

**Enterprise Products Partners L.P.**  
**Gross Operating Margin**

**Gross Operating Margin**: We evaluate segment performance based on our financial measure of gross operating margin. Gross operating margin is an important performance measure of the core profitability of our operations and forms the basis of our internal financial reporting. We believe that investors benefit from having access to the same financial measures that our management uses in evaluating segment results.

Total gross operating margin represents GAAP operating income exclusive of (i) depreciation, amortization and accretion expenses (excluding amortization of major maintenance costs for reaction-based plants), (ii) impairment charges, (iii) gains and losses attributable to asset sales and related matters, and (iv) general and administrative costs. Total gross operating margin includes equity in the earnings of unconsolidated affiliates, but is exclusive of other income and expense transactions, income taxes, the cumulative effect of changes in accounting principles and extraordinary charges. Total gross operating margin is presented on a 100 percent basis before any allocation of earnings to noncontrolling interests.

Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflects adjustments for non-refundable deferred transportation revenues relating to the make-up rights of committed shippers on certain major pipeline projects. These adjustments are included in managements' evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.

Our calculation of total gross operating margin may or may not be comparable to similarly titled measures used by other companies. The GAAP financial measure most directly comparable to total gross operating margin is operating income. For additional information regarding total gross operating margin, see Note 10 of the Notes to Consolidated Financial Statements included under Item 8 of our annual report on Form 10-K for the most recent year.

**Enterprise Products Partners L.P.**  
**Gross Operating Margin**  
(Dollars in millions)

	<u>Total 2004</u>	<u>Total 2005</u>	<u>Total 2006</u>	<u>Total 2007</u>	<u>Total 2008</u>
Gross operating margin by segment:					
NGL Pipelines & Services	\$ 374.3	\$ 579.8	\$ 752.5	\$ 812.5	\$ 1,290.4
Crude Oil Pipelines & Services	-	-	-	-	-
Natural Gas Pipelines & Services	90.9	353.1	333.5	335.7	411.4
Petrochemical & Refined Products Services	121.6	126.0	173.0	172.3	167.5
Offshore Pipelines & Services	36.5	77.4	103.4	171.6	188.2
Other Investments	31.9	-	-	-	-
Total segment gross operating margin (a)	<u>655.2</u>	<u>1,136.3</u>	<u>1,362.4</u>	<u>1,492.1</u>	<u>2,057.5</u>
Net adjustment for shipper make-up rights (b)	-	-	-	-	-
Total gross operating margin (non-GAAP) (c)	<u>655.2</u>	<u>1,136.3</u>	<u>1,362.4</u>	<u>1,492.1</u>	<u>2,057.5</u>
<i>Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income</i> <i>(addition or subtraction indicated by sign):</i>					
Depreciation, amortization and accretion expense in operating costs and expenses (d)	(193.7)	(413.5)	(440.3)	(513.9)	(555.4)
Asset impairment charges in operating costs and expenses	-	-	-	-	-
Operating lease expenses paid by EPCO	(7.8)	(2.0)	(2.0)	(2.0)	(2.0)
Net gains or losses attributable to asset sales and related matters in operating costs and expenses	16.0	4.5	3.3	(5.4)	3.6
General and administrative costs	(46.7)	(62.3)	(63.3)	(87.8)	(90.5)
Operating income (GAAP) (c)	<u>\$ 423.0</u>	<u>\$ 663.0</u>	<u>\$ 860.1</u>	<u>\$ 883.0</u>	<u>\$ 1,413.2</u>

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented with the business segment footnote found in our consolidated financials statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.

(c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.

