



Enterprise Products Partners L.P.

Selected Financial Data through June 30, 2026

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Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2026

<u>Table of Contents</u>	<u>Page</u>
Financial & Operating Highlights	3
Partnership Unit Data	6
Capitalization Data	7
Statements of Consolidated Operations	9
Consolidated Balance Sheets	10
Statements of Consolidated Cash Flows	11
Calculation of Distributable Cash Flow	12
Calculation of Adjusted Cash Flow from Operations & Adjusted Free Cash Flow	13
Operating Data by Business Segment	14
Unconsolidated Affiliates Investment Detail	18
Non-GAAP Reconciliations to GAAP	19
Energy and Petrochemical Industry Data	20

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Enterprise Products Partners L.P.
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Financial & Operating Highlights

(Amounts in millions, except per unit amounts)

Summary Financial Data:

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	Total 2026
Revenues	\$ 49,715	\$ 56,219	\$ 15,417	\$ 11,363	\$ 12,023	\$ 13,793	\$ 52,596	\$ 14,386	\$ 18,269	\$ 32,655
Operating income	\$ 6,929	\$ 7,338	\$ 1,761	\$ 1,795	\$ 1,686	\$ 2,024	\$ 7,266	\$ 1,895	\$ 2,249	\$ 4,144
Net income attributable to common unitholders	\$ 5,529	\$ 5,897	\$ 1,393	\$ 1,435	\$ 1,338	\$ 1,644	\$ 5,810	\$ 1,482	\$ 1,840	\$ 3,322
Earnings per unit (fully diluted)	\$ 2.52	\$ 2.69	\$ 0.64	\$ 0.66	\$ 0.61	\$ 0.75	\$ 2.66	\$ 0.68	\$ 0.84	\$ 1.52
Gross operating margin by business segment:										
NGL Pipelines & Services	\$ 4,898	\$ 5,548	\$ 1,418	\$ 1,297	\$ 1,303	\$ 1,541	\$ 5,559	\$ 1,503	\$ 1,545	\$ 3,048
Crude Oil Pipelines & Services	1,707	1,646	374	403	371	353	1,501	329	485	814
Natural Gas Pipelines & Services	1,077	1,277	357	417	339	445	1,558	496	556	1,052
Petrochemical & Refined Products Services	1,694	1,547	315	354	370	397	1,436	314	418	732
Total segment gross operating margin (a)	9,376	10,018	2,464	2,471	2,383	2,736	10,054	2,642	3,004	5,646
Net adjustment for shipper make-up rights (b)	19	(34)	(33)	6	2	1	(24)	(18)	(13)	(31)
Non-GAAP total gross operating margin	9,395	9,984	2,431	2,477	2,385	2,737	10,030	2,624	2,991	5,615
Adjustments to reconcile non-GAAP total gross operating margin to GAAP operating income (addition or subtraction by sign):										
Depreciation, amortization and accretion expense in operating costs and expenses (c)	(2,215)	(2,343)	(602)	(610)	(625)	(640)	(2,477)	(656)	(671)	(1,327)
Asset impairment charges in operating costs and expenses	(30)	(57)	(10)	(11)	(17)	(12)	(50)	(8)	(9)	(17)
Net gains or losses attributable to asset sales and related matters in operating costs and expenses	10	(2)	2	7	4	1	14	(1)	2	1
General and administrative costs	(231)	(244)	(60)	(68)	(61)	(62)	(251)	(64)	(64)	(128)
Operating income	\$ 6,929	\$ 7,338	\$ 1,761	\$ 1,795	\$ 1,686	\$ 2,024	\$ 7,266	\$ 1,895	\$ 2,249	\$ 4,144
Non-GAAP Adjusted EBITDA (See page 19)	\$ 9,318	\$ 9,899	\$ 2,444	\$ 2,408	\$ 2,405	\$ 2,707	\$ 9,964	\$ 2,692	\$ 2,829	\$ 5,521
LTM Non-GAAP Adjusted EBITDA	\$ 9,318	\$ 9,899	\$ 9,874	\$ 9,893	\$ 9,856	\$ 9,964	\$ 9,964	\$ 10,212	\$ 10,633	\$ 10,633
Net cash flow provided by operating activities	\$ 7,569	\$ 8,115	\$ 2,314	\$ 2,061	\$ 1,738	\$ 2,472	\$ 8,585	\$ 1,469	\$ 3,181	\$ 4,650
Non-GAAP Adjusted Cash Flow from Operations (See page 13)	\$ 8,124	\$ 8,621	\$ 2,111	\$ 2,111	\$ 2,060	\$ 2,427	\$ 8,709	\$ 2,330	\$ 2,515	\$ 4,845
Non-GAAP Distributable Cash Flow (See pages 12 and 19)	\$ 7,601	\$ 7,839	\$ 2,013	\$ 1,939	\$ 1,825	\$ 2,223	\$ 8,000	\$ 2,707	\$ 2,315	\$ 5,022
Non-GAAP Adjusted Free Cash Flow (See page 13)	\$ 4,811	\$ 3,172	\$ 1,055	\$ 812	\$ 96	\$ 1,167	\$ 3,130	\$ 1,926	\$ 1,341	\$ 3,267
Weighted-average units outstanding - Basic EPU	2,172.139	2,169.331	2,167.502	2,167.644	2,164.331	2,162.769	2,165.545	2,163.798	2,162.562	2,163.177
Weighted-average units outstanding - Fully diluted EPU	2,194.029	2,192.076	2,190.584	2,190.006	2,186.295	2,184.527	2,187.695	2,186.617	2,185.148	2,185.898

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAAP total gross operating margin.

(c) Excludes amortization of major maintenance costs for reaction-based plants and amortization of finance lease right-of-use assets, which are components of gross operating margin.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2026

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Financial & Operating Highlights (continued)

(Volumes as noted)

Selected Operating Data (a):

Thousands of barrels per day ("MBPD"), net:

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	Total 2026
NGL Pipeline Transportation	4,116	4,426	4,447	4,562	4,694	4,871	4,646	4,881	4,913	4,894
Crude Oil Pipeline Transportation	2,552	2,528	2,484	2,622	2,631	2,576	2,578	2,649	3,025	2,837
Petrochemical & Refined Products Pipeline Transportation	846	947	949	1,008	1,056	1,136	1,040	1,098	1,208	1,151
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	7,514	7,901	7,880	8,192	8,381	8,583	8,264	8,628	9,146	8,882
NGL Marine Terminals	821	915	994	942	908	1,036	970	1,097	1,226	1,162
Crude Oil Marine Terminals	913	955	736	811	720	785	763	866	1,123	995
Petrochemical & Refined Products Marine Terminals	343	326	311	328	347	331	330	383	422	400
Total NGL, Crude Oil, Petrochemical and Refined Products Marine Terminals	2,077	2,196	2,041	2,081	1,975	2,152	2,063	2,346	2,771	2,557
NGL Fractionation	1,570	1,667	1,652	1,667	1,636	1,871	1,706	1,910	1,858	1,885
Propylene Production	107	112	113	118	119	118	116	124	134	129
Butane Isomerization	112	118	114	122	123	124	121	121	115	118
Standalone Deisobutanizers ("DIBs")	176	198	188	186	196	208	194	219	228	223
Total Fractionation, Production, Isomerization and DIBs	1,965	2,095	2,067	2,093	2,074	2,321	2,137	2,374	2,335	2,355
Equity NGL-Equivalent Production	176	203	225	214	225	225	223	234	230	232
Octane Enhancement and Related Plant Sales	36	37	46	39	41	37	40	29	37	32

Billions of British Thermal Units per day ("BBtus/d"), net:

Natural Gas Transportation	18,371	19,276	20,310	20,405	21,027	21,062	20,704	21,171	21,048	21,109
Total Natural Gas Transportation	18,371	19,276	20,310	20,405	21,027	21,062	20,704	21,171	21,048	21,109

Million Cubic Feet per day ("MMcf/d"), net:

Fee-based Natural Gas Processing	5,923	6,733	7,181	7,266	7,454	7,339	7,311	7,478	7,448	7,463
Natural Gas Processing Inlet	6,796	7,490	7,719	7,768	8,057	8,074	7,906	8,252	8,116	8,184

(a) Operating rates are calculated based on total volumes divided by the number of calendar days during the applicable period. Total volumes, which include volumes for newly constructed assets from the related in-service date and for recently purchased assets from the related acquisition date, reflect volumes for assets owned by consolidated entities on a 100% basis and volumes for assets owned by our unconsolidated affiliates net to our ownership interest.

