		456		1,707
Natural Gas Pipelines & Services		314		238		239		286		1,077
Petrochemical & Refined Products Services		419		383		453		439		1,694
Offshore Pipelines & Services		-		-		-		-		-
Other Investments		-		-		-		-		-
Total segment gross operating margin (a)		2,342		2,153		2,320		2,561		9,376
Net adjustment for shipper make-up rights (b)		(7)		28		11		(13)		19
Total gross operating margin (non-GAAP) (c)		2,335		2,181		2,331		2,548		9,395
Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income										
(addition or subtraction indicated by sign):										
Depreciation, amortization and accretion expense in operating costs and expenses (d)		(533)		(545)		(566)		(571)		(2,215)
Asset impairment charges in operating costs and expenses		(13)		(3)		(11)		(3)		(30)
Operating lease expenses paid by EPCO		-		-		-		-		-
Net gains or losses attributable to asset sales and related matters in operating costs and expenses		2		2		-		6		10
General and administrative costs		(57)		(56)		(59)		(59)		(231)
Operating income (GAAP) (c)	\$	1,734	\$	1,579	\$	1,695	\$	1,921	\$	6,929

- (a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented with the business segment footnote found in our consolidated financials statements.
- (b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.
- (c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.
- (d) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

	1Q 2024		2Q 2024		24 <u>3Q</u>		Total 2024		TTM Q3 2024	
Gross operating margin by segment:										
NGL Pipelines & Services	\$	1,340	\$	1,325	\$	1,335	\$	4,000	\$	5,380
Crude Oil Pipelines & Services		411		417		401		1,229		1,685
Natural Gas Pipelines & Services		312		293		349		954		1,240
Petrochemical & Refined Products Services		444		392		363		1,199		1,638
Offshore Pipelines & Services		-		-		-		-		-
Other Investments		-		-		-		-		-
Total segment gross operating margin (a)		2,507		2,427		2,448		7,382		9,943
Net adjustment for shipper make-up rights (b)		(17)		(15)		6		(26)		(39)
Total gross operating margin (non-GAAP) (c)		2,490		2,412		2,454		7,356		9,904
Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income										
(addition or subtraction indicated by sign):										
Depreciation, amortization and accretion expense in operating costs and expenses (d)		(582)		(581)		(586)		(1,749)		(2,320)
Asset impairment charges in operating costs and expenses		(20)		(4)		(27)		(51)		(54)
Operating lease expenses paid by EPCO		-		-		-		-		-
Net gains or losses attributable to asset sales and related matters in operating costs and expenses		-		(5)		-		(5)		1
General and administrative costs		(66)		(57)		(61)		(184)		(243)
Operating income (GAAP) (c)	\$	1,822	\$	1,765	\$	1,780	\$	5,367	\$	7,288

- (a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented with the business segment footnote found in our consolidated financials statements.
- (b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.
- (c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.
- (d) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.