(d) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

**Enterprise Products Partners L.P.**  
**Gross Operating Margin**  
(Dollars in millions)

	<u>Total 2009</u>	<u>Total 2010</u>	<u>Total 2011</u>	<u>Total 2012</u>	<u>Total 2013</u>
Gross operating margin by segment:					
NGL Pipelines & Services	\$ 1,599.4	\$ 1,732.6	\$ 2,184.2	\$ 2,468.5	\$ 2,514.4
Crude Oil Pipelines & Services	37.7	113.7	234.0	387.7	742.7
Natural Gas Pipelines & Services	362.6	527.2	675.3	775.5	789.0
Petrochemical & Refined Products Services	235.8	584.5	535.2	579.9	625.9
Offshore Pipelines & Services	248.2	297.8	228.2	173.0	146.1
Other Investments	-	4.2	14.8	2.4	-
Total segment gross operating margin (a)	<u>2,483.7</u>	<u>3,260.0</u>	<u>3,871.7</u>	<u>4,387.0</u>	<u>4,818.1</u>
Net adjustment for shipper make-up rights (b)	-	-	-	-	(4.4)
Total gross operating margin (non-GAAP) (c)	<u>2,483.7</u>	<u>3,260.0</u>	<u>3,871.7</u>	<u>4,387.0</u>	<u>4,813.7</u>
<i>Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income</i>					
<i>(addition or subtraction indicated by sign):</i>					
Depreciation, amortization and accretion expense in operating costs and expenses (d)	(673.7)	(936.3)	(958.7)	(1,061.7)	(1,148.9)
Asset impairment charges in operating costs and expenses	(8.9)	(8.4)	(27.8)	(63.4)	(92.6)
Operating lease expenses paid by EPCO	(0.7)	(0.7)	(0.3)	-	-
Net gains or losses attributable to asset sales and related matters in operating costs and expenses	(0.1)	44.4	156.0	17.6	83.4
General and administrative costs	(123.7)	(185.4)	(181.8)	(170.3)	(188.3)
Operating income (GAAP) (c)	<u>\$ 1,676.6</u>	<u>\$ 2,173.6</u>	<u>\$ 2,859.1</u>	<u>\$ 3,109.2</u>	<u>\$ 3,467.3</u>

- (a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented with the business segment footnote found in our consolidated financials statements.
- (b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.
- (c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.
- (d) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

**Enterprise Products Partners L.P.**  
**Gross Operating Margin**  
(Dollars in millions)

	<u>Total 2014</u>	<u>Total 2015</u>	<u>Total 2016</u>	<u>Total 2017</u>	<u>Total 2018</u>
Gross operating margin by segment:					
NGL Pipelines & Services	\$ 2,877.7	\$ 2,771.6	\$ 2,990.6	\$ 3,258.3	\$ 3,830.7
Crude Oil Pipelines & Services	762.5	961.9	854.6	987.2	1,511.3
Natural Gas Pipelines & Services	803.3	782.6	734.9	714.5	891.2
Petrochemical & Refined Products Services	681.0	718.5	650.6	714.6	1,057.8
Offshore Pipelines & Services	162.0	97.5	-	-	-
Other Investments	-	-	-	-	-
Total segment gross operating margin (a)	<u>5,286.5</u>	<u>5,332.1</u>	<u>5,230.7</u>	<u>5,674.6</u>	<u>7,291.0</u>
Net adjustment for shipper make-up rights (b)	<u>(81.7)</u>	<u>7.1</u>	<u>17.1</u>	<u>5.8</u>	<u>34.7</u>
Total gross operating margin (non-GAAP) (c)	<u>5,204.8</u>	<u>5,339.2</u>	<u>5,247.8</u>	<u>5,680.4</u>	<u>7,325.7</u>
<i>Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income</i>					
<i>(addition or subtraction indicated by sign):</i>					
Depreciation, amortization and accretion expense in operating costs and expenses (d)	(1,282.7)	(1,428.2)	(1,456.7)	(1,531.3)	(1,687.0)
Asset impairment charges in operating costs and expenses	(34.0)	(162.6)	(52.8)	(49.8)	(50.5)
Operating lease expenses paid by EPCO	-	-	-	-	-
Net gains or losses attributable to asset sales and related matters in operating costs and expenses	102.1	(15.6)	2.5	10.7	28.7
General and administrative costs	<u>(214.5)</u>	<u>(192.6)</u>	<u>(160.1)</u>	<u>(181.1)</u>	<u>(208.3)</u>
Operating income (GAAP) (c)	<u>\$ 3,775.7</u>	<u>\$ 3,540.2</u>	<u>\$ 3,580.7</u>	<u>\$ 3,928.9</u>	<u>\$ 5,408.6</u>

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented with the business segment footnote found in our consolidated financials statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin in compliance with guidance from the SEC.

(c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.