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Financial & Operating Highlights (continued)

(Amounts in millions, except per unit amounts)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	Total 2026
Distributable Cash Flow and Unit Coverage Ratio:										
Distributable Cash Flow	\$ 7,601	\$ 7,839	\$ 2,013	\$ 1,939	\$ 1,825	\$ 2,223	\$ 8,000	\$ 2,707	\$ 2,315	\$ 5,022
Coverage - weighted-average distribution-bearing common units	1.75x	1.72x	1.73x	1.64x	1.55x	1.87x	1.70x	2.27x	1.91x	2.09x
Coverage - weighted-average total common units	1.73x	1.70x	1.72x	1.63x	1.53x	1.85x	1.68x	2.25x	1.90x	2.07x

Distributions of Cash during Period:

	Total 2023	Total 2024	2/14/2025	5/14/2025	8/14/2025	11/14/2025	Total 2025	2/13/2026	5/14/2026	Total 2026
Date of distribution										
Cash distribution (\$/unit)	\$ 1.9800	\$ 2.0800	\$ 0.5350	\$ 0.5350	\$ 0.5450	\$ 0.5450	\$ 2.1600	\$ 0.5500	\$ 0.5500	\$ 1.1000
Cash distributed to common units	\$ 4,301	\$ 4,512	\$ 1,159	\$ 1,160	\$ 1,180	\$ 1,179	\$ 4,678	\$ 1,189	\$ 1,190	\$ 2,379
Common units subject to distribution	2,172.232	2,169.415	2,165.700	2,168.903	2,165.247	2,163.321	2,165.779	2,161.761	2,163.518	2,162.639
Cash distributed to distribution equivalent right-bearing phantom units	\$ 38	\$ 43	\$ 11	\$ 11	\$ 11	\$ 11	\$ 44	\$ 11	\$ 12	\$ 23
Distribution equivalent right-bearing phantom units subject to distribution	19.442	20.667	20.586	20.961	20.325	20.047	20.477	20.616	21.391	21.004
Total cash distribution paid to common unitholders, including distribution equivalent rights on phantom unit awards	\$ 4,339	\$ 4,555	\$ 1,170	\$ 1,171	\$ 1,191	\$ 1,190	\$ 4,722	\$ 1,200	\$ 1,202	\$ 2,402

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Partnership Unit Data

(Amounts in millions)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	Total 2026
Partnership Unit Data for EPU Calculation:										
<u>Common Units:</u>										
Total units outstanding, beginning of period	2,170.806	2,168.245	2,165.700	2,168.903	2,165.556	2,163.127	2,165.700	2,161.761	2,163.518	2,161.761
Total units outstanding, end of period	2,168.245	2,165.700	2,168.903	2,165.556	2,163.127	2,161.761	2,161.761	2,163.518	2,159.477	2,159.477
Weighted-average total units outstanding	2,172.139	2,169.331	2,167.502	2,167.644	2,164.331	2,162.769	2,165.545	2,163.798	2,162.562	2,163.177
<u>Distribution Equivalent Right-bearing Phantom Unit Awards (a):</u>										
Total units outstanding, beginning of period	17.983	19.557	20.592	20.997	20.346	20.084	20.592	20.582	21.419	20.582
Total units outstanding, end of period	19.557	20.592	20.997	20.346	20.084	20.582	20.582	21.419	21.116	21.116
Weighted-average total units outstanding	19.822	21.004	21.475	20.590	20.203	20.227	20.619	21.522	21.250	21.385
<u>Preferred units (b):</u>										
Total common unit equivalents outstanding, beginning of period	2.260	2.068	1.747	1.608	1.774	1.762	1.747	1.531	1.297	1.531
Total common unit equivalents outstanding, end of period	2.068	1.747	1.608	1.774	1.762	1.531	1.531	1.297	1.336	1.336
Weighted-average total common unit equivalents outstanding	2.068	1.741	1.607	1.772	1.761	1.531	1.531	1.297	1.336	1.336
<u>Total of all Units used in Fully Diluted EPU Calculation:</u>										
Total units outstanding, beginning of period	2,191.049	2,189.870	2,188.039	2,191.508	2,187.676	2,184.973	2,188.039	2,183.874	2,186.234	2,183.874
Total units outstanding, end of period	2,189.870	2,188.039	2,191.508	2,187.676	2,184.973	2,183.874	2,183.874	2,186.234	2,181.929	2,181.929
Weighted-average total units outstanding	2,194.029	2,192.076	2,190.584	2,190.006	2,186.295	2,184.527	2,187.695	2,186.617	2,185.148	2,185.898

(a) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.

(b) Consists of non-publicly traded preferred units having a stated value of \$1,000 per unit. Amounts represent the common unit equivalent, which was calculated using the "if-converted method" to determine the potential dilutive effect of the conversion of preferred units issued.

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Capitalization Data

(Amounts in millions)

Capitalization for the period ended:

Cash and Cash Equivalents	\$	180	\$	583	\$	220	\$	870	\$	206	\$	969	\$	191	\$	246
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Debt:

Current maturities of debt	\$	1,300	\$	1,150	\$	2,453	\$	1,623	\$	2,464	\$	1,625	\$	2,712	\$	2,023
Senior debt obligations - principal		25,425		28,775		27,150		29,150		29,150		30,800		29,225		29,225
Junior subordinated notes - principal		2,296		2,282		2,282		2,282		2,282		2,282		2,282		2,282
Other		(273)		(311)		(305)		(322)		(318)		(312)		(305)		(302)
Total debt	\$	28,748	\$	31,896	\$	31,580	\$	32,733	\$	33,578	\$	34,395	\$	33,914	\$	33,228

Net debt	\$	28,568	\$	31,313	\$	31,360	\$	31,863	\$	33,372	\$	33,426	\$	33,723	\$	32,982
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Redeemable preferred limited partner interests:

Series A cumulative convertible preferred units		49		50		50		50		50		44		44		44
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Equity:

Common units	\$	28,663	\$	29,793	\$	29,927	\$	30,127	\$	30,242	\$	30,700	\$	30,838	\$	31,371
Treasury units		(1,297)		(1,297)		(1,297)		(1,297)		(1,297)		(1,297)		(1,297)		(1,297)
Accumulated other comprehensive income (loss)		307		236		285		236		264		336		(15)		174
Noncontrolling interests in consolidated subsidiaries		1,086		857		860		853		841		831		821		816
Total equity	\$	28,759	\$	29,589	\$	29,775	\$	29,919	\$	30,050	\$	30,570	\$	30,347	\$	31,064

Total capitalization net of cash and cash equivalents	\$	57,376	\$	60,952	\$	61,185	\$	61,832	\$	63,472	\$	64,040	\$	64,114	\$	64,090
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Net Debt to LTM Adjusted EBITDA (a)		2.94x		3.05x		3.06x		3.11x		3.27x		3.24x		3.19x		2.99x
Total Debt to LTM Adjusted EBITDA (a)		2.96x		3.11x		3.08x		3.19x		3.29x		3.34x		3.21x		3.02x
LTM Adjusted EBITDA Interest Coverage		7.34x		7.32x		7.25x		7.27x		7.18x		7.11x		7.06x		7.10x

(a) Debt in this calculation is reduced for the average 50% equity content ascribed, at issuance, to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.

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Capitalization Data (continued)

(Amounts in millions)

	Remainder of 2026	2027	2028	2029	2030	Thereafter	Total
<u>Debt Principal Maturity Schedule at June 30, 2026:</u>							
EPO senior debt obligations:							
Commercial Paper Notes, variable-rate	\$ 450	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 450
Senior Notes HHH, 4.60% fixed-rate, due January 2027	-	1,000	-	-	-	-	1,000
Senior Notes SS, 3.95% fixed-rate, due February 2027	-	575	-	-	-	-	575
Senior Notes LLL, 4.30% fixed-rate, due June 2028	-	-	800	-	-	-	800
Senior Notes WW, 4.15% fixed-rate, due October 2028	-	-	1,000	-	-	-	1,000
Senior Notes YY, 3.125% fixed-rate, due July 2029	-	-	-	1,250	-	-	1,250
Senior Notes AAA, 2.8% fixed-rate, due January 2030	-	-	-	-	1,250	-	1,250
Senior Notes MMM, 4.60% fixed-rate, due January 2031	-	-	-	-	-	1,350	1,350
Senior Notes GGG, 5.35% fixed-rate, due January 2033	-	-	-	-	-	1,000	1,000
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500	500
Senior Notes III, 4.85% fixed-rate, due January 2034	-	-	-	-	-	1,000	1,000
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350	350
Senior Notes JJJ, 4.95% fixed-rate, due February 2035	-	-	-	-	-	1,100	1,100
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250	250
Senior Notes NNN, 5.20% fixed-rate, due January 2036	-	-	-	-	-	1,500	1,500
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	400	400
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600	600
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600	600
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750	750
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600	600
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750	750
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100	1,100
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,400	1,400
Senior Notes KK, 5.10% fixed-rate, due February 2045	-	-	-	-	-	1,150	1,150
Senior Notes QQ, 4.90% fixed-rate, due May 2046	-	-	-	-	-	975	975
Senior Notes UU, 4.25% fixed-rate, due February 2048	-	-	-	-	-	1,250	1,250
Senior Notes XX, 4.80% fixed-rate, due February 2049	-	-	-	-	-	1,250	1,250
Senior Notes ZZ, 4.20% fixed-rate, due January 2050	-	-	-	-	-	1,250	1,250
Senior Notes BBB, 3.70% fixed-rate, due January 2051	-	-	-	-	-	1,000	1,000
Senior Notes DDD, 3.20% fixed-rate, due February 2052	-	-	-	-	-	1,000	1,000
Senior Notes EEE, 3.30% fixed-rate, due February 2053	-	-	-	-	-	1,000	1,000
Senior Notes NN, 4.95% fixed-rate, due October 2054	-	-	-	-	-	400	400
Senior Notes KKK, 5.55% fixed-rate, due February 2055	-	-	-	-	-	1,400	1,400
Senior Notes CCC, 3.95% fixed-rate, due January 2060	-	-	-	-	-	1,000	1,000
EPO Junior Subordinated Notes C, variable-rate, due June 2067	-	-	-	-	-	232	232
EPO Junior Subordinated Notes D, variable-rate, due August 2077	-	-	-	-	-	350	350
EPO Junior Subordinated Notes E, fixed/variable-rate, due August 2077	-	-	-	-	-	1,000	1,000
EPO Junior Subordinated Notes F, fixed/variable-rate, due February 2078	-	-	-	-	-	700	700
Total	\$ 450	\$ 1,575	\$ 1,800	\$ 1,250	\$ 1,250	\$ 27,207	\$ 33,532

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Statements of Consolidated Operations

(Amounts in millions, except per unit amounts)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	Total 2026
Revenues	\$ 49,715	\$ 56,219	\$ 15,417	\$ 11,363	\$ 12,023	\$ 13,793	\$ 52,596	\$ 14,386	\$ 18,269	\$ 32,655
Costs and expenses:										
Operating costs and expenses	43,017	49,045	13,690	9,592	10,366	11,792	45,440	12,503	16,065	28,568
General and administrative costs	231	244	60	68	61	62	251	64	64	128
Total costs and expenses	43,248	49,289	13,750	9,660	10,427	11,854	45,691	12,567	16,129	28,696
Equity in income of unconsolidated affiliates	462	408	94	92	90	85	361	76	109	185
Operating income	6,929	7,338	1,761	1,795	1,686	2,024	7,266	1,895	2,249	4,144
Other income (expense):										
Interest expense	(1,269)	(1,352)	(340)	(332)	(354)	(375)	(1,401)	(385)	(384)	(769)
Other, net	41	49	9	7	11	7	34	8	3	11
Total other expense, net	(1,228)	(1,303)	(331)	(325)	(343)	(368)	(1,367)	(377)	(381)	(758)
Income before income taxes	5,701	6,035	1,430	1,470	1,343	1,656	5,899	1,518	1,868	3,386
Benefit from (provision for) income taxes	(44)	(65)	(24)	(16)	13	4	(23)	(22)	(12)	(34)
Net income	5,657	5,970	1,406	1,454	1,356	1,660	5,876	1,496	1,856	3,352
Net income attributable to noncontrolling interests	(125)	(69)	(12)	(18)	(17)	(15)	(62)	(13)	(15)	(28)
Net income attributable to preferred units	(3)	(4)	(1)	(1)	(1)	(1)	(4)	(1)	(1)	(2)
Net income attributable to common unitholders	\$ 5,529	\$ 5,897	\$ 1,393	\$ 1,435	\$ 1,338	\$ 1,644	\$ 5,810	\$ 1,482	\$ 1,840	\$ 3,322
<u>Earnings per unit:</u>										
Basic earnings per unit	\$ 2.52	\$ 2.69	\$ 0.64	\$ 0.66	\$ 0.61	\$ 0.75	\$ 2.66	\$ 0.68	\$ 0.84	\$ 1.52
Number of units used in calculation	2,172.139	2,169.331	2,167.502	2,167.644	2,164.331	2,162.769	2,165.545	2,163.798	2,162.562	2,163.177
Diluted earnings per unit	\$ 2.52	\$ 2.69	\$ 0.64	\$ 0.66	\$ 0.61	\$ 0.75	\$ 2.66	\$ 0.68	\$ 0.84	\$ 1.52
Number of units used in calculation	2,194.029	2,192.076	2,190.584	2,190.006	2,186.295	2,184.527	2,187.695	2,186.617	2,185.148	2,185.898

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2026

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Consolidated Balance Sheets

(Amounts in millions)