(d) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

**Enterprise Products Partners L.P.**  
**Gross Operating Margin**  
(Dollars in millions)

	<u>Total 2019</u>	<u>Total 2020</u>	<u>Total 2021</u>	<u>Total 2022</u>
Gross operating margin by segment:				
NGL Pipelines & Services	\$ 4,069.8	\$ 4,182	\$ 4,316	\$ 5,142
Crude Oil Pipelines & Services	2,087.8	1,997	1,680	1,655
Natural Gas Pipelines & Services	1,062.6	927	1,155	1,042
Petrochemical & Refined Products Services	1,069.6	1,082	1,357	1,517
Offshore Pipelines & Services	-	-	-	-
Other Investments	-	-	-	-
Total segment gross operating margin (a)	<u>8,289.8</u>	<u>8,188</u>	<u>8,508</u>	<u>9,356</u>
Net adjustment for shipper make-up rights (b)	<u>(24.1)</u>	<u>(85)</u>	<u>53</u>	<u>(47)</u>
Total gross operating margin (non-GAAP) (c)	<u>8,265.7</u>	<u>8,103</u>	<u>8,561</u>	<u>9,309</u>
<i>Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income</i> <i>(addition or subtraction indicated by sign):</i>				
Depreciation, amortization and accretion expense in operating costs and expenses (d)	(1,848.3)	(1,962)	(2,011)	(2,107)
Asset impairment charges in operating costs and expenses	(132.7)	(890)	(233)	(53)
Operating lease expenses paid by EPCO	-	-	-	-
Net gains or losses attributable to asset sales and related matters in operating costs and expenses	5.7	4	(5)	(1)
General and administrative costs	(211.7)	(220)	(209)	(241)
Operating income (GAAP) (c)	<u>\$ 6,078.7</u>	<u>\$ 5,035</u>	<u>\$ 6,103</u>	<u>\$ 6,907</u>

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(c) Gross operating margin and operating income are calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers in 2009 and 2010, respectively.

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(Dollars in millions)

	<u>1Q 2023</u>	<u>2Q 2023</u>	<u>3Q 2023</u>	<u>4Q 2023</u>	<u>Total 2023</u>
Gross operating margin by segment:					
NGL Pipelines & Services	\$ 1,212	\$ 1,110	\$ 1,196	\$ 1,380	\$ 4,898
Crude Oil Pipelines & Services	397	422	432	456	1,707
Natural Gas Pipelines & Services	314	238	239	286	1,077
Petrochemical & Refined Products Services	419	383	453	439	1,694
Offshore Pipelines & Services	-	-	-	-	-
Other Investments	-	-	-	-	-
Total segment gross operating margin (a)	<u>2,342</u>	<u>2,153</u>	<u>2,320</u>	<u>2,561</u>	<u>9,376</u>
Net adjustment for shipper make-up rights (b)	(7)	28	11	(13)	19
Total gross operating margin (non-GAAP) (c)	<u>2,335</u>	<u>2,181</u>	<u>2,331</u>	<u>2,548</u>	<u>9,395</u>
<i>Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income</i>					
<i>(addition or subtraction indicated by sign):</i>					
Depreciation, amortization and accretion expense in operating costs and expenses (d)	(533)	(545)	(566)	(571)	(2,215)
Asset impairment charges in operating costs and expenses	(13)	(3)	(11)	(3)	(30)
Operating lease expenses paid by EPCO	-	-	-	-	-
Net gains or losses attributable to asset sales and related matters in operating costs and expenses	2	2	-	6	10
General and administrative costs	(57)	(56)	(59)	(59)	(231)
Operating income (GAAP) (c)	<u>\$ 1,734</u>	<u>\$ 1,579</u>	<u>\$ 1,695</u>	<u>\$ 1,921</u>	<u>\$ 6,929</u>

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(Dollars in millions)

	<u>1Q 2024</u>	<u>Total 2024</u>	<u>TTM Q1 2024</u>
Gross operating margin by segment:			
NGL Pipelines & Services	\$ 1,340	\$ 1,340	\$ 5,026
Crude Oil Pipelines & Services	411	411	1,721
Natural Gas Pipelines & Services	312	312	1,075
Petrochemical & Refined Products Services	444	444	1,719
Offshore Pipelines & Services	-	-	-
Other Investments	-	-	-
Total segment gross operating margin (a)	<u>2,507</u>	<u>2,507</u>	<u>9,541</u>
Net adjustment for shipper make-up rights (b)	<u>(17)</u>	<u>(17)</u>	<u>9</u>
Total gross operating margin (non-GAAP) (c)	<u>2,490</u>	<u>2,490</u>	<u>9,550</u>
<i>Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income</i>			
<i>(addition or subtraction indicated by sign):</i>			
Depreciation, amortization and accretion expense in operating costs and expenses (d)	(582)	(582)	(2,264)
Asset impairment charges in operating costs and expenses	(20)	(20)	(37)
Operating lease expenses paid by EPCO	-	-	-
Net gains or losses attributable to asset sales and related matters in operating costs and expenses	-	-	8
General and administrative costs	(66)	(66)	(240)
Operating income (GAAP) (c)	<u>\$ 1,822</u>	<u>\$ 1,822</u>	<u>\$ 7,017</u>

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