	Y/E 2023	Y/E 2024	1Q25	2Q25	3Q25	Y/E 2025	1Q26	2Q26
<u>ASSETS</u>								
Current assets:								
Cash and cash equivalents	\$ 180	\$ 583	\$ 220	\$ 870	\$ 206	\$ 969	\$ 191	\$ 246
Restricted cash	140	255	234	226	226	276	203	99
Accounts receivable - trade, net	7,765	9,236	7,853	7,560	7,515	6,494	8,344	9,401
Accounts receivable - related parties	7	4	2	2	1	1	1	2
Inventories	3,352	3,955	3,233	3,969	4,160	3,884	5,234	4,666
Prepaid and other current assets	804	1,100	1,221	1,533	1,129	1,736	1,704	1,491
Total current assets	12,248	15,133	12,763	14,160	13,237	13,360	15,677	15,905
Property, plant and equipment, net	45,804	49,062	49,715	50,495	51,511	51,359	51,728	52,223
Investments in unconsolidated affiliates	2,330	2,259	2,251	2,221	2,201	2,185	2,176	2,165
Intangible assets, net	3,770	4,005	3,953	3,902	4,207	4,159	4,103	4,051
Goodwill	5,608	5,712	5,712	5,712	5,712	5,712	5,712	5,712
Other assets	1,222	997	1,012	952	954	1,127	1,163	1,702
Total assets	\$ 70,982	\$ 77,168	\$ 75,406	\$ 77,442	\$ 77,822	\$ 77,902	\$ 80,559	\$ 81,758
<u>LIABILITIES AND EQUITY</u>								
Current liabilities:								
Current maturities of debt	\$ 1,300	\$ 1,150	\$ 2,453	\$ 1,623	\$ 2,464	\$ 1,625	\$ 2,712	\$ 2,023
Accounts payable - trade	1,195	1,227	1,334	1,326	1,359	1,021	1,297	1,332
Accounts payable - related parties	199	198	91	128	161	217	108	151
Accrued product payables	8,911	10,777	9,421	9,721	9,532	8,183	11,183	11,683
Accrued interest	455	536	261	520	288	566	288	552
Other current liabilities	1,071	1,289	1,312	1,439	1,246	1,220	1,634	1,411
Total current liabilities	13,131	15,177	14,872	14,757	15,050	12,832	17,222	17,152
Long-term debt	27,448	30,746	29,127	31,110	31,114	32,770	31,202	31,205
Deferred tax liabilities	611	656	667	672	655	702	716	720
Other long-term liabilities	984	950	915	934	903	984	1,028	1,573
Redeemable preferred limited partner interests:								
Series A cumulative convertible preferred units	49	50	50	50	50	44	44	44
Equity:								
Partners' equity:								
Common units	28,663	29,793	29,927	30,127	30,242	30,700	30,838	31,371
Treasury units	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)
Accumulated other comprehensive income (loss)	307	236	285	236	264	336	(15)	174
Total partners' equity	27,673	28,732	28,915	29,066	29,209	29,739	29,526	30,248
Noncontrolling interests in consolidated subsidiaries	1,086	857	860	853	841	831	821	816
Total equity	28,759	29,589	29,775	29,919	30,050	30,570	30,347	31,064
Total liabilities and equity	\$ 70,982	\$ 77,168	\$ 75,406	\$ 77,442	\$ 77,822	\$ 77,902	\$ 80,559	\$ 81,758
Working capital	\$ (883)	\$ (44)	\$ (2,109)	\$ (597)	\$ (1,813)	\$ 528	\$ (1,545)	\$ (1,247)

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2026

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Statements of Consolidated Cash Flows

(Amounts in millions)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	Total 2026
Operating Activities:										
Net income	\$ 5,657	\$ 5,970	\$ 1,406	\$ 1,454	\$ 1,356	\$ 1,660	\$ 5,876	\$ 1,496	\$ 1,856	\$ 3,352
<i>Reconciliation of net income to net cash flow provided by operating activities:</i>										
Depreciation and accretion	1,871	1,987	511	519	531	546	2,107	555	568	1,123
Amortization of intangible assets	201	207	52	52	55	57	216	58	59	117
Amortization of major maintenance costs for reaction-based plants	64	59	16	15	18	23	72	25	32	57
Amortization of finance leases		-	-	1	1	-	2	1	2	3
Other amortization expense	207	220	57	57	56	58	228	63	63	126
Impairment of assets other than goodwill	32	57	10	11	17	12	50	8	9	17
Equity in income of unconsolidated affiliates	(462)	(408)	(94)	(92)	(90)	(85)	(361)	(76)	(109)	(185)
Distributions received on earnings from unconsolidated affiliates	446	406	88	101	91	84	364	75	108	183
Net losses (gains) attributable to asset sales and related matters	(10)	2	(2)	(7)	(4)	(1)	(14)	1	(2)	(1)
Deferred income tax expense (benefit)	12	45	11	5	(17)	47	46	14	5	19
Change in fair market value of derivative instruments	33	(20)	42	(52)	34	(8)	16	98	(129)	(31)
Non-cash expense related to long-term operating leases	72	95	28	27	27	27	109	28	24	52
Net effect of changes in operating accounts	(555)	(506)	203	(50)	(322)	45	(124)	(861)	666	(195)
Other operating activities	1	1	(14)	20	(15)	7	(2)	(16)	29	13
Net cash flow provided by operating activities	7,569	8,115	2,314	2,061	1,738	2,472	8,585	1,469	3,181	4,650
Investing Activities:										
Capital expenditures	(3,266)	(4,544)	(1,062)	(1,299)	(1,958)	(1,301)	(5,620)	(983)	(1,158)	(2,141)
Cash used for business combinations, net of cash received	-	(949)	-	-	-	-	-	-	-	-
Investments in unconsolidated affiliates	(2)	-	-	(1)	-	(1)	(2)	-	-	-
Proceeds from asset sales and other matters	42	14	4	11	6	61	82	596	3	599
Distributions received for return of capital from unconsolidated affiliates	42	77	15	20	21	18	74	11	12	23
Other investing activities	(13)	(31)	(4)	(5)	(4)	(12)	(25)	(5)	(11)	(16)
Net cash flow used in investing activities	(3,197)	(5,433)	(1,047)	(1,274)	(1,935)	(1,235)	(5,491)	(381)	(1,154)	(1,535)
Financing Activities:										
Borrowings under debt agreements	89,899	53,715	19,103	30,462	21,469	17,247	88,281	22,489	31,732	54,221
Repayments of debt	(89,447)	(50,546)	(19,423)	(29,297)	(20,629)	(16,422)	(85,771)	(22,974)	(32,422)	(55,396)
Debt issuance costs	(17)	(44)	(12)	(13)	(4)	(13)	(42)	(4)	-	(4)
Cash distributions paid to common unitholders	(4,301)	(4,512)	(1,159)	(1,160)	(1,180)	(1,179)	(4,678)	(1,189)	(1,190)	(2,379)
Cash payments made in connection with distribution equivalent rights	(38)	(43)	(11)	(11)	(11)	(11)	(44)	(11)	(12)	(23)
Cash distributions paid to noncontrolling interests	(160)	(106)	(13)	(26)	(29)	(25)	(93)	(23)	(21)	(44)
Cash contributions from noncontrolling interests	44	90	4	1	-	-	5	-	1	1
Monetization of interest rate derivative instruments	21	(33)	-	14	-	-	14	-	-	-
Repurchase of common units under 2019 Buyback Program	(188)	(219)	(60)	(110)	(80)	(50)	(300)	(116)	(159)	(275)
Acquisition of noncontrolling interest	(10)	(400)	-	-	-	-	-	-	-	-
Other financing activities	(61)	(66)	(80)	(5)	(3)	29	(59)	(111)	(5)	(116)
Net cash flow provided by (used in) financing activities	(4,258)	(2,164)	(1,651)	(145)	(467)	(424)	(2,687)	(1,939)	(2,076)	(4,015)
Net change in cash and cash equivalents, including restricted cash	114	518	(384)	642	(664)	813	407	(851)	(49)	(900)
Cash and cash equivalents, including restricted cash, at beginning of period	206	320	838	454	1,096	432	838	1,245	394	1,245
Cash and cash equivalents, including restricted cash, at end of period	\$ 320	\$ 838	\$ 454	\$ 1,096	\$ 432	\$ 1,245	\$ 1,245	\$ 394	\$ 345	\$ 345

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2026

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Calculation of Distributable Cash Flow

(Amounts in millions, except per unit amounts)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	Total 2026
Net income attributable to common unitholders (GAAP)	\$ 5,529	\$ 5,897	\$ 1,393	\$ 1,435	\$ 1,338	\$ 1,644	\$ 5,810	\$ 1,482	\$ 1,840	\$ 3,322
<i>Adjustments to GAAP Net Income Attributable to Common Unitholders to derive non-GAAP Distributable Cash Flow and Operational DCF (addition or subtraction indicated by sign):</i>										
Depreciation, amortization and accretion expenses (a)	2,343	2,473	636	643	660	684	2,623	701	722	1,423
Cash distributions received from unconsolidated affiliates	488	483	103	121	112	102	438	86	120	206
Equity in income of unconsolidated affiliates	(462)	(408)	(94)	(92)	(90)	(85)	(361)	(76)	(109)	(185)
Change in fair market value of derivative instruments	33	(20)	42	(52)	34	(8)	16	98	(129)	(31)
Sustaining capital expenditures	(413)	(667)	(102)	(117)	(198)	(203)	(620)	(205)	(140)	(345)
Asset impairment charges	32	57	10	11	17	12	50	8	9	17
Deferred income tax expense (benefit)	12	45	11	5	(17)	47	46	14	5	19
Other, net	(24)	(2)	10	(40)	(37)	(31)	(98)	3	(6)	(3)
Operational DCF (non-GAAP)	7,538	7,858	2,009	1,914	1,819	2,162	7,904	2,111	2,312	4,423
Proceeds from asset sales and other matters	42	14	4	11	6	61	82	596	3	599
Monetization of interest rate derivative instruments accounted for as cash flow hedges	21	(33)	-	14	-	-	14	-	-	-
Distributable Cash Flow (non-GAAP)	\$ 7,601	\$ 7,839	\$ 2,013	\$ 1,939	\$ 1,825	\$ 2,223	\$ 8,000	\$ 2,707	\$ 2,315	\$ 5,022
Units subject to Quarterly Cash Distribution:										
Common units	2,171,596	2,168,784	2,168,903	2,165,247	2,163,321	2,161,761	2,164,808	2,163,518	2,159,477	2,161,498
Distribution equivalent right-bearing phantom unit awards	19,839	20,924	20,961	20,325	20,047	20,616	20,487	21,391	21,063	21,227
Total participating units outstanding	2,191,435	2,189,708	2,189,864	2,185,573	2,183,368	2,182,377	2,185,295	2,184,909	2,180,540	2,182,725
Distributable Cash Flow Coverage:										
Distribution rate per period (\$/unit)	\$ 2.0050	\$ 2.1000	\$ 0.5350	\$ 0.5450	\$ 0.5450	\$ 0.5500	\$ 2.1750	\$ 0.5500	\$ 0.5600	\$ 1.1100
Distribution-bearing common units	1.75x	1.72x	1.73x	1.64x	1.55x	1.87x	1.70x	2.27x	1.91x	2.09x
All units	1.73x	1.70x	1.72x	1.63x	1.53x	1.85x	1.68x	2.25x	1.90x	2.07x
Retained Distributable Cash Flow	\$ 3,208	\$ 3,241	\$ 842	\$ 748	\$ 635	\$ 1,023	\$ 3,248	\$ 1,505	\$ 1,094	\$ 2,599

(a) Excludes amortization of finance lease right-of-use assets, which are a component of DCF and Operational DCF.

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Calculation of Adjusted Cash Flow from Operations & Adjusted Free Cash Flow
(Amounts in millions)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	Total 2026
Net cash flow provided by operating activities (GAAP)	\$ 7,569	\$ 8,115	\$ 2,314	\$ 2,061	\$ 1,738	\$ 2,472	\$ 8,585	\$ 1,469	\$ 3,181	\$ 4,650
<i>Adjustments to GAAP Net cash flow provided by operating activities to derive non-GAAP Adjusted Cash Flow from Operations and Adjusted Free Cash Flow (addition or subtraction indicated by sign):</i>										
Net effect of changes in operating accounts, as applicable	555	506	(203)	50	322	(45)	124	861	(666)	195
Adjusted Cash Flow from Operations (non-GAAP)	\$ 8,124	\$ 8,621	\$ 2,111	\$ 2,111	\$ 2,060	\$ 2,427	\$ 8,709	\$ 2,330	\$ 2,515	\$ 4,845
Net cash flow used in investing activities	(3,197)	(5,433)	(1,047)	(1,274)	(1,935)	(1,235)	(5,491)	(381)	(1,154)	(1,535)
Cash contributions from noncontrolling interests	44	90	4	1	-	-	5	-	1	1
Cash distributions paid to noncontrolling interests	(160)	(106)	(13)	(26)	(29)	(25)	(93)	(23)	(21)	(44)
Adjusted Free Cash Flow (non-GAAP)	\$ 4,811	\$ 3,172	\$ 1,055	\$ 812	\$ 96	\$ 1,167	\$ 3,130	\$ 1,926	\$ 1,341	\$ 3,267

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Operating Data by Business Segment

(Unless otherwise stated, amounts in \$ millions)

NGL Pipelines & Services:

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	Total 2026
Natural Gas Processing & Related NGL Marketing Activities	\$ 1,300	\$ 1,598	\$ 373	\$ 341	\$ 354	\$ 439	\$ 1,507	\$ 415	\$ 512	\$ 927
NGL Pipelines, Storage & Terminals	2,771	2,988	831	732	746	860	3,169	832	757	1,589
NGL Fractionation	827	962	214	224	203	242	883	256	276	532
Total NGL Pipelines & Services Gross Operating Margin	<u>\$ 4,898</u>	<u>\$ 5,548</u>	<u>\$ 1,418</u>	<u>\$ 1,297</u>	<u>\$ 1,303</u>	<u>\$ 1,541</u>	<u>\$ 5,559</u>	<u>\$ 1,503</u>	<u>\$ 1,545</u>	<u>\$ 3,048</u>

Natural Gas Processing & Related NGL Marketing Activities

Gross Operating Margin from Consolidated Facilities	\$ 1,299	\$ 1,596	\$ 373	\$ 341	\$ 354	\$ 439	\$ 1,507	\$ 415	\$ 511	\$ 926
Total Equity Income from Unconsolidated Affiliates	1	2	-	-	-	-	-	-	1	1
Total NG Processing & Related NGL Marketing Activities Gross Operating Margin	<u>\$ 1,300</u>	<u>\$ 1,598</u>	<u>\$ 373</u>	<u>\$ 341</u>	<u>\$ 354</u>	<u>\$ 439</u>	<u>\$ 1,507</u>	<u>\$ 415</u>	<u>\$ 512</u>	<u>\$ 927</u>

Equity NGL-Equivalent Production (MBPD)	176	203	225	214	225	225	223	234	230	232
Fee-based Natural Gas Processing (MMcf/d)	5,923	6,733	7,181	7,266	7,454	7,339	7,311	7,478	7,448	7,463
Natural Gas Processing Inlet (MMcf/d)	6,796	7,490	7,719	7,768	8,057	8,074	7,906	8,252	8,116	8,184

NGL Pipelines, Storage & Terminals

Gross Operating Margin from Consolidated Facilities	\$ 2,630	\$ 2,844	\$ 778	\$ 717	\$ 728	\$ 841	\$ 3,064	\$ 797	\$ 725	\$ 1,522
Net adjustment for shipper make-up rights	18	34	33	(6)	(2)	(1)	24	18	13	31
Total Equity Income from Unconsolidated Affiliates	123	110	20	21	20	20	81	17	19	36
Total NGL Pipelines, Storage & Terminals Gross Operating Margin	<u>\$ 2,771</u>	<u>\$ 2,988</u>	<u>\$ 831</u>	<u>\$ 732</u>	<u>\$ 746</u>	<u>\$ 860</u>	<u>\$ 3,169</u>	<u>\$ 832</u>	<u>\$ 757</u>	<u>\$ 1,589</u>

NGL Pipeline Transportation Volumes (MBPD)	4,116	4,426	4,447	4,562	4,694	4,871	4,646	4,881	4,913	4,894
NGL Marine Terminal Volumes (MBPD)	821	915	994	942	908	1,036	970	1,097	1,226	1,162
Indicative Unit Margin (\$/Gallon)	\$ 0.037	\$ 0.036	\$ 0.040	\$ 0.035	\$ 0.034	\$ 0.038	\$ 0.037	\$ 0.037	\$ 0.032	\$ 0.035

NGL Fractionation

Gross Operating Margin from Consolidated Facilities	\$ 818	\$ 957	\$ 214	\$ 227	\$ 202	\$ 238	\$ 881	\$ 254	\$ 275	\$ 529
Total Equity Income from Unconsolidated Affiliates	9	5	-	(3)	1	4	2	2	1	3
Total NGL Fractionation Gross Operating Margin	<u>\$ 827</u>	<u>\$ 962</u>	<u>\$ 214</u>	<u>\$ 224</u>	<u>\$ 203</u>	<u>\$ 242</u>	<u>\$ 883</u>	<u>\$ 256</u>	<u>\$ 276</u>	<u>\$ 532</u>

NGL Fractionation Volumes (MBPD)	1,570	1,667	1,652	1,667	1,636	1,871	1,706	1,910	1,858	1,885
Indicative Unit Margin (\$/Gallon)	\$ 0.034	\$ 0.038	\$ 0.034	\$ 0.035	\$ 0.032	\$ 0.033	\$ 0.034	\$ 0.035	\$ 0.039	\$ 0.037

Total NGL Pipelines & Services Gross Operating Margin	<u>\$ 4,898</u>	<u>\$ 5,548</u>	<u>\$ 1,418</u>	<u>\$ 1,297</u>	<u>\$ 1,303</u>	<u>\$ 1,541</u>	<u>\$ 5,559</u>	<u>\$ 1,503</u>	<u>\$ 1,545</u>	<u>\$ 3,048</u>
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Enterprise Products Partners L.P.
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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	Total 2026
Crude Oil Pipelines & Services:										
Crude Oil Pipelines & Services	\$ 1,707	\$ 1,646	\$ 374	\$ 403	\$ 371	\$ 353	\$ 1,501	\$ 329	\$ 485	\$ 814
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 1,707	\$ 1,646	\$ 374	\$ 403	\$ 371	\$ 353	\$ 1,501	\$ 329	\$ 485	\$ 814
Crude Oil Pipelines & Services										
Gross Operating Margin from Consolidated Facilities	\$ 1,424	\$ 1,361	\$ 302	\$ 331	\$ 303	\$ 294	\$ 1,230	\$ 275	\$ 399	\$ 674
Net adjustment for shipper make-up rights	(37)	-	-	-	-	-	-	-	-	-
Total Equity Income from Unconsolidated Affiliates	320	285	72	72	68	59	271	54	86	140
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 1,707	\$ 1,646	\$ 374	\$ 403	\$ 371	\$ 353	\$ 1,501	\$ 329	\$ 485	\$ 814
Crude Oil Pipeline Transportation Volumes (MBPD)	2,552	2,528	2,484	2,622	2,631	2,576	2,578	2,649	3,025	2,837
Crude Oil Marine Terminal Volumes (MBPD)	913	955	736	811	720	785	763	866	1,123	995
Indicative Unit Margin (\$/Bbl)	\$ 1.350	\$ 1.291	\$ 1.291	\$ 1.290	\$ 1.203	\$ 1.142	\$ 1.231	\$ 1.040	\$ 1.285	\$ 1.174
Natural Gas Pipelines & Services:										
Natural Gas Pipelines & Services	\$ 1,077	\$ 1,277	\$ 357	\$ 417	\$ 339	\$ 445	\$ 1,558	\$ 496	\$ 556	\$ 1,052
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 1,077	\$ 1,277	\$ 357	\$ 417	\$ 339	\$ 445	\$ 1,558	\$ 496	\$ 556	\$ 1,052
Natural Gas Pipelines & Services										
Gross Operating Margin from Consolidated Facilities	\$ 1,071	\$ 1,272	\$ 355	\$ 417	\$ 337	\$ 444	\$ 1,553	\$ 494	\$ 555	\$ 1,049
Total Equity Income from Unconsolidated Affiliates	6	5	2	-	2	1	5	2	1	3
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 1,077	\$ 1,277	\$ 357	\$ 417	\$ 339	\$ 445	\$ 1,558	\$ 496	\$ 556	\$ 1,052
Natural Gas Transportation Volumes (BBtus/d)	18,371	19,276	20,310	20,405	21,027	21,062	20,704	21,171	21,048	21,109
Indicative Unit Margin (\$/MMBtu)	\$ 0.161	\$ 0.181	\$ 0.195	\$ 0.225	\$ 0.175	\$ 0.230	\$ 0.206	\$ 0.260	\$ 0.290	\$ 0.275

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2026

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	Total 2026
<u>Petrochemical & Refined Products Services:</u>										
Propylene Production & Related Activities	\$ 583	\$ 507	\$ 85	\$ 135	\$ 112	\$ 126	\$ 458	\$ 152	\$ 154	\$ 306
Butane Isomerization & Related Operations	124	126	27	31	30	32	120	29	33	62
Octane Enhancement & Related Plant Operations	442	415	59	57	81	76	273	13	65	78
Refined Products Pipelines & Related Activities	357	287	105	76	93	111	385	69	89	158
Ethylene Exports & Related Activities	123	142	20	34	36	32	122	36	57	93
Marine Transportation & Other Services	65	70	19	21	18	20	78	15	20	35
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 1,694	\$ 1,547	\$ 315	\$ 354	\$ 370	\$ 397	\$ 1,436	\$ 314	\$ 418	\$ 732
<u>Propylene Production & Related Activities</u>										
Gross Operating Margin from Consolidated Facilities	\$ 580	\$ 504	\$ 84	\$ 134	\$ 111	\$ 125	\$ 454	\$ 150	\$ 153	\$ 303
Total Equity Income from Unconsolidated Affiliates	3	3	1	1	1	1	4	2	1	3
Total Propylene Production & Related Activities Gross Operating Margin	\$ 583	\$ 507	\$ 85	\$ 135	\$ 112	\$ 126	\$ 458	\$ 152	\$ 154	\$ 306
Propylene Production Volumes (MBPD)	107	112	113	118	119	118	116	124	134	129
Indicative Unit Margin (\$/Gallon)	\$ 0.315	\$ 0.253	\$ 0.164	\$ 0.264	\$ 0.211	\$ 0.248	\$ 0.224	\$ 0.284	\$ 0.279	\$ 0.281
Total Petrochemical Pipeline Transportation Volumes (MBPD)	205	225	223	221	206	204	215	223	229	226
Indicative Unit Margin (\$/Gallon)	\$ 0.023	\$ 0.024	\$ 0.020	\$ 0.021	\$ 0.021	\$ 0.020	\$ 0.021	\$ 0.025	\$ 0.016	\$ 0.020
<u>Butane Isomerization & Related Operations</u>										
Gross Operating Margin from Consolidated Facilities	\$ 124	\$ 126	\$ 27	\$ 31	\$ 30	\$ 32	\$ 120	\$ 29	\$ 33	\$ 62
Total Butane Isomerization & Related Operations Gross Operating Margin	\$ 124	\$ 126	\$ 27	\$ 31	\$ 30	\$ 32	\$ 120	\$ 29	\$ 33	\$ 62
Butane Isomerization Volumes (MBPD)	112	118	114	122	123	124	121	121	115	118
Standalone DIB Processing Volumes (MBPD)	176	198	188	186	196	208	194	219	228	223
Indicative Unit Margin (\$/Gallon)	\$ 0.027	\$ 0.024	\$ 0.022	\$ 0.025	\$ 0.023	\$ 0.023	\$ 0.023	\$ 0.021	\$ 0.023	\$ 0.022
<u>Octane Enhancement & Related Plant Operations</u>										
Gross Operating Margin from Consolidated Facilities	\$ 442	\$ 415	\$ 59	\$ 57	\$ 81	\$ 76	\$ 273	\$ 13	\$ 65	\$ 78
Total Octane Enhancement & Related Plant Operations Gross Operating Margin	\$ 442	\$ 415	\$ 59	\$ 57	\$ 81	\$ 76	\$ 273	\$ 13	\$ 65	\$ 78
Octane Enhancement & Related Plant Sales Volumes (MBPD)	36	37	46	39	41	37	40	29	37	32
Indicative Unit Margin (\$/Gallon)	\$ 0.801	\$ 0.730	\$ 0.339	\$ 0.382	\$ 0.511	\$ 0.532	\$ 0.445	\$ 0.119	\$ 0.460	\$ 0.321

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2026

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

Petrochemical & Refined Products Services (continued):

Refined Products Pipelines & Related Activities

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	Total 2026
Gross Operating Margin from Consolidated Facilities	\$ 357	\$ 289	\$ 106	\$ 75	\$ 95	\$ 111	\$ 387	\$ 70	\$ 89	\$ 159
Total Equity Income (Loss) from Unconsolidated Affiliates	-	(2)	(1)	1	(2)	-	(2)	(1)	-	(1)
Total Refined Products Pipelines & Related Activities Gross Operating Margin	<u>\$ 357</u>	<u>\$ 287</u>	<u>\$ 105</u>	<u>\$ 76</u>	<u>\$ 93</u>	<u>\$ 111</u>	<u>\$ 385</u>	<u>\$ 69</u>	<u>\$ 89</u>	<u>\$ 158</u>
Total Refined Products Pipeline Transportation Volumes (MBPD)	553	600	633	650	712	795	698	731	804	766
Total Refined Products & Petrochemical Marine Terminal Volumes (MBPD)	343	326	311	328	347	331	330	383	422	400
Indicative Unit Margin (\$/Gallon)	\$ 0.027	\$ 0.021	\$ 0.030	\$ 0.021	\$ 0.024	\$ 0.026	\$ 0.025	\$ 0.017	\$ 0.020	\$ 0.019

Ethylene Exports & Related Activities

Gross Operating Margin from Consolidated Facilities	\$ 123	\$ 142	\$ 20	\$ 34	\$ 36	\$ 32	\$ 122	\$ 36	\$ 57	\$ 93
Total Ethylene Exports & Related Activities Gross Operating Margin	<u>\$ 123</u>	<u>\$ 142</u>	<u>\$ 20</u>	<u>\$ 34</u>	<u>\$ 36</u>	<u>\$ 32</u>	<u>\$ 122</u>	<u>\$ 36</u>	<u>\$ 57</u>	<u>\$ 93</u>
Total Ethylene Pipeline Transportation Volumes (MBPD)	88	122	93	137	138	137	127	144	175	159
Indicative Unit Margin (\$/Gallon) (c)	\$ 0.029	\$ 0.034	\$ 0.023	\$ 0.023	\$ 0.021	\$ 0.030	\$ 0.024	\$ 0.026	\$ 0.025	\$ 0.026

Marine Transportation & Other Services

Gross Operating Margin from Consolidated Facilities	\$ 65	\$ 70	\$ 19	\$ 21	\$ 18	\$ 20	\$ 78	\$ 15	\$ 20	\$ 35
Total Marine Transportation & Other Services Gross Operating Margin	<u>\$ 65</u>	<u>\$ 70</u>	<u>\$ 19</u>	<u>\$ 21</u>	<u>\$ 18</u>	<u>\$ 20</u>	<u>\$ 78</u>	<u>\$ 15</u>	<u>\$ 20</u>	<u>\$ 35</u>

Total Petrochemical & Refined Products Services Gross Operating Margin

<u>\$ 1,694</u>	<u>\$ 1,547</u>	<u>\$ 315</u>	<u>\$ 354</u>	<u>\$ 370</u>	<u>\$ 397</u>	<u>\$ 1,436</u>	<u>\$ 314</u>	<u>\$ 418</u>	<u>\$ 732</u>
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Total Segment Gross Operating Margin (a)

\$ 9,376	\$ 10,018	\$ 2,464	\$ 2,471	\$ 2,383	\$ 2,736	\$ 10,054	\$ 2,642	\$ 3,004	\$ 5,646
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Net adjustment for shipper make-up rights (b)

19	(34)	(33)	6	2	1	(24)	(18)	(13)	(31)
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Non-GAAP Total Gross Operating Margin

<u>\$ 9,395</u>	<u>\$ 9,984</u>	<u>\$ 2,431</u>	<u>\$ 2,477</u>	<u>\$ 2,385</u>	<u>\$ 2,737</u>	<u>\$ 10,030</u>	<u>\$ 2,624</u>	<u>\$ 2,991</u>	<u>\$ 5,615</u>
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(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAAP total gross operating margin.

(c) Reflects the indicative unit margin for our ethylene transportation services only.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2026

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Unconsolidated Affiliates Investment Detail

(Amounts in millions)

Schedule of Investments in Unconsolidated Affiliates

Accounted for under the "Equity Method":

	Y/E 2023	Y/E 2024	1Q25	2Q25	3Q25	Y/E 2025	1Q26	2Q26
NGL Pipelines & Services	\$ 612	\$ 598	\$ 586	\$ 578	\$ 573	\$ 572	\$ 566	\$ 564
Crude Oil Pipelines & Services	1,681	1,628	1,630	1,610	1,595	1,581	1,577	1,568
Natural Gas Pipelines & Services	33	30	32	32	31	31	31	31
Petrochemical & Refined Products Services	4	3	3	1	2	1	2	2
Total investments in unconsolidated affiliates	\$ 2,330	\$ 2,259	\$ 2,251	\$ 2,221	\$ 2,201	\$ 2,185	\$ 2,176	\$ 2,165

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	Total 2026
<u>Equity in Income of Unconsolidated Affiliates:</u>										
NGL Pipelines & Services	\$ 133	\$ 117	\$ 20	\$ 18	\$ 21	\$ 24	\$ 83	\$ 19	\$ 21	\$ 40
Crude Oil Pipelines & Services	320	285	72	72	68	59	271	54	86	140
Natural Gas Pipelines & Services	6	5	2	-	2	1	5	2	1	3
Petrochemical & Refined Products Services	3	1	-	2	(1)	1	2	1	1	2
Total equity in income of unconsolidated affiliates	\$ 462	\$ 408	\$ 94	\$ 92	\$ 90	\$ 85	\$ 361	\$ 76	\$ 109	\$ 185
<u>Total Distributions Received from Unconsolidated Affiliates (a):</u>										
NGL Pipelines & Services	\$ 163	\$ 132	\$ 32	\$ 26	\$ 26	\$ 25	\$ 109	\$ 25	\$ 23	\$ 48
Crude Oil Pipelines & Services	316	338	70	92	83	73	318	58	95	153
Natural Gas Pipelines & Services	5	8	-	1	3	2	6	2	1	3
Petrochemical & Refined Products Services	4	5	1	2	-	2	5	1	1	2
Total distributions received from unconsolidated affiliates	\$ 488	\$ 483	\$ 103	\$ 121	\$ 112	\$ 102	\$ 438	\$ 86	\$ 120	\$ 206

(a) Total distributions received from unconsolidated affiliates includes both distributions received on earnings and distributions received for return of capital.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2026

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Non-GAAP Reconciliations to GAAP

(Amounts in millions)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	Total 2026
<i>Reconciliation of Non-GAAP "Distributable cash flow" and "Operational DCF" to GAAP "Net cash flow provided by operating activities"</i>										
Distributable cash flow (non-GAAP)	\$ 7,601	\$ 7,839	\$ 2,013	\$ 1,939	\$ 1,825	\$ 2,223	\$ 8,000	\$ 2,707	\$ 2,315	\$ 5,022
<i>Adjustments to non-GAAP distributable cash flow and operational DCF to derive GAAP net cash flow provided by operating activities (addition or subtraction indicated by sign):</i>										
Proceeds from asset sales and other matters	(42)	(14)	(4)	(11)	(6)	(61)	(82)	(596)	(3)	(599)
Monetization of interest rate derivative instruments accounted for as cash flow hedges	(21)	33	-	(14)	-	-	(14)	-	-	-
Operational DCF (non-GAAP)	7,538	7,858	2,009	1,914	1,819	2,162	7,904	2,111	2,312	4,423
Net effect of changes in operating accounts, as applicable	(555)	(506)	203	(50)	(322)	45	(124)	(861)	666	(195)
Sustaining capital expenditures	413	667	102	117	198	203	620	205	140	345
Distributions received for return of capital from unconsolidated affiliates	(42)	(77)	(15)	(20)	(21)	(18)	(74)	(11)	(12)	(23)
Net income attributable to noncontrolling interests	125	69	12	18	17	15	62	13	15	28
Other, net	90	104	3	82	47	65	197	12	60	72
Net cash flow provided by operating activities (GAAP)	\$ 7,569	\$ 8,115	\$ 2,314	\$ 2,061	\$ 1,738	\$ 2,472	\$ 8,585	\$ 1,469	\$ 3,181	\$ 4,650
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flow provided by operating activities"</i>										
Net income (GAAP)	\$ 5,657	\$ 5,970	\$ 1,406	\$ 1,454	\$ 1,356	\$ 1,660	\$ 5,876	\$ 1,496	\$ 1,856	\$ 3,352
<i>Adjustments to GAAP net income to derive non-GAAP Adjusted EBITDA: (addition or subtraction indicated by sign):</i>										
Depreciation, amortization and accretion in costs and expenses (a)	2,267	2,398	615	625	639	656	2,535	672	688	1,360
Interest expense, including related amortization	1,269	1,352	340	332	354	375	1,401	385	384	769
Cash distributions received from unconsolidated affiliates	488	483	103	121	112	102	438	86	120	206
Equity in income of unconsolidated affiliates	(462)	(408)	(94)	(92)	(90)	(85)	(361)	(76)	(109)	(185)
Asset impairment charges	32	57	10	11	17	12	50	8	9	17
Provision for (benefit from) income taxes	44	65	24	16	(13)	(4)	23	22	12	34
Change in fair value of derivative instruments	33	(20)	42	(52)	34	(8)	16	98	(129)	(31)
Other, net	(10)	2	(2)	(7)	(4)	(1)	(14)	1	(2)	(1)
Adjusted EBITDA (non-GAAP)	9,318	9,899	2,444	2,408	2,405	2,707	9,964	2,692	2,829	5,521
<i>Adjustments to non-GAAP Adjusted EBITDA to derive GAAP net cash flow provided by operating activities (addition or subtraction indicated by sign):</i>										
Interest expense, including related amortization	(1,269)	(1,352)	(340)	(332)	(354)	(375)	(1,401)	(385)	(384)	(769)
Net effect of changes in operating accounts, as applicable	(555)	(506)	203	(50)	(322)	45	(124)	(861)	666	(195)
Other, net	75	74	7	35	9	95	146	23	70	93
Net cash flow provided by operating activities (GAAP)	\$ 7,569	\$ 8,115	\$ 2,314	\$ 2,061	\$ 1,738	\$ 2,472	\$ 8,585	\$ 1,469	\$ 3,181	\$ 4,650

(a) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of Adjusted EBITDA.

Enterprise Products Partners L.P.
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Energy and Petrochemical Industry Data

(Amounts as stated)

	MMBtu per Gallon	Composite NGL Barrel	Average 2023	Average 2024	1Q25	2Q25	3Q25	4Q25	Average 2025	1Q26	2Q26	Average 2026
<u>Industry Pricing Data:</u>												
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 2.74	\$ 2.27	\$ 3.65	\$ 3.44	\$ 3.07	\$ 3.55	\$ 3.43	\$ 5.05	\$ 2.90	\$ 3.98
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)			\$ 77.62	\$ 75.73	\$ 71.42	\$ 63.87	\$ 64.93	\$ 59.14	\$ 64.84	\$ 71.93	\$ 92.71	\$ 82.32
Crude Oil (\$/Bbl) - (Argus Midland)			\$ 78.86	\$ 76.86	\$ 72.52	\$ 64.42	\$ 65.76	\$ 59.77	\$ 65.62	\$ 73.97	\$ 94.61	\$ 84.29
Crude Oil (\$/Bbl) - (Argus Houston)			\$ 79.08	\$ 77.35	\$ 72.81	\$ 64.65	\$ 66.09	\$ 60.05	\$ 65.90	\$ 74.67	\$ 95.28	\$ 84.98
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	47.0%	\$ 0.25	\$ 0.19	\$ 0.27	\$ 0.24	\$ 0.23	\$ 0.27	\$ 0.25	\$ 0.23	\$ 0.21	\$ 0.22
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	28.0%	\$ 0.71	\$ 0.78	\$ 0.90	\$ 0.78	\$ 0.69	\$ 0.62	\$ 0.75	\$ 0.66	\$ 0.78	\$ 0.72
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	10.0%	\$ 0.91	\$ 1.01	\$ 1.06	\$ 0.88	\$ 0.86	\$ 0.84	\$ 0.91	\$ 0.88	\$ 1.08	\$ 0.98
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	5.0%	\$ 1.00	\$ 1.15	\$ 1.07	\$ 0.93	\$ 0.92	\$ 0.88	\$ 0.95	\$ 0.89	\$ 1.12	\$ 1.01
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1158	10.0%	\$ 1.52	\$ 1.52	\$ 1.53	\$ 1.32	\$ 1.30	\$ 1.24	\$ 1.35	\$ 1.50	\$ 1.94	\$ 1.72
NGL Composite (\$/Gallon)	0.0838	100.0%	\$ 0.60	\$ 0.60	\$ 0.67	\$ 0.58	\$ 0.56	\$ 0.54	\$ 0.59	\$ 0.57	\$ 0.68	\$ 0.63
% of Natural Gas to Crude Oil (a)			20%	17%	30%	31%	27%	35%	31%	41%	18%	28%
<u>U. S. Ethylene Production Data (b):</u>												
Nameplate Capacity (MM lb/yr)			99,560	99,560	99,560	99,560	99,560	99,560	99,560	99,560	99,560	99,560
Average Steam Cracker Operating Rate (% of nameplate capacity)			87.3%	91.5%	87.2%	89.7%	95.9%	93.3%	91.5%	93.0%	92.4%	92.7%
Ethylene Production Rate - Annualized (Billion lbs/yr)			87	90	87	89	95	93	91	93	93	93
Steam Cracker Feedstocks (MBPD)												
Ethane			2,065	2,151	2,060	2,119	2,302	2,219	2,175	2,242	2,257	2,250
Propane			198	216	220	204	212	213	212	199	217	208
Butane			138	143	110	144	145	133	133	122	137	130
Subtotal Light Feeds			2,401	2,510	2,390	2,467	2,659	2,565	2,520	2,563	2,611	2,587
Naphtha			66	69	72	71	71	68	71	53	53	53
Gas Oil			8	8	8	5	5	6	6	5	6	6
Subtotal Heavy Feeds			74	76	80	76	76	74	77	58	59	59
Total Feedstock			2,475	2,586	2,470	2,543	2,735	2,639	2,597	2,621	2,670	2,646
Percent of Light/Heavy Feeds			97%/3%	97%/3%	97%/3%	97%/3%	97%/3%	97%/3%	97%/3%	98%/2%	98%/2%	98%/2%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report and Enterprise Fundamentals.